

<b>Well Name:</b> WALLEN BASS	<b>Well Location:</b> T20S / R34E / SEC 21 / SESE / 32.5531575 / -103.5577373	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 03	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC070315	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002525904	<b>Operator:</b> RCJ ENTERPRISES	

Accepted for Record

LONG VO

Digitally signed by LONG VO  
Date: 2025.11.19 09:42:53 -06'00'

### Subsequent Report

**Sundry ID:** 2869905

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 08/26/2025

**Date Operation Actually Began:** 08/01/2025

**Type of Action:** Plug and Abandonment

**Time Sundry Submitted:** 12:32

**Actual Procedure:** XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator RHCJ Enterprises LLC., per the attached P&A Summary Report and WBD. CBL has also been submitted.

### SR Attachments

#### Actual Procedure

Wallen\_Bass\_003\_CBL\_8\_2\_25\_20250826123116.pdf

Wallen\_Bass\_003\_3160\_5\_Sbsq\_P\_A\_Sundry\_wWBD\_20250826123114.pdf

### BLM Point of Contact

**BLM POC Name:** LONG VO

**BLM POC Phone:** 5759885402

**Disposition:** Accepted

**Signature:** Long Vo

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** LVO@BLM.GOV

**Disposition Date:** 09/29/2025

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.***5. Lease Serial No. **NMLC070315)**

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **RHCJ Enterprises, LLC. (265625)**3a. Address **C/O Oil Reports & Gas Svcs Inc.,  
1008 Broadway, Hobbs, NM 88240**3b. Phone No. (include area code)  
**(432) 967-7046**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660 FSL & 330 FEL, UNIT P, SEC 21, T20S, R34E**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Wallen Bass 003**9. API Well No. **30-025-25904**10. Field and Pool or Exploratory Area  
**Lynch; Yates-Seven Rivers, Middle**11. Country or Parish, State  
**Lea CO., NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

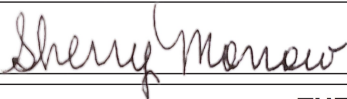
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator RHCJ Enterprises LLC., per the attached P&A Summary Report and WBD. CBL has also been submitted.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**SHERRY MORROW**Title **REGULATORY Advisor**

Signature



Date

**08/13/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Acceped by Long Vo - BLM - see previous pg**

Title

Date **11/19/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Wallen Bass 003  
API 30-025-25904  
P&A Summary Report

8/1/25: MIRU. NU BOP. SW/SDFN.

8/2/25: Test BOP connection 300 low 1900 high good test. RU WL. RIH with 3.6" JB/GR to 3470' and POOH saw TOL at 3,073' WLM. RIH & set CIBP @ 3,430' to 3,431'. PU 50' and go back down and tag. POOH. Fill casing took 22bbls pressure on CIBP 550 psi casing and CIBP test good. PU CBL tools and start in hole. RIH and log CBL from 3,430' to surface. RD WL. TIH w/ 75jts EOT @ 2,422' SW/SDFN.

8/3/25: RIH with a total of 106jts plus 11' and tag CIBP @ 3,430' TM. Mix 30sk of class c 6.58bbls 4.2bbls FWM. 14.8# slurry. WOC for 4 hours and tag cement @ 2,972'. POOH leaving 20jts EOT @ 645'. RU WL and RIH with 1 11/16" strip gun loaded with 4spf and tag cement @ 2,972' WLM PU 1' and perf @ 2,971'. POOH MU and RIH and perf @ 1,502' (due to csg collar @1500') POOH & RD WL. MU 7" 23# AD-1 packer and RIH and attempt to set at 1550, 1515, and 1580 with no luck RU and pump around packer and still no luck. POOH. SW/SDFN.

8/4/25: TIH with 25 stands stopping at and working scraper at 1,515, 1,550, to 1,613'. SD and circulate 65bbls. POOH with scraper and MU 7" packer. TIH and set packer @ 1,550' with 48jts to circulate between 2,971' and 1,500' with no luck pressure up to 3100 PSI held for 1 hour with no leak off, attempt to pump down BS keep opening up packer. POOH. SW/SDFN.

8/5/25: RIH tag top of cement with 3' in on joint #93 @ 2,972' lay down tag jnt. Stand by for BLM to approve cmt plug. Mix 268sk Class C 14.8# cement 40.2bbls FWM and pump. Lay down 62jts leaving 44jts in derrick. Secure well Shut down.

8/6/25: RIH and tag TOC @ 1,454' with 1' in on joint #6 lay down tag and RU to pump cement. TOC @ 1454' 57.28bbls, Mlx and pump  $250\text{sk} \times 1.32 \times .1781 = 58.77\text{bbls}$  of cement, FWM  $250 \times 6.3 = 1,575'$  divided by 42 = 37.5bbls FW and pump cement to surface. TOH RDMO.

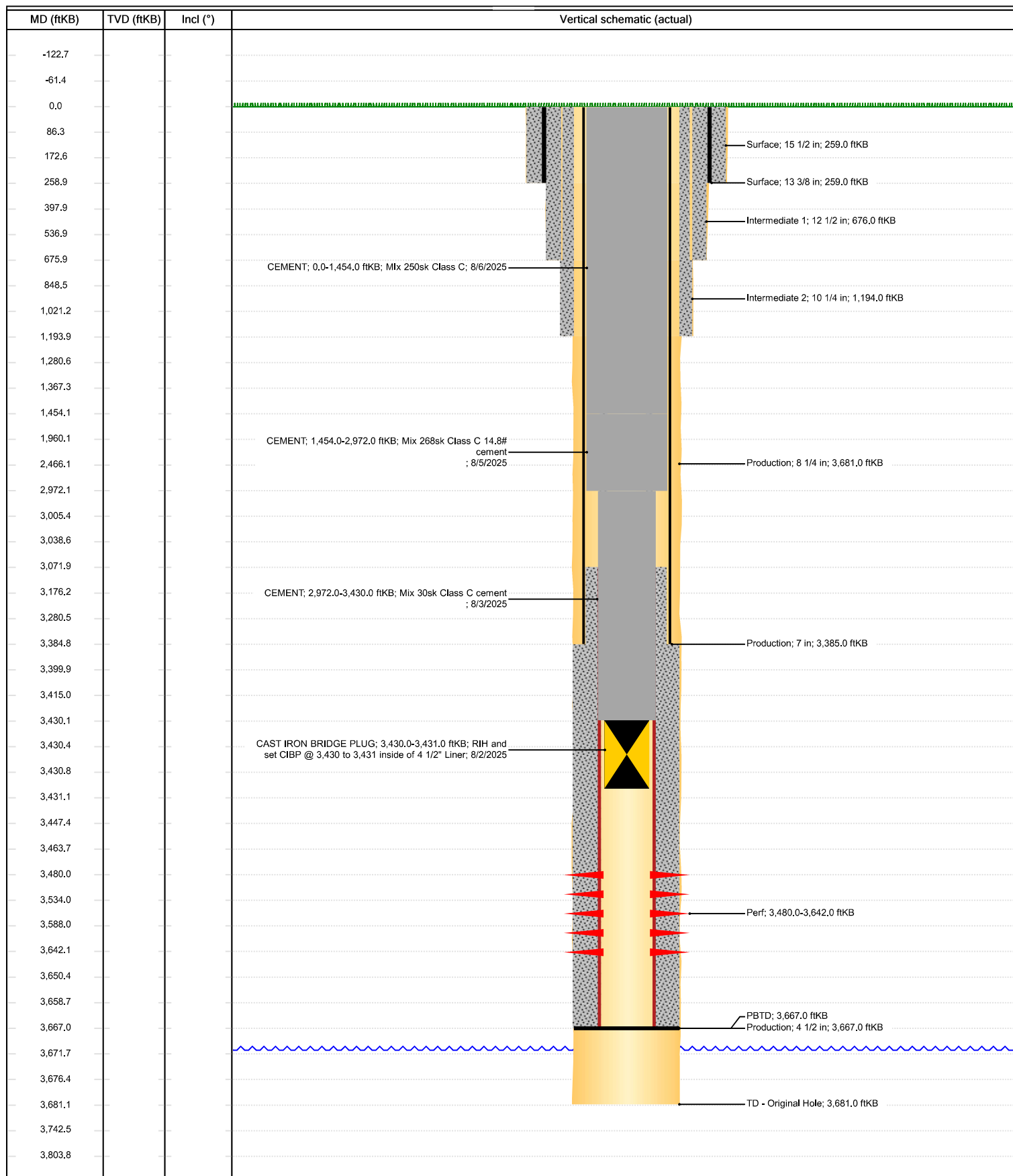
8/7/25: Cut off Wellhead and set DHM.



## Schematic - Vertical with Perfs

Well Name: Wallen Bass 003

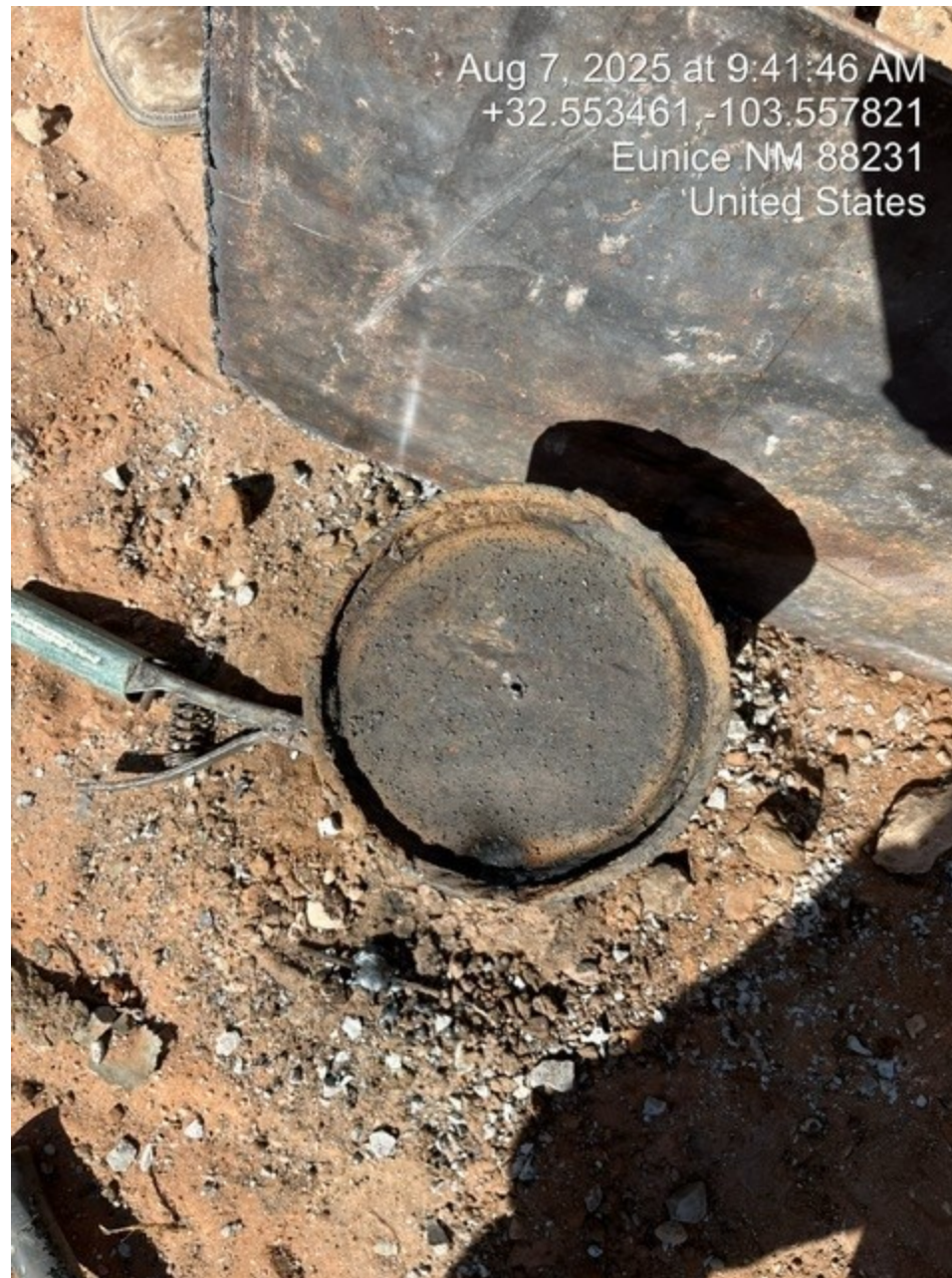
API/UWI 3002525904	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Lea
Surface Location S21-20S-R34E	Spud Date 10/16/1978 00:00	Original KB Elevation (ft) 3,671.00	Ground Elevation (ft) 3,671.00	KB-Ground Distance (ft) 0.00















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 528095

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  528095
	Action Type:  [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/19/2025