

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM28735
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NE LYBROOK COM/266H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3003931263
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ/CHACO UNIT NE HZ
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 8/T23N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair. An updated well schematic is attached.

EOT: 6106 MD
Seat Nipple Top: 6105 MD
Tubing Pump btm: 6103 MD
Job Start: 11.14.2022
Job End: 11.16.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 12/09/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 12/19/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

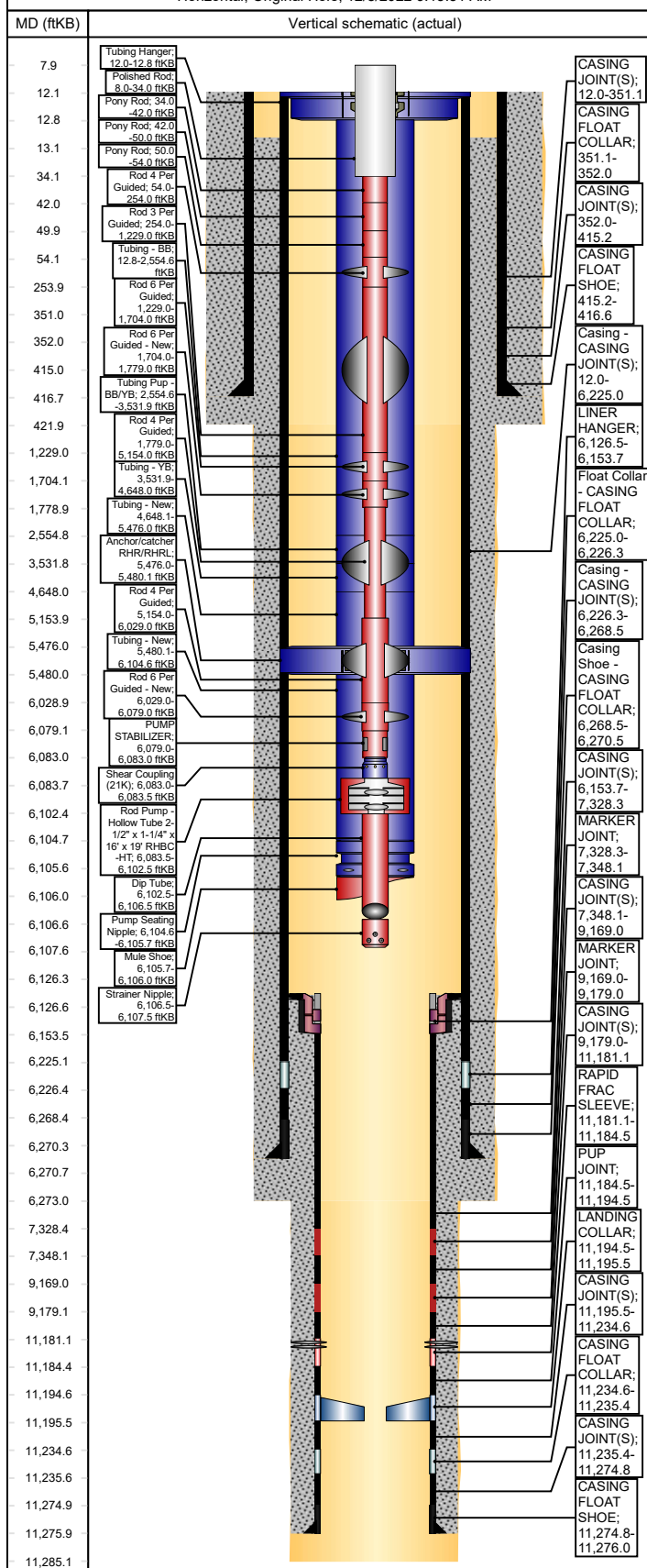
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®**Wellbore Schematic - Components and Cement****Well Name: NE LYBROOK COM 266H**

API/UWI 30-039-31263		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location (Unit E) SW/4, NW/4, Section 08, Twp 23N, Rng 06W, NMPM	
Spud Date 10/29/2014	On Production Date 3/9/2015	Abandon Date	Ground Elevation (ft) 6,845.01	Original KB Elevation (ft) 6,857.01	Total Depth (All) (ftKB) Original Hole - 11,285.0	PBTD (All) (ftKB)	

Horizontal, Original Hole, 12/8/2022 9:13:51 AM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings**Rod String on 11/16/2022 09:30**

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		6,099.50	6,107.5	11/16/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2	26.00	8.0	34.0
1	Pony Rod	7/8	8.00	34.0	42.0
1	Pony Rod	7/8	8.00	42.0	50.0
1	Pony Rod	7/8	4.00	50.0	54.0
8	Rod 4 Per Guided	7/8	200.00	54.0	254.0
39	Rod 3 Per Guided	7/8	975.00	254.0	1,229.0
19	Rod 6 Per Guided	7/8	475.00	1,229.0	1,704.0
3	Rod 6 Per Guided - New	7/8	75.00	1,704.0	1,779.0
135	Rod 4 Per Guided	3/4	3,375.00	1,779.0	5,154.0
35	Rod 4 Per Guided	1	875.00	5,154.0	6,029.0
2	Rod 6 Per Guided - New	1	50.00	6,029.0	6,079.0
1	PUMP STABILIZER	7/8	4.00	6,079.0	6,083.0
1	Shear Coupling (21K)	7/8	0.50	6,083.0	6,083.5
1	Rod Pump - Hollow Tube 2-1/2" x 1-1/4" x 16' x 19' RHBC-HT	2 1/2	19.00	6,083.5	6,102.5
1	Dip Tube	1	4.00	6,102.5	6,106.5
1	Strainer Nipple	1	1.00	6,106.5	6,107.5

Tubing Strings**Tubing - Production set at 6,106.1ftKB on 11/15/2022 15:30**

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		6,094.05	6,106.1	11/15/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	12.0	12.8		
78	Tubing - BB	2 7/8	2,541.85	12.8	2,554.7	L-80	6.50
30	Tubing Pup - BB/YB	2 7/8	977.27	2,554.7	3,531.9	L-80	6.50
35	Tubing - YB	2 7/8	1,116.13	3,531.9	4,648.1	L-80	6.50
25	Tubing - New	2 7/8	827.92	4,648.1	5,476.0	J-55	6.50
1	Anchor/catcher RHR/RHRL	7	4.10	5,476.0	5,480.1		
19	Tubing - New	2 7/8	624.58	5,480.1	6,104.7	J-55	6.50
1	Pump Seating Nipple	2 7/8	1.10	6,104.7	6,105.8		
1	Mule Shoe	2 7/8	0.30	6,105.8	6,106.1	J-55	

Casing Strings**PRODUCTION LINER #1, 11,276.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	6,126.5	11,276.0		4.00

Casing Components

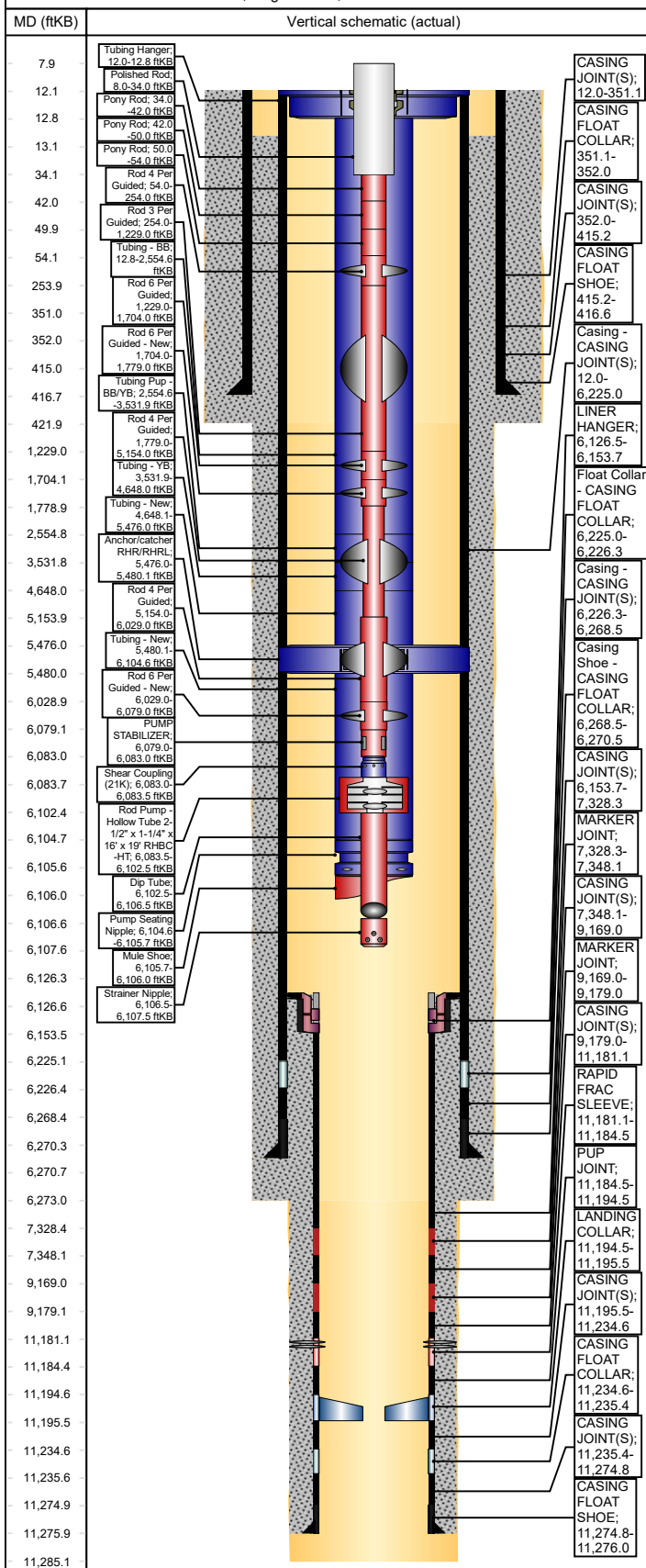
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	0.00	N-80	27.19
CASING JOINT(S)	30	4 1/2	4.00	11.60	P-110	1,174.65
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.76
CASING JOINT(S)	47	4 1/2	4.00	11.60	P-110	1,820.92
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.01
CASING JOINT(S)	51	4 1/2	4.00	11.60	P-110	2,002.09
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.37
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.01
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	1.01

WellView®

Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 266H

Horizontal, Original Hole, 12/8/2022 9:13:51 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	1	4 1/2	4.00	11.60	P-110	39.10
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	N-80	0.85
CASING JOINT(S)	1	4 1/2	4.00	11.60	P-110	39.33
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25

INTERMEDIATE CASING, 6,270.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,270.5		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING JOINT(S)	149	7	6.37	23.00	J-55	6,212.95
Float Collar - CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.35
Casing - CASING JOINT(S)	1	7	6.37	23.00	J-55	42.21
Casing Shoe - CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	2.00

SURFACE CASING, 416.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	416.6		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	22	9 5/8	8.92	36.00	J-55	339.10
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00		0.90
CASING JOINT(S)	2	9 5/8	8.92	36.00	J-55	63.15
CASING FLOAT SHOE	1	9 5/8	8.92	36.00		1.42

Cement

SURFACE CASING CEMENT, Casing, 10/30/2014 12:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 416.6ftKB	10/30/2014 12:30	10/30/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	416.6	245 sx (51 bbl) Type G Cement

INTERMEDIATE CASING CEMENT, Casing, 12/13/2014 10:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 6,270.5ftKB	12/13/2014 10:00	12/13/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	6,270.5	Lead 1: 52 sx (20 bbl) Elastiseal Lead 2: 765 sx (199 bbl) Elastiseal Tail: 100 sx (23 bbl) Halcem Cap: 100 sx (20.5 bbl) Halcem

PRODUCTION LINER CEMENT, Casing, 12/19/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER #1, 11,276.0ftKB	12/19/2014 04:00	12/19/2014 08:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,126.5	11,276.0	Lead 1: 35 sx (9 bbl) Elastiseal Lead 2: 270 sx (70.2 bbl) Elastiseal - Foamed Tail: 100 sx (23 bbl) Expandacem

Wellbores

Original Hole

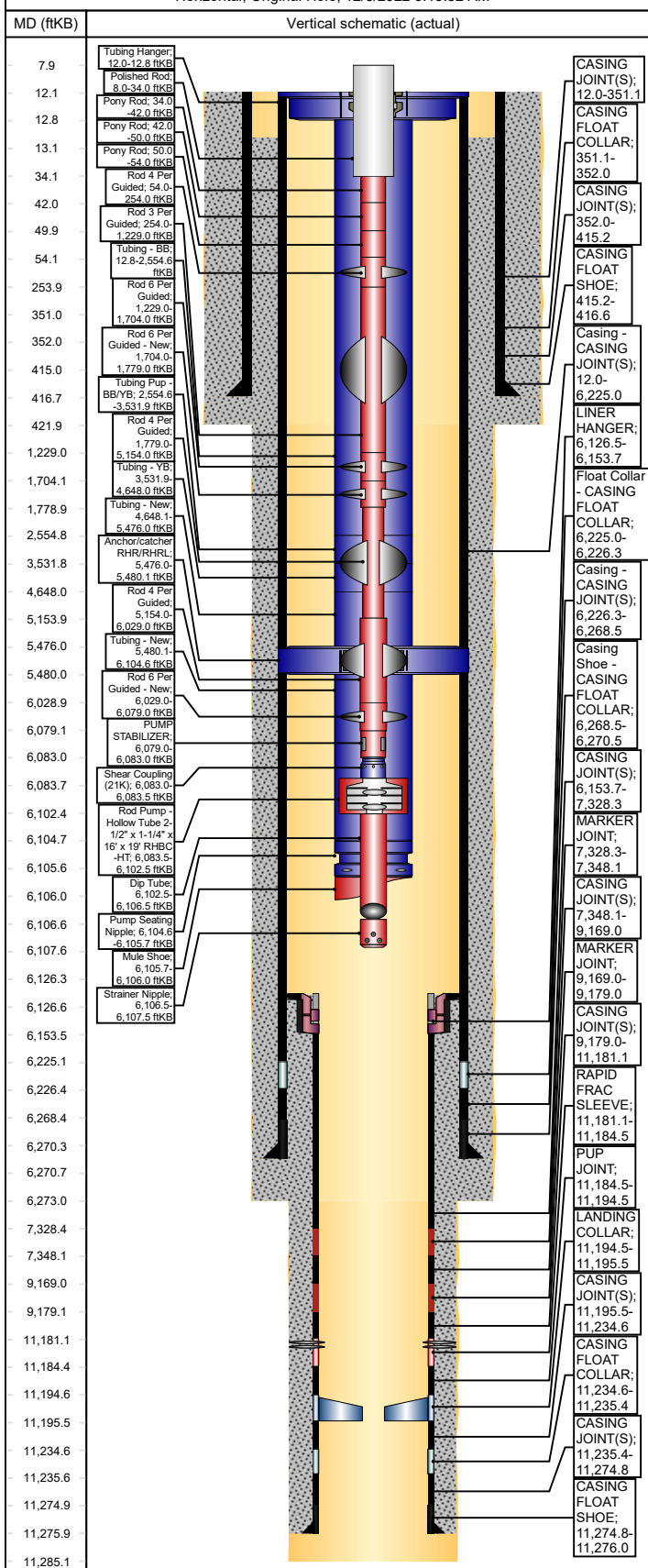
Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	422.0
INTERMEDIATE	8 3/4	422.0	6,273.0

WellView®**Wellbore Schematic - Components and Cement****Well Name: NE LYBROOK COM 266H**

Horizontal, Original Hole, 12/8/2022 9:13:52 AM

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
PRODUCTION	6 1/8	6,273.0	11,285.0
CASING JOINT(S); 12.0-351.1			
CASING FLOAT COLLAR; 351.1-352.0			
CASING JOINT(S); 352.0-415.2			
CASING FLOAT SHOE; 415.2-416.6			
Casing - CASING JOINT(S); 12.0-6,225.0			
LINER HANGER; 6,126.5-6,153.7			
Float Collar - CASING FLOAT COLLAR; 6,225.0-6,226.3			
Casing - CASING JOINT(S); 6,226.3-6,268.5			
Casing Shoe - CASING FLOAT COLLAR; 6,268.5-6,270.5			
CASING JOINT(S); 6,153.7-7,328.3			
MARKER JOINT; 7,328.3-7,348.1			
CASING JOINT(S); 7,348.1-9,169.0			
MARKER JOINT; 9,169.0-9,179.0			
CASING JOINT(S); 9,179.0-11,181.1			
RAPID FRAC SLEEVE; 11,181.1-11,184.5			
PUP JOINT; 11,184.5-11,194.5			
LANDING COLLAR; 11,194.5-11,195.5			
CASING JOINT(S); 11,195.5-11,234.6			
CASING FLOAT COLLAR; 11,234.6-11,235.4			
CASING JOINT(S); 11,235.4-11,274.8			
CASING FLOAT SHOE; 11,274.8-11,276.0			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169052

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 169052
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025