$\overline{}$
9
?
4
77
00
5
2
2
10
:
\approx
0
3
6
.2
e
Ö
×

Santa Fe Main Office State of New Mexico Form C-103 Phone: (505) 476-3441 Energy, Minerals and Natural Resources Revised July 18, 2013 General Information WELL API NO. Phone: (505) 629-6116 30-025-41973 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE X **FEE** Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Mogi 9 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 10H 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Jonah Energy LLC 333010 10. Pool name or Wildcat 3. Address of Operator 370 17th Street, Suite 2900, Denver Colorado 80211 Triple X, Bone Spring, West 4. Well Location 1455 **EAST** 50 SOUTH Unit Letter feet from the feet from the line and line Range 33E County LEA Section Township 24S **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: Surface Commingling V 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Jonah Energy requests that the Mogi #9 State Com Well 10H be added to commingling order no. PLC527. The well will be commingled at the Zeus CTB (Facility ID: fAPP2126033423) located in Unit Letter P (aka SESE) of Section 9-T24S-R33E. Oil, gas, and water production will be allocated using the method approved in said order. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Senior Land Negotiator **SIGNATURE** TITLE DATE

APPROVED BY Conditions of Approval (if any):

Type or print name Jared Rush

For State Use Only

Petroleum Specialist

E-mail address: jared.rush@jonahenergy.com

DATE 11/24/2025

PHONE:

720 577 1232

Santa Fe Main Office

General Information

Phone: (505) 476-3441

Phone: (505) 629-6116

Online Phone Directory Visit:

API Number 30-025-41973

15363

Section

9

Section

Section

9

9

Dedicated Acres

Order Numbers.

Property Code 39680

OGRID No.

UL

0

UL

В

160

UL

0

https://www.emnrd.nm.gov/ocd/contact-us/

Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal

Township

Township

24S

Township

24S

Infill or Defining Well

24S

Pool Code

Operator Name

Range

33E

Range

33E

Range

33E

96674

Lot

0

Lot

В

Lot

0

Defining Well API

Property Name MOGI 9 STATE COM

JONAH ENERGY LLC

Ft. from N/S

Ft. from N/S

233 FNL

Ft. from N/S

whether choate or inchoate

50 FSL

C-102

Revised July 9, 2024

Submit Electronically

via OCD Permitting

☐ Initial Submittal

Amended Report

☐ As Drilled

Well Number 10H

Longitude

Longitude

Longitude

-103.573708

Consolidation Code

-103.574350

-103.57341

Ground Level Elevation

County

LEA

County

County

LEA

LEA

3620

Submittal

Type:

Pool Name TRIPLE X; BONE SPRING, WEST

Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal

Latitude

Latitude

32.225051

32.238789

Well setbacks are under Common Ownership: □Yes □No

Latitude

32.225385

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ıde	Longitude	County
0	9	24S	33E	0	345 FSL	1677 FEL	32.2	225435	-103.573772	LEA
	*				Last Ta	ike Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ıde	Longitude	County
В	9	24S	33E	В	4924 FSL	1741 FEL	32.2	238409	-103.574230	LEA
		222.12			//					
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type Horiz	contal Vertical		Ground Floor	Elevation: 3620	
					- A-1					
OPER A	TOR CERT	IFICATIONS				SURVEYOR CERTIF	FICATION	NS .		
my know organiza	vledge and beli ution either ow	e information com ef, and, if the well ns a working inter	l is a vertical or est or unleased	· directional I mineral inte	erest in the land	I hereby certify that the surveys made by me or t my belief.				
my know organiza including location interest, entered of this we consent in each tinterval	vledge and belition either ow, g the proposed pursuant to a or to a volunte by the division. ell is a horizon of at least one tract (in the tar will be located)	e information come ef, and, if the wel, so a working inter bottom hole loca contract with an o ary pooling agreed tal well, I further lessee or owner o,	is a vertical or rest or unleased tion or has a ri tion or has a ri where of a work ment or a comp certify that this f a working intetion) in which inpulsory poolin	directional I mineral into ght to drill th ing interest o ulsory poolin organization rest or unlea	well, that this rest in the land is well at this r unleased mineral ig order heretofore in has received the sed mineral interest e well's completed	surveys made by me or t my belief.	under my su	pervision, and th		
my know organiza including location interest, entered if this we consent in each t	vledge and belition either ow, g the proposed pursuant to a or to a volunte by the division. ell is a horizon of at least one tract (in the tar will be located)	e information come ef, and, if the well, us a working intel bottom hole loca contract with an o ury pooling agree, tal well, I further lessee or owner o, get pool or forma	l is a vertical or est or unleased tion or has a ri, wner of a work ment or a comp certify that this (a working inte tion) in which a	directional I mineral into ght to drill th ing interest o ulsory poolin organization rest or unlea	well, that this rest in the land is well at this r unleased mineral ig order heretofore in has received the sed mineral interest e well's completed	surveys made by me or i	under my su	pervision, and th		
my know organization including location interest, entered if this we consent in each i interval	vledge and belition either ow, g the proposed pursuant to a or to a volunte by the division. ell is a horizon of at least one tract (in the tar will be located)	e information come ef, and, if the well, us a working intel bottom hole loca contract with an o ury pooling agree, tal well, I further lessee or owner o, get pool or forma	is a vertical or rest or unleased tion or has a ri tion or has a ri where of a work ment or a comp certify that this f a working intetion) in which inpulsory poolin	directional I mineral into ght to drill th ing interest o ulsory poolin organization rest or unlea	well, that this rest in the land is well at this r unleased mineral ig order heretofore in has received the sed mineral interest e well's completed	surveys made by me or t my belief.	under my su	pervision, and th		
my know organization including location interest, entered if this we consent in each tinterval	eledge and belition either ow. g the proposed pursuant to a control of a volunte by the division. ell is a horizon of at least one tract (in the tarwill be located)	e information come ef, and, if the well, us a working intel bottom hole loca contract with an o ury pooling agree, tal well, I further lessee or owner o, get pool or forma	is a vertical or rest or unleased tion or has a ri tion or has a ri where of a work ment or a comp certify that this f a working intetion) in which inpulsory poolin	directional I mineral into ght to drill th ing interest o ulsory poolin organization rest or unlea	well, that this rest in the land is well at this r unleased mineral ig order heretofore in has received the sed mineral interest e well's completed	surveys made by me or t my belief.	essional Sur	pervision, and th		
my know organization of the content of this was consent in each in interval Signature Printed N	eledge and belition either ow, g the proposed pursuant to a or to a volunte by the division. ell is a horizon of at least one tract (in the tawill be located). The believe the division of at least one tract (in the tawill be located). The believe the division of the located will be located believe the division of the located by the believe the division of the located by the believe the b	e information come ef, and, if the well, us a working intel bottom hole loca contract with an o ury pooling agree, tal well, I further lessee or owner o, get pool or forma	l is a vertical or rest or unlease of tion or has a work where of a work ment or a comp certify that this f a working intestion) in which apulsory poolin Date	directional I mineral into ght to drill th ing interest o ulsory poolin organization rest or unlea	well, that this rest in the land is well at this r unleased mineral ig order heretofore in has received the sed mineral interest e well's completed	surveys made by me or a my belief. Signature and Seal of Prof	essional Sur	pervision, and th		

State of New Mexico

Energy, Minerals & Natural Resources

Department

OIL CONSERVATION DIVISION

WELL LOCATION INFORMATION

Surface Location

Bottom Hole Location

Kick Off Point (KOP)

Ft. from E/W

Ft. from E/W

Ft. from E/W

1742 FEL

Overlapping Spacing Unit (Y/N)

1455 FEL

Received by OCD: 11/5/2025 8:14:06 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

al Meridian. If t	he land is not surveyed, contact	the OCD Engineering Bureau. Inde	Il locations will be in reference to the New No pendent subdivision surveys will not be acce
		# -	
:	:	÷	·
• •		· · · · · · · · · · · · · · · · · · ·	
:	# #	:	:
		; ;	1 1 1
		· · ·	
1	:	:	t t
1		: :	† †
		· :	:
L	printerial services with the second services of the services o	· · · · · · · · · · · · · · · · · · ·	1
		i :	1
	:	· · · · · · · · · · · · · · · · · · ·	i
		i	
**************************************	· · · · · · · · · · · · · · · · · · ·	: :	<u> </u>
			:
		• •	

HOBBS OCD

District I 1625 N. French Dr., Hubbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

160

State of New Mexico

NOV 2 4 2014

Form C-102

Energy, Minerals & Natural Resources Department

Revised August 1, 2011

OIL CONSERVATION DIVISION

RECEIVED Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	3 Pool N	3 Pool Name		
30-025-41973	96674	TRIPLE X; BONE	PRING, WEST		
⁴ Property Code	³ Proper	ty Name	⁶ Well Number		
39680	MOGI 9 ST	10H			
OGRID No.	* Operat	or Name	^v Elevation		
15363	MURCHISON OIL & GAS, INC.		3619.9		

10 Surface Location

UL or let no.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County	
O	9	24 S	33 E		50	SOUTH	1455	EAST	LEA	
" Bottom Hole Location If Different From Surface										
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County									County	
В	9	24 \$	33 E		330	NORTH	1703	EAST	LEA	
Predicated Acres 13 Joint of Infill 14 Convolidation Code 15 Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	S89'44'58"W 2541.47 FT	S89'4	6'50"W 2641.12 FT		"OPERATOR CERTIFICATION
	NW CORNER SEC. 9 N/4 CORNER SEC. 9	BOTTOM &]	I hereby certify that the information contained herein is true and complete
	LAT. = 32'14'21.945"N LAT. = 32'14'21.877"N LONG. = 103'35'08.865"W ₁ LONG. = 103'34'38.118"W	OF HOLE	1703'		to the hest of my knowledge and belief, and that this organization either
			NE CORNER SEC. 9		owns a working interest or unleased mineral interest in the land including
.00S	} }	BOTTOM OF HOLE LAT. = 32'14'18.582"N	. LAT. = 32'14'21.792"N	lő	the proposed bottom hole location or has a right to drill this well at this
0.25	1	LONG. = 103'34'27.201"W		22	tocation pursuant to a contract with an owner of such a mineral or working
5	·		1	1,52	interest, or to a voluntary pooling greenment or a convention, pooling order hyprofor femore by high isign.
m		·	<u> </u>	₹	Mark III had tal-la
26	1	1	1	2638.	11 Novael 1/ august 1/7/14
2640.03		1		38.9	Signature Date
		1	'	98	Michael S. Paugherty
=	NOTE: LATITUDE AND LONGITUDE			귀	Printed Name
	IN DEGREES MINUTES DECI	AN DATUM OF 1983 (NAD8J)	1		mdaugherty@jdmii.com
	BASIS OF BEARING IS NEW (NADB3) COORDINATES MO	MEXICO STATE PLANE EAST DIFIED TO SURFACE.	Ε/4 CORNER SEC. 9	ļ	E-mail Address
	LAT. = 324355.826"N		- LAT -= -32'+3'55.683"N	-	· · · · · · · · · · · · · · · · · · ·
	LONC. = 103'35'08.854'W	•	LONG. = 103'34'07.368"W		"SURVEYOR CERTIFICATION :
	1	1			I hereby certify that the well location shown on this
מ	ļ	1	1	z	plat was ployted from field notes of actual surveys
500.25	1 .	1	1	8	
25'	,	1		24.3	same is way and correct to the best of my belief.
3,60.			1	NO0'24'30"W	CONTROL OF THE WAY AND THE PERIOD
26				N	OCTOBER 24, 2014
640	MOGI "S	I COLUMN CON MICH		639	Date of Survey
1.53) MOGJ S	O' STATE COM #10H ELEV. = 3619.9'		.95	The Stylling of S
口		"13'30.098"N (NAD83) 31 = 103'34'24.302"W	SE CORNER SEC. 9		
	EDIN	105 54 24.502 W	LAT. = 32'13'29.565"N	1/.1	Signal are and Seal diffragessionally heveror
	SW CORNER SEC. 9 S/4 CORNER SEC. 9		LONG. = 103'34'07.368'W		Certificate Number: FILIMON F. ARAMILLO, PLS 12797
	LAT. = 32'13'29.702"N LAT. = 32'13'29.634"N LONG. = 103'35'08.843"N LONG. = 103'34'38.121"N		 1455']	SURVEY NO. 2626A
	N89'44'57"E 2639,61 FT	N89'44'44"E 12	642.23 FT	-	
===					
					made by me or further my supervision, and that the ME same is true and for reacto in the best of my belief. OCTOBER 24, 2014 Date of Survey Signal re and Seal deprofessional Surveyor Certificate Number: Filling N.F. advantillo, PLS 12797 SURVEY NO. 2626A
					DEC 0 1 2014 m
					DEO OF TOWN

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 523265

CONDITIONS

Operator:	OGRID:
Jonah Energy LLC	333010
370 17th Street	Action Number:
Denver, CO 80202	523265
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/24/2025