

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM120377
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM136328A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. RODEO UNIT/503H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004538322
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/LYBROOK MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 25/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a hole in tubing. An updated well schematic is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/19/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/19/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SENE / 1461 FNL / 425 FEL / TWSP: 23N / RANGE: 9W / SECTION: 25 / LAT: 36.201051 / LONG: -107.732966 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 400 FNL / 100 FWL / TWSP: 23N / RANGE: 8W / SECTION: 30 / LAT: 36.203956 / LONG: -107.731188 (TVD: 4921 feet, MD: 13857 feet)

PPP: NWNW / 386 FNL / 0 FWL / TWSP: 23N / RANGE: 8W / SECTION: 29 / LAT: 36.204087 / LONG: -107.713544 (TVD: 4921 feet, MD: 13857 feet)

BHL: NWNE / 386 FNL / 1906 FEL / TWSP: 23N / RANGE: 8W / SECTION: 29 / LAT: 36.204054 / LONG: -107.702057 (TVD: 4923 feet, MD: 13975 feet)

CONFIDENTIAL

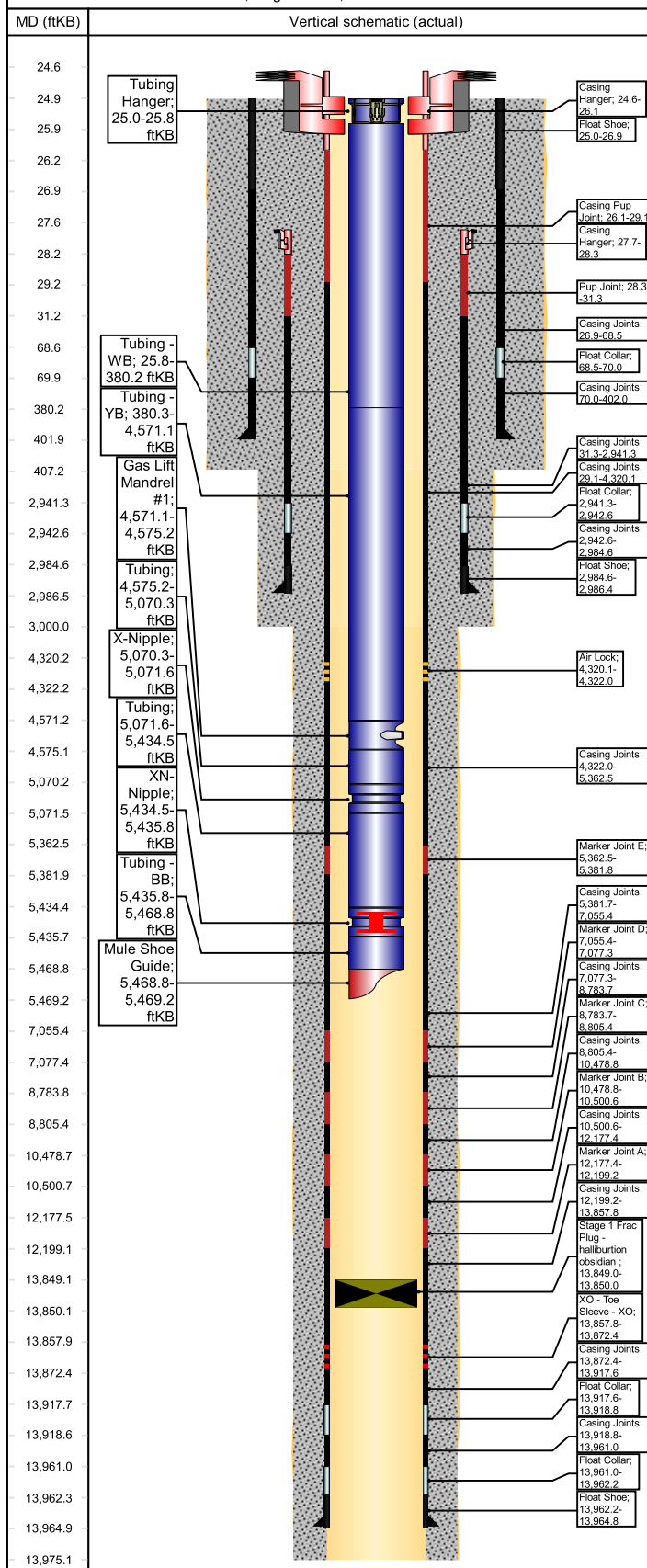


Wellbore Schematic - Components and Cement

Well Name: RODEO UNIT 503H

API/UWI 30-045-38322		County San Juan	State/Province New Mexico	Surface Legal Location SE/4, NE/4, Section 25 (Unit H), Twp 23N, Rng 09W, NMPM		
Spud Date 10/9/2023	On Production Date	Abandon Date	Ground Elevation (ft) 6,883.00	Original KB Elevation (ft) 6,908.00	Total Depth (All) (ftKB) Original Hole - 13,975.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 2/18/2025 8:37:10 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Stage 1 Frac Plug - halliburton obsidian		13,849.0	13,850.0	1/7/2024 07:10

Rod Strings

<des> on <dtmrun>

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings

Tubing - Production set at 5,469.2ftKB on 1/20/2025 13:30

Tubing Description		Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		5,444.18	5,469.2	1/20/2025			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 7/8	0.80	25.0	25.8	J-55	6.50
11	Tubing - WB	2 7/8	354.45	25.8	380.3	J-55	6.50
12	Tubing - YB	2 7/8	4,190.8	380.3	4,571.1	J-55	6.50
7			4				
1	Gas Lift Mandrel #1	2 7/8	4.10	4,571.1	4,575.2	J-55	6.50
15	Tubing	2 7/8	495.08	4,575.2	5,070.3	J-55	6.50
1	X-Nipple	2 7/8	1.30	5,070.3	5,071.6	J-55	6.50
11	Tubing	2 7/8	362.91	5,071.6	5,434.5	J-55	6.50
1	XN-Nipple	2 7/8	1.30	5,434.5	5,435.8	J-55	6.50
1	Tubing - BB	2 7/8	33.00	5,435.8	5,468.8	J-55	6.50
1	Mule Shoe Guide	2 7/8	0.40	5,468.8	5,469.2	J-55	6.50

Casing Strings

Production, 13,964.8ftKB

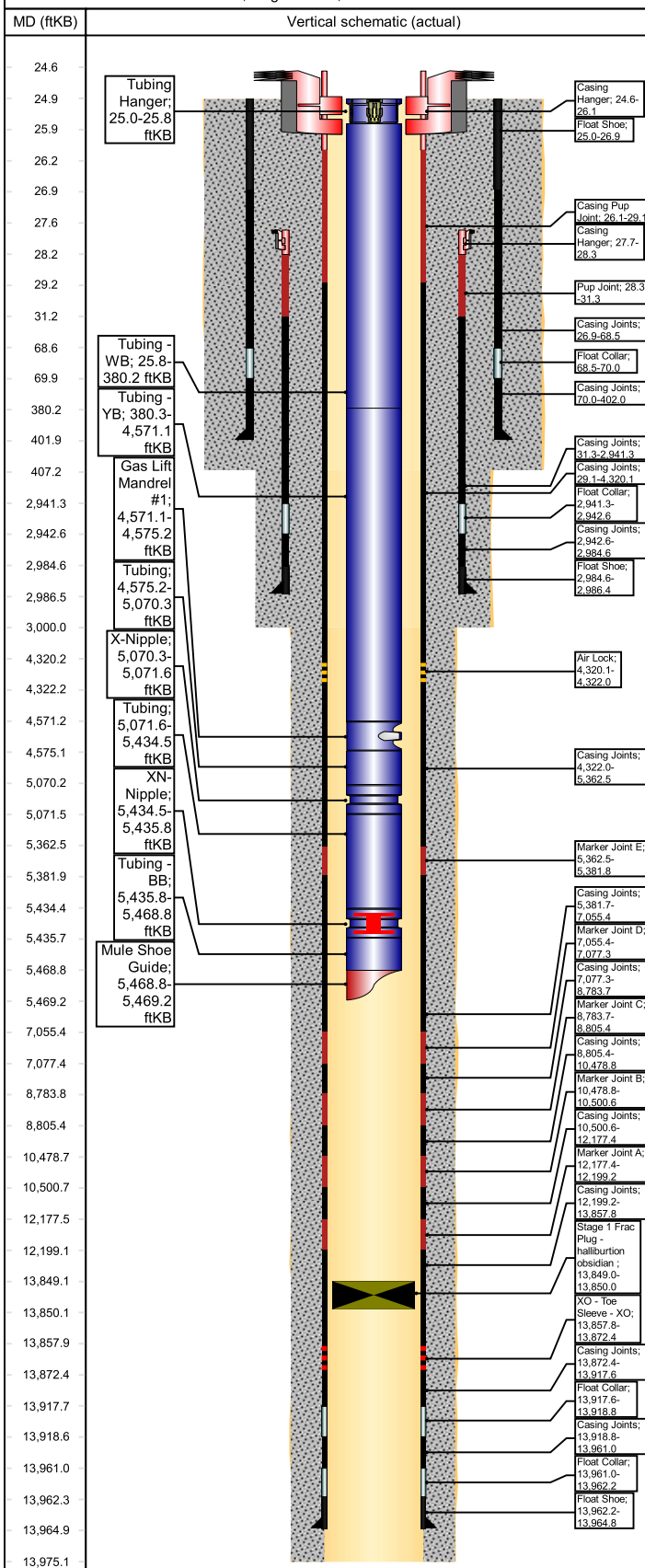
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	17.00	P-110	24.7	13,964.8		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Hanger	1	5 1/2	4.89	17.00	P-110	1.50
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	3.00
Casing Joints	95	5 1/2	4.89	17.00	P-110	4,290.96
Air Lock	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	23	5 1/2	4.89	17.00	P-110	1,040.49
Marker Joint E	1	5 1/2	4.89	17.00	P-110	19.23
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,673.67
Marker Joint D	1	5 1/2	4.89	17.00	P-110	21.89
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,706.39
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.66
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,673.43
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.85
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,676.71
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.85
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,658.63
XO - Toe Sleeve - XO	1	5 1/2	4.89	17.00	P-110	14.53
Casing Joints	1	5 1/2	4.89	17.00	P-110	45.21
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.22
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Float Shoe	1	5 1/2	4.89	17.00	P-110	2.65

Well Name: RODEO UNIT 503H

Horizontal, Original Hole, 2/18/2025 8:37:11 AM



Casing Strings

Intermediate, 2,986.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	27.7	2,986.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	0.60
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.03
Casing Joints	69	9 5/8	8.92	36.00	J-55	2,909.94
Float Collar	1	9 5/8	8.92	36.00	J-55	1.35
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.04
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.75

Surface, 402.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	25.0	402.0		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe	1	13 3/8	12.62			1.88
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.65
Float Collar	1	13 3/8	12.62			1.48
Casing Joints	8	13 3/8	12.62	54.50	J-55	332.00

Cement

Surface Casing Cement, Casing, 10/11/2023 12:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 402.0ftKB	10/11/2023 12:00	10/11/2023 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
0	25.0	407.0	

Intermediate Casing Cement, Casing, 11/15/2023 02:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,986.4ftKB	11/15/2023 02:00	11/15/2023 05:00

Cement Stages

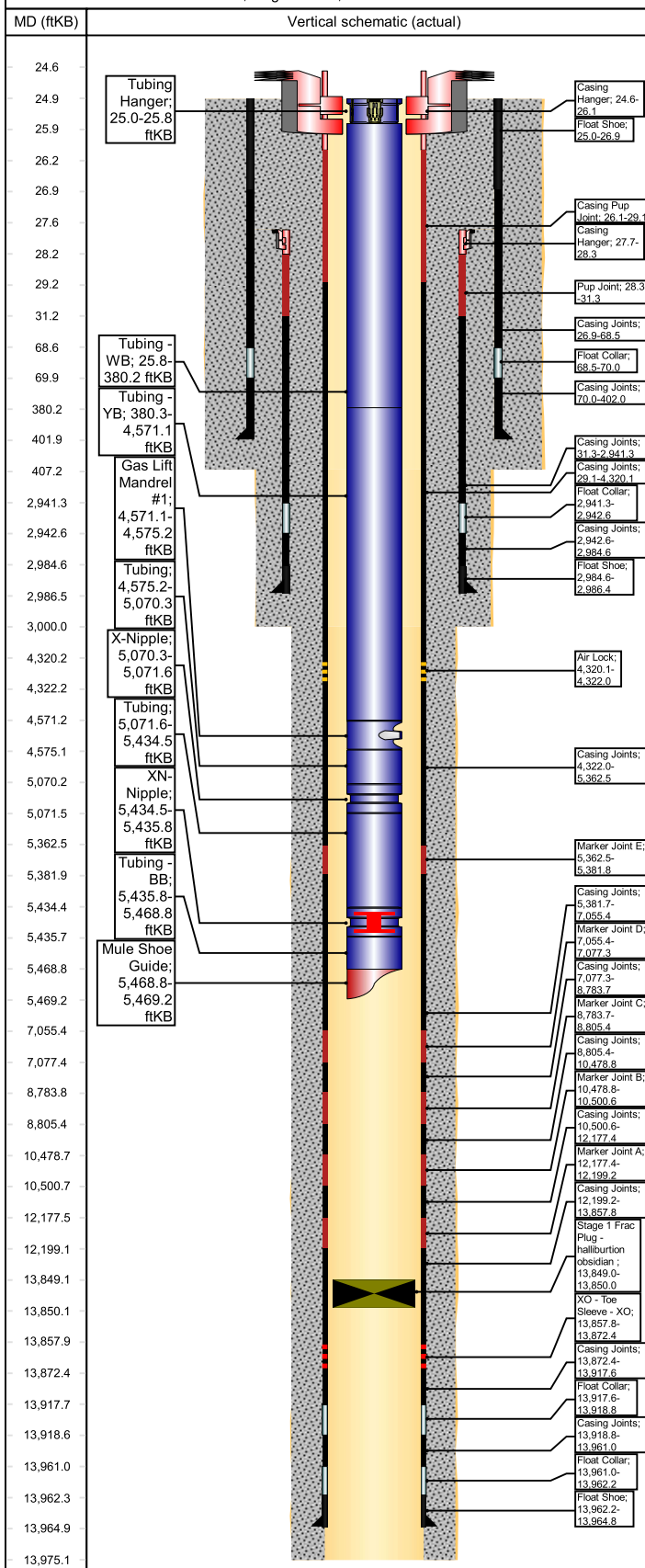
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	27.7	3,000.0	PJSM with Drake Energy Services. Pressure tested lines to 1500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 221 bbls (578 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 37.0 bbls (149 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 226 bbls FW. FCP at 834 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 76 bbls to surface and got 60 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,378 ft MD. Flush Through All Lines

Production Casing Cement, Casing, 1/3/2024 02:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 13,964.8ftKB	1/3/2024 02:30	1/3/2024 06:03

WellView®**Wellbore Schematic - Components and Cement****Well Name: RODEO UNIT 503H**

Horizontal, Original Hole, 2/18/2025 8:37:11 AM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	13,975.0	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5,000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 211 bbls (525 sx) ASTM Type I/II at 12.4 ppg, 2.26 ft3/sk, 12.70 gal H2O/sk. Pumped Tail Cement: 449 bbls (1,606 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.70-gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 323 bbls FW with cement retarder in 1st 50 bbls. FCP 1,800 -- psi Bump Plug at 4.0 bpm to 3,000 - psi. Bled back 3.25 Bbls and floats held. Cement From 02:00 To 06:00 - 1/3/2024 Top of Tail: Calculated 2,956 ft MD. Top of Lead: Surface Cement Back 70 BBL, Calculated Back 70 bbl's. Cement in place at 06:00 on 1/3/2024, Wash Through All Cement Lines, Rig Down American.

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	25.0	407.0
Intermediate	12 1/4	407.0	3,000.0
Production	8 1/2	3,000.0	13,975.0

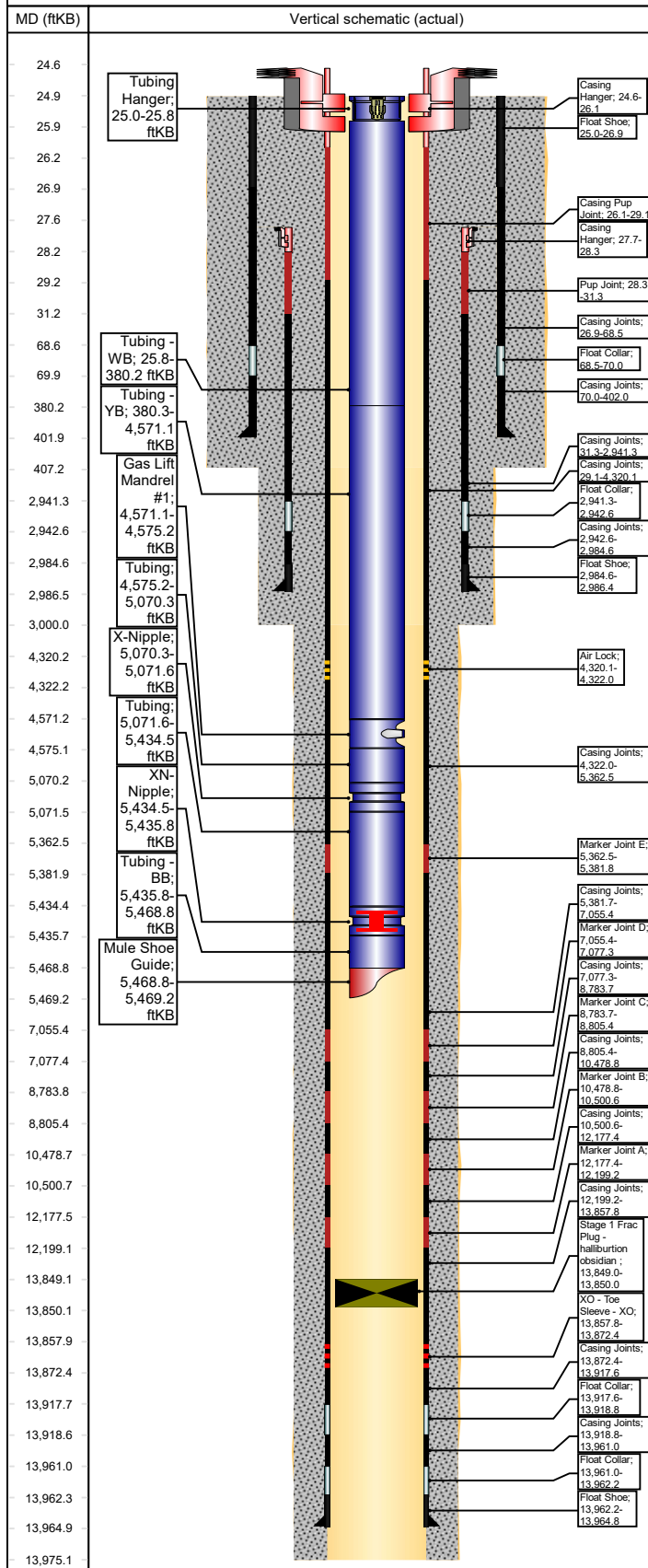


Wellbore Schematic - Components and Cement

Well Name: RODEO UNIT 503H

API/UWI 30-045-38322		County San Juan		State/Province New Mexico		Surface Legal Location SE/4, NE/4, Section 25 (Unit H), Twp 23N, Rng 09W, NMPM							
Spud Date 10/9/2023		On Production Date		Abandon Date		Ground Elevation (ft) 6,883.00		Original KB Elevation (ft) 6,908.00		Total Depth (All) (ftKB) Original Hole - 13,975.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 2/18/2025 8:37:10 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Stage 1 Frac Plug - halliburton obsidian		13,849.0	13,850.0	1/7/2024 07:10

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,469.2ftKB on 1/20/2025 13:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,444.18	5,469.2	1/20/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 7/8	0.80	25.0	25.8	J-55	6.50
11	Tubing - WB	2 7/8	354.45	25.8	380.3	J-55	6.50
12	Tubing - YB	2 7/8	4,190.8	380.3	4,571.1	J-55	6.50
7			4				
1	Gas Lift Mandrel #1	2 7/8	4.10	4,571.1	4,575.2	J-55	6.50
15	Tubing	2 7/8	495.08	4,575.2	5,070.3	J-55	6.50
1	X-Nipple	2 7/8	1.30	5,070.3	5,071.6	J-55	6.50
11	Tubing	2 7/8	362.91	5,071.6	5,434.5	J-55	6.50
1	XN-Nipple	2 7/8	1.30	5,434.5	5,435.8	J-55	6.50
1	Tubing - BB	2 7/8	33.00	5,435.8	5,468.8	J-55	6.50
1	Mule Shoe Guide	2 7/8	0.40	5,468.8	5,469.2	J-55	6.50

Casing Strings

Production, 13,964.8ftKB

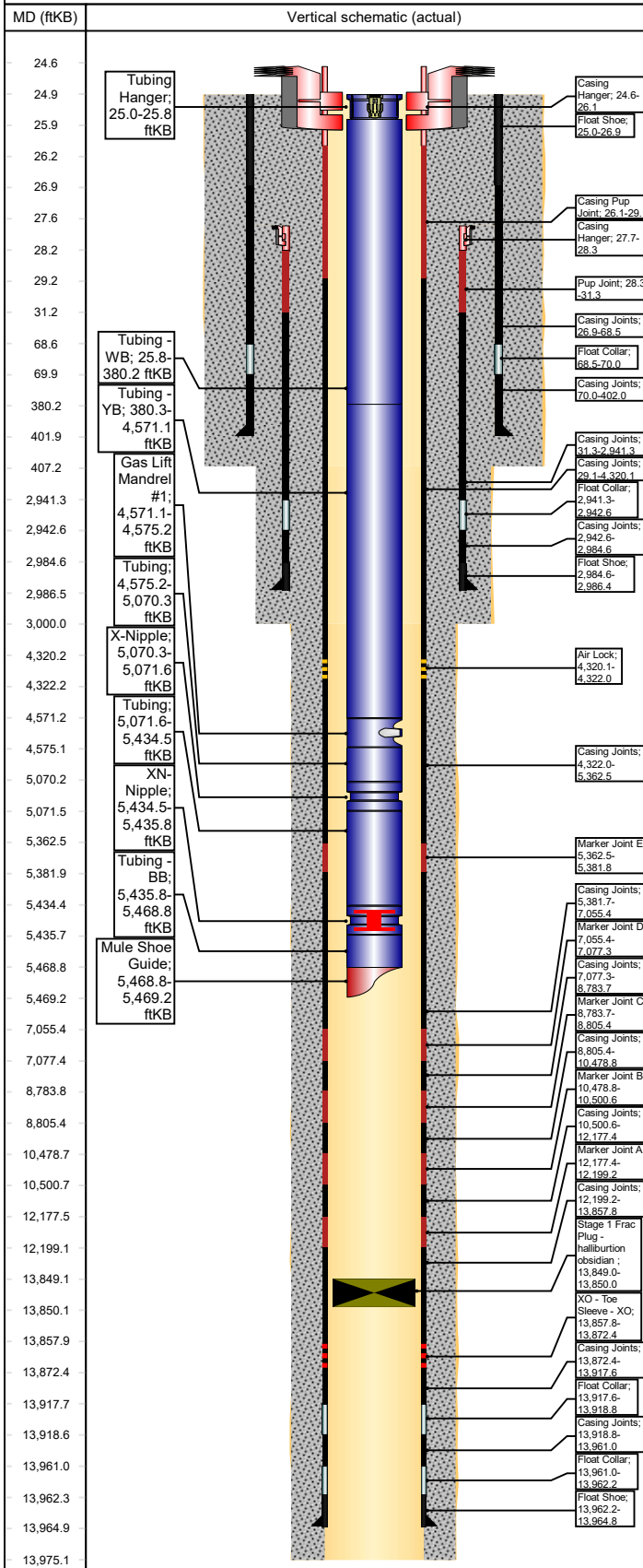
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	17.00	P-110	24.7	13,964.8		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Hanger	1	5 1/2	4.89	17.00	P-110	1.50
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	3.00
Casing Joints	95	5 1/2	4.89	17.00	P-110	4,290.96
Air Lock	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	23	5 1/2	4.89	17.00	P-110	1,040.49
Marker Joint E	1	5 1/2	4.89	17.00	P-110	19.23
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,673.67
Marker Joint D	1	5 1/2	4.89	17.00	P-110	21.89
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,706.39
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.66
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,673.43
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.85
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,676.71
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.85
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,658.63
XO - Toe Sleeve - XO	1	5 1/2	4.89	17.00	P-110	14.53
Casing Joints	1	5 1/2	4.89	17.00	P-110	45.21
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.22
Float Collar	1	5 1/2	4.89	17.00	P-110	1.18
Float Shoe	1	5 1/2	4.89	17.00	P-110	2.65

WellView®**Wellbore Schematic - Components and Cement****Well Name: RODEO UNIT 503H**

Horizontal, Original Hole, 2/18/2025 8:37:11 AM

**Casing Strings****Intermediate, 2,986.4ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	27.7	2,986.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	0.60
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.03
Casing Joints	69	9 5/8	8.92	36.00	J-55	2,909.94
Float Collar	1	9 5/8	8.92	36.00	J-55	1.35
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.04
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.75

Surface, 402.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	25.0	402.0		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe	1	13 3/8	12.62			1.88
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.65
Float Collar	1	13 3/8	12.62			1.48
Casing Joints	8	13 3/8	12.62	54.50	J-55	332.00

Cement**Surface Casing Cement, Casing, 10/11/2023 12:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 402.0ftKB	10/11/2023 12:00	10/11/2023 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
0	25.0	407.0	

Intermediate Casing Cement, Casing, 11/15/2023 02:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,986.4ftKB	11/15/2023 02:00	11/15/2023 05:00

Cement Stages

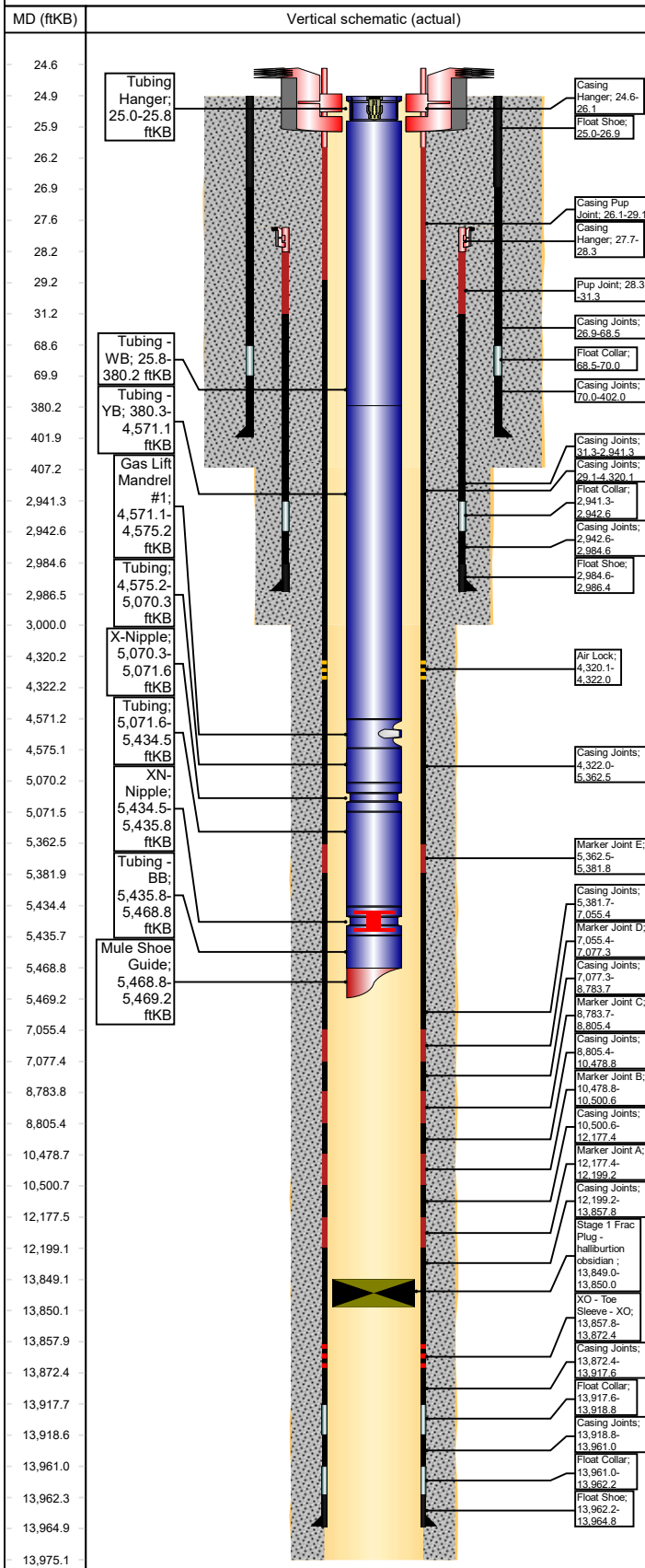
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	27.7	3,000.0	PJSM with Drake Energy Services. Pressure tested lines to 1500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 221 bbls (578 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 37.0 bbls (149 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 226 bbls FW. FCP at 834 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 76 bbls to surface and got 60 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,378 ft MD. Flush Through All Lines

Production Casing Cement, Casing, 1/3/2024 02:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 13,964.8ftKB	1/3/2024 02:30	1/3/2024 06:03

WellView®**Wellbore Schematic - Components and Cement****Well Name: RODEO UNIT 503H**

Horizontal, Original Hole, 2/18/2025 8:37:11 AM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	13,975.0	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5,000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 211 bbls (525 sx) ASTM Type I/II at 12.4 ppg, 2.26 ft ³ /sk, 12.70 gal H ₂ O/sk. Pumped Tail Cement: 449 bbls (1,606 sx) Class G Cement at 13.3 ppg, 1.57 ft ³ /sk, 7.70-gal H ₂ O/sk. Washed lines, dropped plug & began displacement. Displaced with 323 bbls FW with cement retarder in 1st 50 bbls. FCP 1,800 -- psi Bump Plug at 4.0 bpm to 3,000 - psi. Bled back 3.25 Bbls and floats held. Cement From 02:00 To 06:00 - 1/3/2024 Top of Tail: Calculated 2,956 ft MD. Top of Lead: Surface Cement Back 70 BBL, Calculated Back 70 bbl's. Cement in place at 06:00 on 1/3/2024, Wash Through All Cement Lines, Rig Down American.

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	25.0	407.0
Intermediate	12 1/4	407.0	3,000.0
Production	8 1/2	3,000.0	13,975.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507551

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 507551
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/18/2025