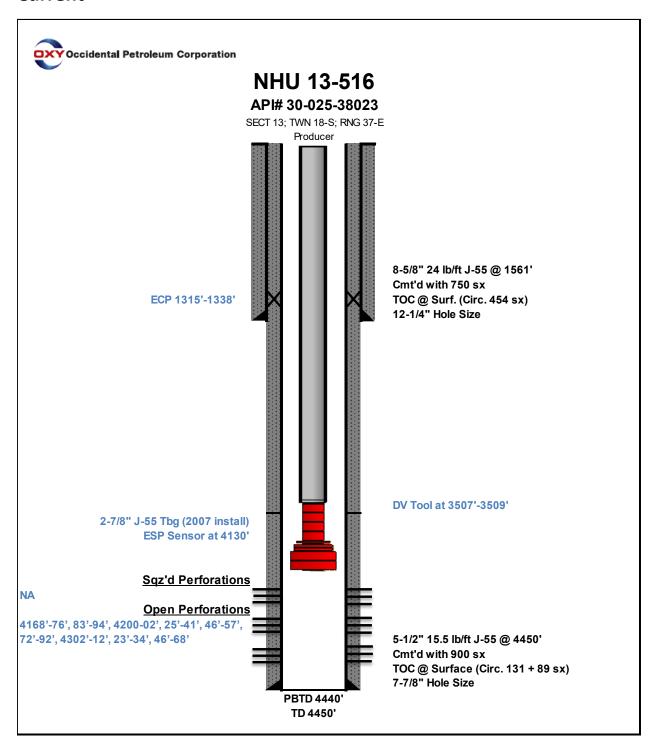
eceined by Opp Po Appropriate 12:30:1	State of New Mexico	Form C-1031 of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGERNATION BRIGGON	WELL API NO. 30-025-38023
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		19520
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 516
2. Name of Operator	das weii Oniei	9. OGRID Number
Occidental Permian LTD		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77	<sup>'</sup> 210-4294	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter M :	480 feet from the SOUTH line and	
Section 13	Township 18S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, 3677' (GL)	, etc.)
	3077 (GL)	
12. Check A	Appropriate Box to Indicate Nature of Not	ice. Report or Other Data
		•
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL V CHANGE PLANS COMMENCE	VORK ☐ ALTERING CASING ☐ EDRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	
DOWNHOLE COMMINGLE	MOETH EE COMITE ONONNONCE	VIETAT GOD
CLOSED-LOOP SYSTEM	Cmt Sqz/PB	
OTHER:	V OTTER.	
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple	s, and give pertinent dates, including estimated date
proposed completion or rec		Completions. Attach wendore diagram of
Objective: Run production log to d	etermine high-entry gas zone(s). Squeeze all perfs and	selectively reperforate based on log results.
Contingent plugback of lower Zn3	intervals if gas breakthrough is confirmed.	
See detailed planned procedure ar	nd current/proposed wellbore diagrams attached.	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my know	ledge and belief.
SIGNATURE Roni Ma	thew TITLE Regulatory Adviso	DATE 11/06/2025
		DAIL 11/00/2023
Type or print name Roni Mathew	E-mail address: roni_math	ew@oxy.com PHONE: (713) 215-7827
For State Use Only		
For State Use Only		
, <u></u>	TITLE	DATE

**Objective:** Run production log to determine high-entry gas zone(s). Squeeze all perfs and selectively reperforate based on log results. Contingent plugback of lower Zn3 intervals if gas breakthrough is confirmed.

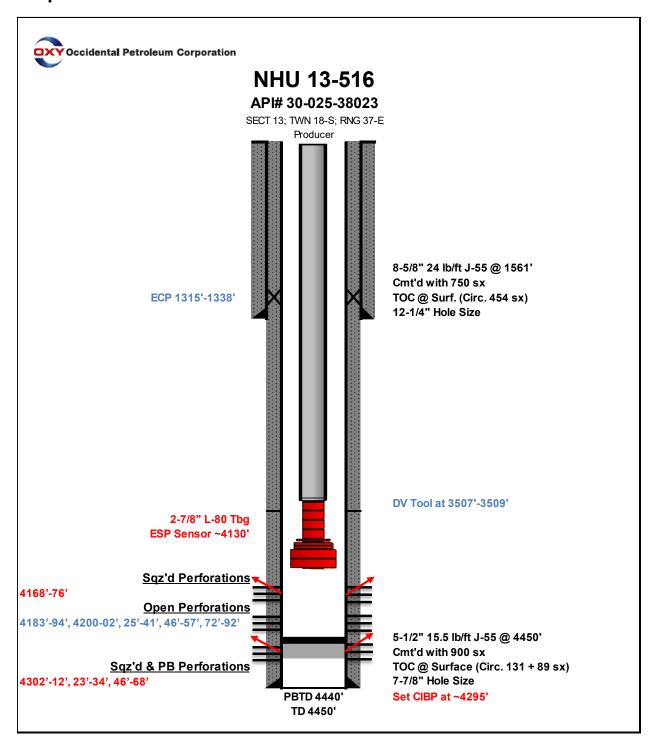
## Job Plan:

- 1. Pull ESP equipment.
- 2. Perform production log to determine zone(s) with high gas entry.
- 3. Cement squeeze all perforations x DO & test squeeze.
- 4. Set CIBP ~4295' if gas breakthrough from lower zones is confirmed.
- 5. Selectively reperforate & acidize f/ 4168' to 4368' based on production log results.
- 6. Install ESP & return well to production.

## Current



# **Proposed**



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 523934

### **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	523934
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	11/24/2025