oceived by QCpD is 11/18/2025 4:04:01 Office	PM State of New Mexico	Form C-103f
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-045-30995
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Ivaline of Olit Agreement Ivaline
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cline Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
	ous wen 🖂 outer	1R
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515 10. Pool name or Wildcat
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		Twin Mounds Fruitland Sand PC (88620)
=	177-0420	1 will Woulds I futually Saily I C (66020)
4. Well Location		
	tet from the South line and 815 feet from the	
Section 33	Township 30N Range 14W NMI	<u> </u>
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 5447' GL	c.)
	344/ GL	
	OTHER: eted operations. (Clearly state all pertinent details, an ek). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	
Dugan Production plugged and aband	loned the well on 10/14/2025 to 10/17/2025 per the at	tached procedure.
Spud Date:	Rig Release Date:	
hereby certify that the information a	bove is true and complete to the best of my knowledg	e and belief.
SIGNATURE <u>Aliph Ree</u>	na TITLE Engineering Supervisor	DATE <u>11/18/25</u>
Type or print name <u>Aliph Reena</u> For State Use Only	E-mail address: _aliph.reena@duganp	production.com PHONE: 505-325-1821
A DDD OVED DV	THE P	D. A. TOP.
APPROVED BY:	TITLE	DATE

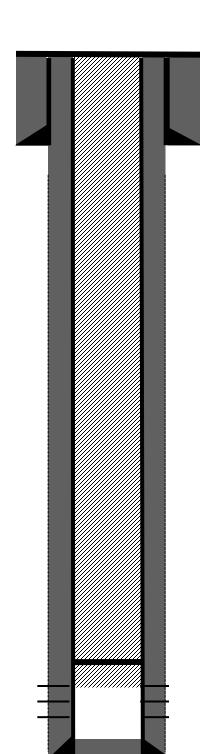
Dugan Production plugged and abandoned the well from 10/14/2025 to 10/17/2025 per the following procedure:

- MI & RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 40 psi, BH 0 psi.
- Pull and LD rods, and production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 944'.
- RIH & attempt to set $4\frac{1}{2}$ " cement retainer to 903', set at 893'. Fruitland Sand PC perforations @ 953'-961'.
- Load and circulate hole clean with 20 bbls of water.
- Establish injection rate: 1.5 bbls/min @ 200 psi.
- Pressure test casing to 650 psi for 30 minutes, Good test.
- Run CBL from 893' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Plug I, Pictured Cliffs-Fruitland-Kirtland-Surface: Sting in the cement retainer at 893'. Establish injection rate: 1.4 bpm at 20 psi. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till top perforation at 953'. Displaced with 3.5 bbls of water. Sting out. Spot inside 4½" casing above cement retainer @ 893' w/90 sks (103.5 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland tops & surface casing shoe to surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). No displacement. WOC 4 hrs. RU welder. Cut wellhead off. Tagged TOC at 0' inside, 10' annulus. Good tag. Plug I, Inside 4½" casing, cement retainer at 893', 110 sks, 126.5 cu ft, Pictured Cliffs-Fruitland-Kirtland-Surface Casing shoe, 0'-953'.
- Fill celllar and install dry hole marker with 20 sks, 23 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Jason Heslop with NMOCD witnessed the job.
- Photos of P & A marker and GPS coordinates attached per NMOCD COA.
- Well P&A'd on 10/17/2025.

Completed P & A Wellbore Schematic

Cline Com # 1R 30-045-30995 Fruitland Sand-PC 695' FSL & 815' FEL P-S33-T30N-R14W San Juan County, NM

Lat: 36.7647324 Long: -108.3083496



7" 20# J-55 casing @ 130' Hole size 11" Cemented w/ 59 Cu.ft Class B. Circ 2 bbls cement to surface

4 $\frac{1}{2}$ " 10.5# casing @ 1102', Hole size 6-1/4" Cemented w/ 123 Cu.ft Class B, tailed w/ 70.8 Cu.ft Class B (Total 194.4 Cu.ft) Circ 7 bbls cement

Set 4 $\frac{1}{2}$ " CR @ 893'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer till top perf.

Plug I, Inside 4 ½" casing, Cement Retainer at 893', 110 sks, 126.5 Cu.ft, Pictured Cliffs-Fruitland-Kirtland-Surface Casing shoe, 0'-953'

Fruitland Sand – PC Perforated @ 953' – 961'
PBTD at 1042', TD at 1110'

Cline Com # 1R

30-045-30995 Fruitland Sand-PC 695' FSL & 815' FEL P-S33-T30N-R14W San Juan County, NM

Lat: 36.7647324 Long: -108.3083496

Formation Tops (Referenced for the P & A)

- Kirtland Surface
- Surface Casing 130'
- Fruitland 613'
- Perforations 953'-961'
- Pictured Cliffs 953'

Tyra Feil

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Thursday, October 16, 2025 5:43 PM

To: Diede, Loren, EMNRD; Vermersch, Thomas, EMNRD; Durham, John, EMNRD; Smith, Clarence, EMNRD; Aliph

Reena; vlucero@blm.gov

Cc: Tyra Feil; Indalecio Roldan; Alex Robles

Subject: DUGAN CLINE COM #1R CBL

Attachments: DUGAN CLINE COM #1R CBL.pdf; Cline Com #1R OCD apvd NOI P&A.pdf

Please see CBL attached for the Cline Com #1R

It appears from looking at the CBL TOC is at around 10'... We request to follow original procedure and fill up with 1" poly line after cutoff?

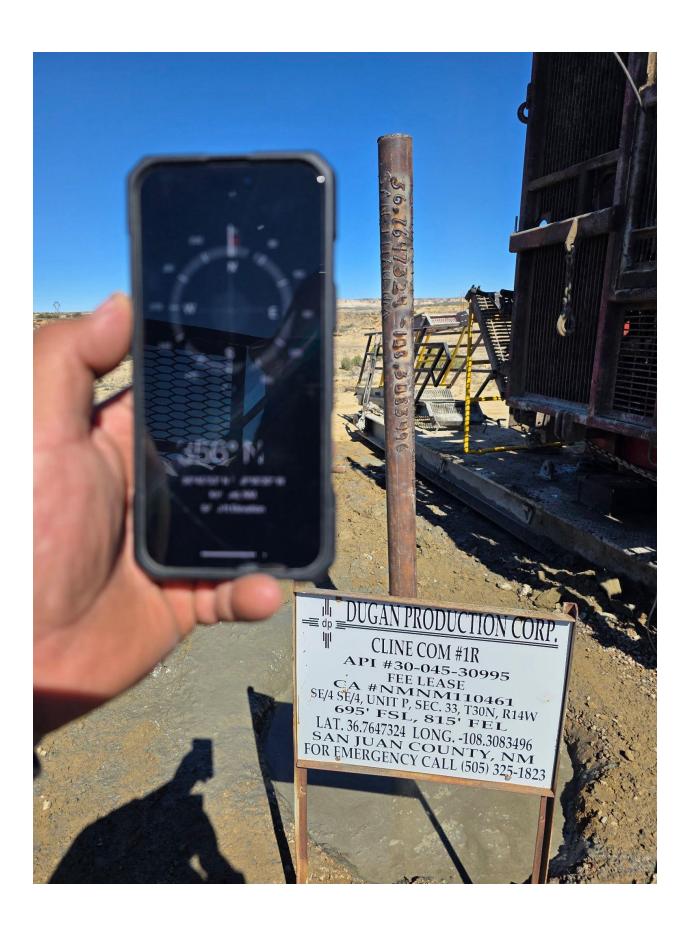
Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell:505-486-1828
505-402-6753

Office: 505-334-6191
Oramirez@aztecwell.com



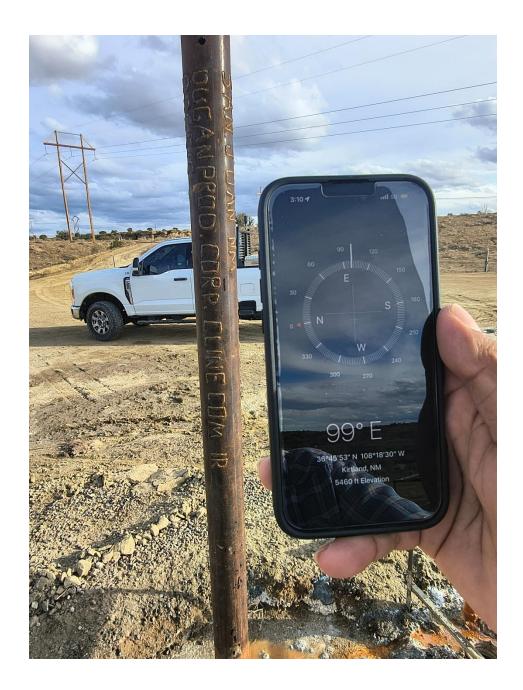
CAUTION: This email originated from outside your organization Exercise caution













Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 527742

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	527742
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/19/2025