

Well Name: NE LYBROOK COM

Well Location: T23N / R6W / SEC 8 /
SWNW / 36.242461 / -107.500634County or Parish/State: RIO
ARRIBA / NM

Well Number: 198H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF078362

Unit or CA Name:

Unit or CA Number:
NMNM132829

US Well Number: 3003931268

Operator: ENDURING RESOURCES
LLC**Subsequent Report**

Sundry ID: 2864355

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/21/2025

Time Sundry Submitted: 10:59

Date Operation Actually Began: 06/13/2025

Actual Procedure: Enduring Resources performed a workover to convert the well from rod lift to gas lift. An updated well schematic is attached. EOT: 6010' MD Packer Top: 5808' MD GLVs: 5082' MD Orifice Valve: 5798' MD Job Start: 6/13/2025 Job End: 6/16/2025

SR Attachments**Actual Procedure**

NE_Lybrook_Com_198H_Wellbore_Schematic_7_21_25_20250721105842.pdf

Well Name: NEEVERBROOK

Well Location: T23N / R6W / SEC 8 /
SWNW / 36.242461 / -107.500634County or Parish/State: RIO
ARRIBA / NM

Well Number: 198H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF078362

Unit or CA Name:

Unit or CA Number:
NMNM132829

US Well Number: 3003931268

Operator: ENDURING RESOURCES
LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUL 21, 2025 10:59 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/21/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF078362
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NE LYBROOK COM/198H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3003931268
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ/CHACO UNIT NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T23N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover to convert the well from rod lift to gas lift. An updated well schematic is attached.

EOT: 6010 MD

Packer Top: 5808 MD

GLVs: 5082 MD

Orifice Valve: 5798 MD

Job Start: 6/13/2025

Job End: 6/16/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/21/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 07/21/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1440 FNL / 217 FWL / TWSP: 23N / RANGE: 6W / SECTION: 8 / LAT: 36.242461 / LONG: -107.500634 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 1830 FNL / 498 FEL / TWSP: 23N / RANGE: 6W / SECTION: 7 / LAT: 36.241405 / LONG: -107.503063 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 133 FNL / 503 FEL / TWSP: 23N / RANGE: 7W / SECTION: 12 / LAT: 36.246178 / LONG: -107.52078 (TVD: 0 feet, MD: 0 feet)

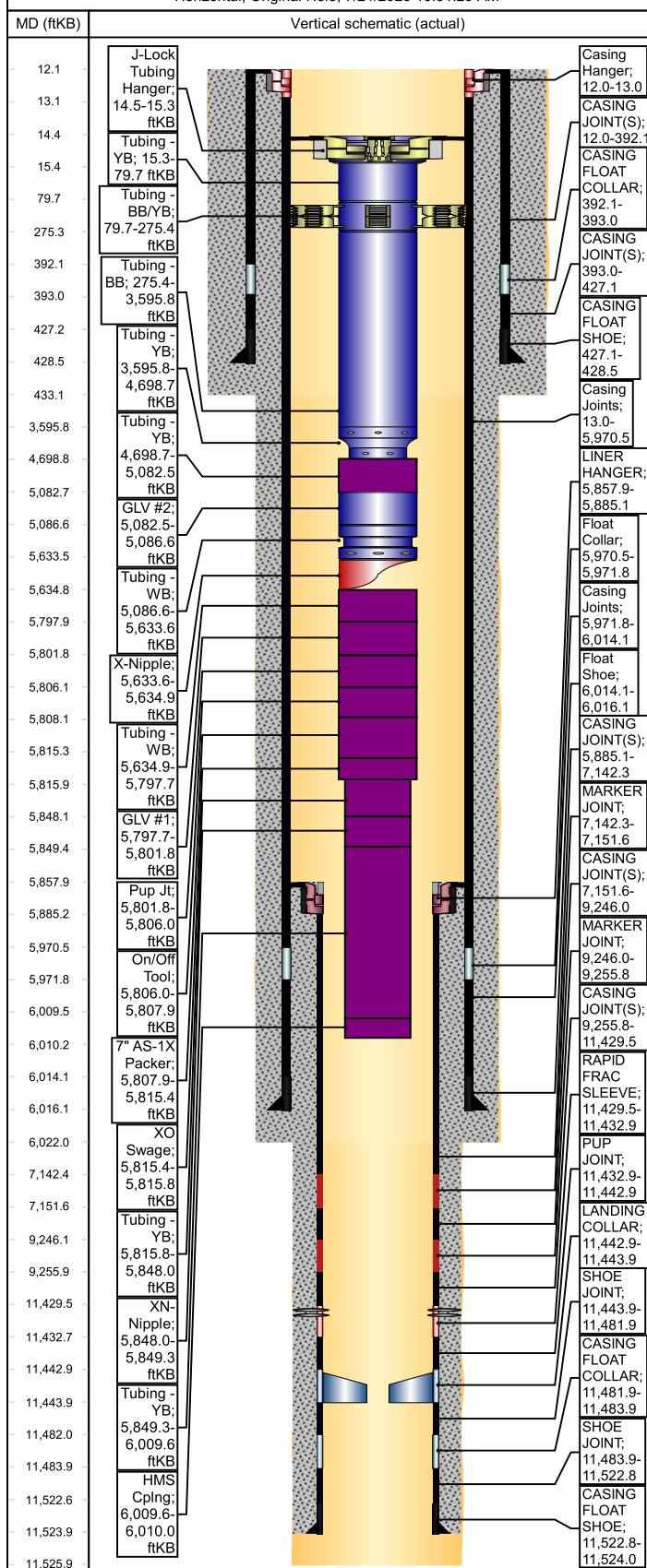


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 198H (FKA NE CHACO COM)

API/UWI 30-039-31268		County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location (Unit E) SE/4, NE/4, Section 8, Twp 23N, Rng 06W, NMPM		
Spud Date 10/27/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,845.01	Original KB Elevation (ft) 6,857.01	Total Depth (All) (ftKB) Original Hole - 11,526.0	PBTD (All) (ftKB) Original Hole - 11,442.9

Horizontal, Original Hole, 7/21/2025 10:31:29 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 6,010.0ftKB on 6/16/2025 13:15

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production 5,995.51 6,010.0 6/16/2025

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	4	0.80	14.5	15.3		
2	Tubing - YB	2 7/8	64.45	15.3	79.7	J-55	6.50
6	Tubing - BB/YB	2 7/8	195.65	79.7	275.4		
10	Tubing - BB	2 7/8	3,320.3	275.4	3,595.8	J-55	6.50
2			7				
34	Tubing - YB	2 7/8	1,102.9	3,595.8	4,698.7		
			4				
12	Tubing - YB	2 7/8	383.81	4,698.7	5,082.5		
1	GLV #2	2 7/8	4.10	5,082.5	5,086.6		
17	Tubing - WB	2 7/8	547.00	5,086.6	5,633.6		
1	X-Nipple	2 7/8	1.30	5,633.6	5,634.9		
5	Tubing - WB	2 7/8	162.82	5,634.9	5,797.7		
1	GLV #1	2 7/8	4.10	5,797.7	5,801.8		
1	Pup Jt	2 7/8	4.20	5,801.8	5,806.0		
1	On/Off Tool	2 7/8	1.87	5,806.0	5,807.9		
1	7\" AS-1X Packer	2 7/8	7.50	5,807.9	5,815.4		
1	XO Swage	2 7/8	0.40	5,815.4	5,815.8		
1	Tubing - YB	2 3/8	32.22	5,815.8	5,848.0		
1	XN-Nipple	2 3/8	1.30	5,848.0	5,849.3		
5	Tubing - YB	2 3/8	160.28	5,849.3	6,009.6		
1	HMS Cplng	2 3/8	0.40	6,009.6	6,010.0		

Casing Strings

PRODUCTION LINER , 11,524.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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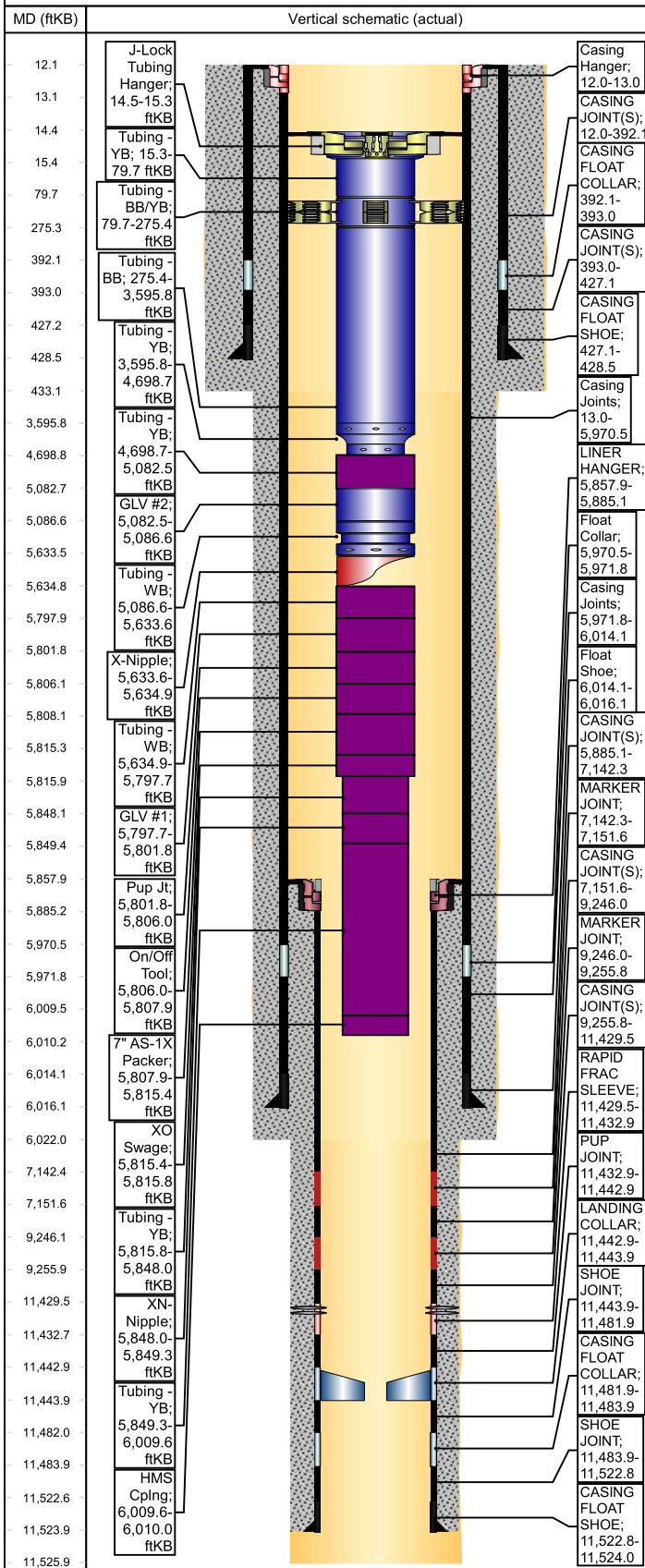
PRODUCTION LINER 4 1/2 11.60 P-110 5,857.9 11,524.0 4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	0.00	N-80	27.19
CASING JOINT(S)	29	4 1/2	4.00	11.60	P-110	1,257.14
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.34
CASING JOINT(S)	48	4 1/2	4.00	11.60	P-110	2,094.39
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.75
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,173.72
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.37
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.00
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	1.01
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.00
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	N-80	2.08
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.83
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25

Well Name: NE LYBROOK COM 198H (FKA NE CHACO COM)

Horizontal, Original Hole, 7/21/2025 10:31:29 AM



Casing Strings

INTERMEDIATE CASING, 6,016.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,016.1		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		7	6.37		J-55	1.00
Casing Joints	141	7	6.37	23.00	J-55	5,957.52
Float Collar		7	6.37	23.00	J-55	1.35
Casing Joints	1	7	6.37	23.00	J-55	42.25
Float Shoe		7	6.37	23.00	J-55	2.00

SURFACE CASING, 428.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	428.5		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	11	9 5/8	8.92	36.00	J-55	380.08
CASING FLOAT COLLAR	1	9 5/8	8.92	0.00	N-80	0.90
CASING JOINT(S)	1	9 5/8	8.92	36.00	J-55	34.08
CASING FLOAT SHOE	1	9 5/8	8.92	0.00	N-80	1.42

Cement

SURFACE CASING CEMENT, Casing, 10/28/2014 11:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 428.5ftKB	10/28/2014 11:30	10/28/2014 13:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	428.5	245 sx (51 bbl) Type G cement

INTERMEDIATE CASING CEMENT, Casing, 12/28/2014 05:30

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 6,016.1ftKB	12/28/2014 05:30	12/28/2014 10:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	6,016.1	Lead 1: 52 sx (20 bbl) Elastiseal Lead 2: 735 sx (191 bbl) Elastiseal Tail: 100 sx (23.2 bbl) Halcem Cap: 100 sx (20.5 bbl) Halcem

PRODUCTION LINER CEMENT, Casing, 1/5/2015 17:55

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER, 11,524.0ftKB	1/5/2015 17:55	1/5/2015 21:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,857.9	11,524.0	Lead 1: 40 sx (9.6 bbl) Elastiseal Lead 2: 306 sx (79.6 bbl) Foamed Tail: 100 sx (23 bbl) Expandacem

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	433.0
INTERMEDIATE	8 3/4	433.0	6,022.0
PRODUCTION	6 1/8	6,022.0	11,526.0

Wellbore Schematic - Components and Cement

API/UWI 30-039-31268		County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location (Unit E) SE/4, NE/4, Section 8, Twp 23N, Rng 06W, NMMP		
Spud Date 10/27/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,857.01	Original KB Elevation (ft) 6,857.01	Total Depth (All) (ftKB) Original Hole - 11,526.0	PBTD (All) (ftKB) Original Hole - 11,442.9

Horizontal. Original Hole. 7/21/2025 10:31:29 AM

MD (ftKB)	Vertical schematic (actual)	
12.1	J-Lock Tubing Hanger; 14.5-15.3 ftKB	Casing Hanger; 12.0-13.0
13.1		CASING JOINT(S); 12.0-392.
14.4	Tubing - YB; 15.3- 79.7 ftKB	CASING FLOAT COLLAR; 392.1- 393.0
15.4		CASING JOINT(S); 393.0- 427.1
79.7	Tubing - BB/YB; 79.7-275.4 ftKB	CASING FLOOR SHOE; 427.1- 428.5
275.3		Casing Joints; 13.0- 5,970.5
392.1	Tubing - BB; 275.4- 3,595.8 ftKB	LINER HANGER; 5,857.9- 5,885.1
393.0		Float Collar; 5,970.5- 5,971.8
427.2	Tubing - YB; 3,595.8- 4,698.7 ftKB	Casing Joints; 5,971.8- 6,014.1
428.5		Float Shoe; 6,014.1- 6,016.1
433.1	Tubing - YB; 4,698.7- 5,082.5 ftKB	CASING JOINT(S); 5,885.1- 7,142.3
3,595.8		MARKER JOINT; 7,142.3- 7,151.6
4,698.8	Tubing - YB; 4,698.7- 5,082.5 ftKB	CASING JOINT(S); 7,151.6- 9,246.0
5,082.7	GLV #2; 5,082.5- 5,086.6 ftKB	MARKER JOINT; 9,246.0- 9,255.8
5,086.6		CASING JOINT(S); 9,255.8- 11,429.5
5,633.5	Tubing - WB; 5,086.6- 5,633.6 ftKB	RAPID FRAC SLEEVE; 11,429.5- 11,432.9
5,634.8		PUP JOINT; 11,432.9- 11,442.9
5,797.9	X-Nipple; 5,633.6- 5,634.9 ftKB	LANDING COLLAR; 11,442.9- 11,443.9
5,801.8		SHOE JOINT; 11,443.9- 11,481.9
5,806.1	Tubing - WB; 5,634.9- 5,797.7 ftKB	CASING FLOAT COLLAR; 11,481.9- 11,483.9
5,808.1		SHOE JOINT; 11,483.9- 11,522.8
5,815.3	GLV #1; 5,797.7- 5,801.8 ftKB	CASING FLOOR SHOE; 11,522.8- 11,524.8
5,815.9		
5,848.1	Pup Jt; 5,801.8- 5,806.0 ftKB	
5,849.4	On/Off Tool; 5,806.0- 5,807.9 ftKB	
5,857.9		
5,885.2	7" AS-1X Packer; 5,807.9- 5,815.4 ftKB	
5,970.5		
5,971.8	XO Swage; 5,815.4- 5,815.8 ftKB	
6,009.5		
6,010.2	Tubing - YB; 5,815.8- 5,848.0 ftKB	
6,014.1		
6,016.1	XN- Nipple; 5,848.0- 5,849.3 ftKB	
6,022.0		
7,142.4	Tubing - YB; 5,849.3- 6,009.6 ftKB	
7,151.6		
9,246.1	HMS Cplng; 6,009.6- 6,010.0 ftKB	
9,255.9		
11,429.5		
11,432.7		
11,442.9		
11,443.9		
11,482.0		
11,483.9		
11,522.6		
11,523.9		
11,525.9		

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date

<des> on <dtmrun>			
P-1	P-2	P-3	P-4
1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

Rod Description		String Length (ft)	Set Depth (ftKB)		Run Date
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing - Production set at 6.010.0ftKB on 6/16/2025 13:15

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C.
Tubing - Production	5.995.51	6.010.0	6/16/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	4	0.80	14.5	15.3		
2	Tubing - YB	2 7/8	64.45	15.3	79.7	J-55	6.50
6	Tubing - BB/YB	2 7/8	195.65	79.7	275.4		
10 2	Tubing - BB	2 7/8	3,320.37	275.4	3,595.8	J-55	6.50
34	Tubing - YB	2 7/8	1,102.94	3,595.8	4,698.7		
12	Tubing - YB	2 7/8	383.81	4,698.7	5,082.5		
1	GLV #2	2 7/8	4.10	5,082.5	5,086.6		
17	Tubing - WB	2 7/8	547.00	5,086.6	5,633.6		
1	X-Nipple	2 7/8	1.30	5,633.6	5,634.9		
5	Tubing - WB	2 7/8	162.82	5,634.9	5,797.7		
1	GLV #1	2 7/8	4.10	5,797.7	5,801.8		
1	Pup Jt	2 7/8	4.20	5,801.8	5,806.0		
1	On/Off Tool	2 7/8	1.87	5,806.0	5,807.9		
1	7" AS-1X Packer	2 7/8	7.50	5,807.9	5,815.4		
1	XO Swage	2 7/8	0.40	5,815.4	5,815.8		
1	Tubing - YB	2 3/8	32.22	5,815.8	5,848.0		
1	XN-Nipple	2 3/8	1.30	5,848.0	5,849.3		
5	Tubing - YB	2 3/8	160.28	5,849.3	6,009.6		
1	HMS Cplng	2 3/8	0.40	6,009.6	6,010.0		

PRODUCTION LINER , 11,524.0ftKB

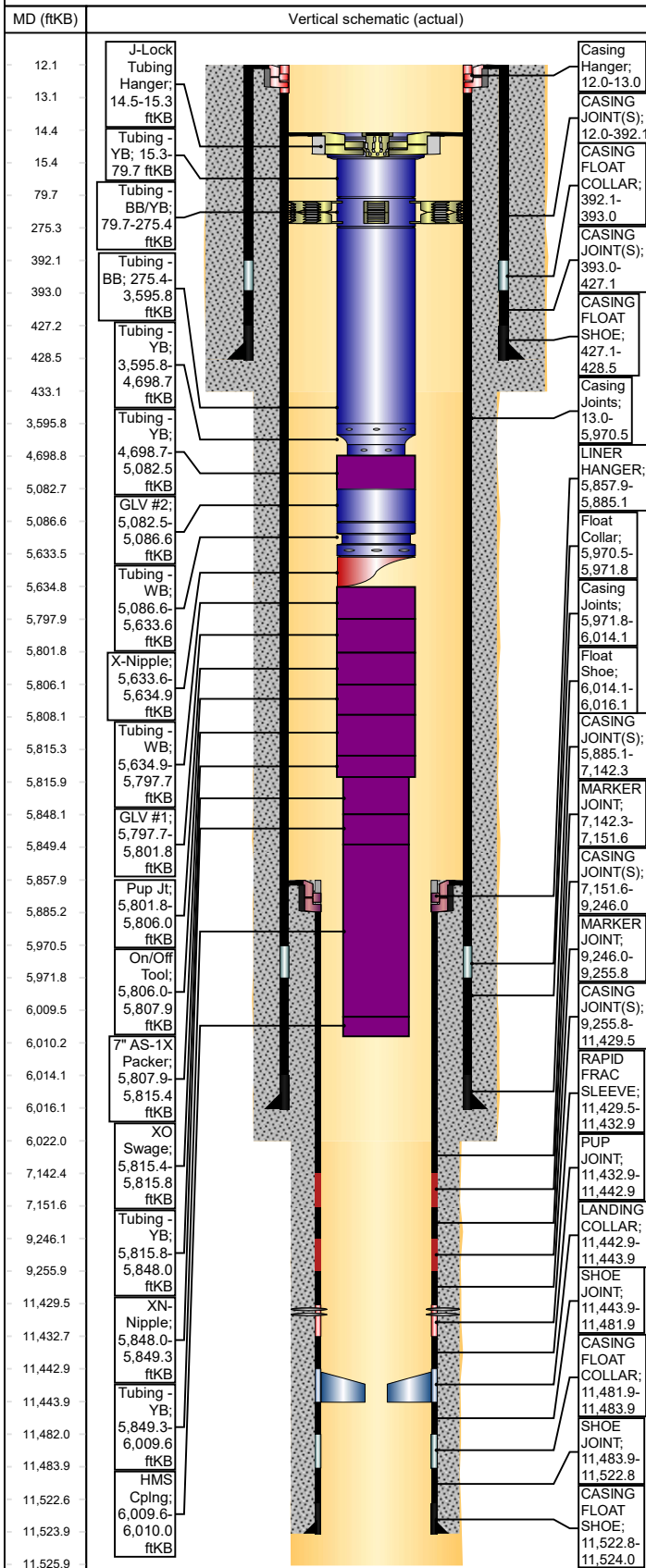
Casing Description PRODUCTION LINER	OD (in) 4 1/2	Wt/Len (lb/ft) 11.60	String Grade P-110	Top (ftKB) 5,857. 9	Set Depth...	Depth C...	ID (in) 4.00
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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LINER HANGER	1	4 1/2	4.00	0.00	N-80	27.19
CASING JOINT(S)	29	4 1/2	4.00	11.60	P-110	1,257.14
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.34
CASING JOINT(S)	48	4 1/2	4.00	11.60	P-110	2,094.39
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.75
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,173.72
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.37
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.00
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	1.01
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.00
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	N-80	2.08
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.83
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25

Well Name: NE LYBROOK COM 198H (FKA NE CHACO COM)

Horizontal, Original Hole, 7/21/2025 10:31:29 AM



Casing Strings

INTERMEDIATE CASING, 6,016.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,016.1		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		7	6.37		J-55	1.00
Casing Joints	141	7	6.37	23.00	J-55	5,957.52
Float Collar		7	6.37	23.00	J-55	1.35
Casing Joints	1	7	6.37	23.00	J-55	42.25
Float Shoe		7	6.37	23.00	J-55	2.00

SURFACE CASING, 428.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	428.5		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	11	9 5/8	8.92	36.00	J-55	380.08
CASING FLOAT COLLAR	1	9 5/8	8.92	0.00	N-80	0.90
CASING JOINT(S)	1	9 5/8	8.92	36.00	J-55	34.08
CASING FLOAT SHOE	1	9 5/8	8.92	0.00	N-80	1.42

Cement

SURFACE CASING CEMENT, Casing, 10/28/2014 11:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 428.5ftKB	10/28/2014 11:30	10/28/2014 13:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	428.5	245 sx (51 bbl) Type G cement

INTERMEDIATE CASING CEMENT, Casing, 12/28/2014 05:30

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 6,016.1ftKB	12/28/2014 05:30	12/28/2014 10:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	6,016.1	Lead 1: 52 sx (20 bbl) Elastiseal Lead 2: 735 sx (191 bbl) Elastiseal Tail: 100 sx (23.2 bbl) Halcem Cap: 100 sx (20.5 bbl) Halcem

PRODUCTION LINER CEMENT, Casing, 1/5/2015 17:55

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER, 11,524.0ftKB	1/5/2015 17:55	1/5/2015 21:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,857.9	11,524.0	Lead 1: 40 sx (9.6 bbl) Elastiseal Lead 2: 306 sx (79.6 bbl) Foamed Tail: 100 sx (23 bbl) Expandacem

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	433.0
INTERMEDIATE	8 3/4	433.0	6,022.0
PRODUCTION	6 1/8	6,022.0	11,526.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 487373

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 487373
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025