

|                            |                                                                   |                                       |
|----------------------------|-------------------------------------------------------------------|---------------------------------------|
| Well Name: NE LYBROOK COM  | Well Location: T23N / R6W / SEC 19 / SWSW / 36.20743 / -107.51728 | County or Parish/State: SANDOVAL / NM |
| Well Number: 191H          | Type of Well: OIL WELL                                            | Allottee or Tribe Name:               |
| Lease Number: NMSF078360   | Unit or CA Name:                                                  | Unit or CA Number: NMNM132829         |
| US Well Number: 3004321139 | Operator: ENDURING RESOURCES LLC                                  |                                       |

Subsequent Report

Sundry ID: 2872766

|                                           |                                     |
|-------------------------------------------|-------------------------------------|
| Type of Submission: Subsequent Report     | Type of Action: Workover Operations |
| Date Sundry Submitted: 09/10/2025         | Time Sundry Submitted: 07:48        |
| Date Operation Actually Began: 08/14/2025 |                                     |

Actual Procedure: Enduring Resources performed a workover for a rod pump failure. An updated well schematic is attached. EOT: 5801' MD TAC: 5585' MD SN: 5650' MD Job Start: 8/14/2025 Job End: 8/18/2025

SR Attachments

Actual Procedure

NE\_Lybrook\_Com\_191H\_Wellbore\_Schematic\_9\_9\_25\_20250910074741.pdf

|                            |                                                                   |                                       |
|----------------------------|-------------------------------------------------------------------|---------------------------------------|
| Well Name: NE LYBROOK COM  | Well Location: T23N / R6W / SEC 19 / SWSW / 36.20743 / -107.51728 | County or Parish/State: SANDOVAL / NM |
| Well Number: 191H          | Type of Well: OIL WELL                                            | Allottee or Tribe Name:               |
| Lease Number: NMSF078360   | Unit or CA Name:                                                  | Unit or CA Number: NMNM132829         |
| US Well Number: 3004321139 | Operator: ENDURING RESOURCES LLC                                  |                                       |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

|                                               |                                  |
|-----------------------------------------------|----------------------------------|
| Operator Electronic Signature: CHALON LEFEBRE | Signed on: SEP 10, 2025 07:47 AM |
| Name: ENDURING RESOURCES LLC                  |                                  |
| Title: Regulatory Analyst                     |                                  |
| Street Address: 200 ENERGY COURT              |                                  |
| City: FARMINGTON                              | State: NM                        |
| Phone: (505) 486-2300                         |                                  |
| Email address: CLEFEBRE@ENDURINGRESOURCES.COM |                                  |

Field

|                      |        |      |
|----------------------|--------|------|
| Representative Name: |        |      |
| Street Address:      |        |      |
| City:                | State: | Zip: |
| Phone:               |        |      |
| Email address:       |        |      |

BLM Point of Contact

|                              |                                      |
|------------------------------|--------------------------------------|
| BLM POC Name: MATTHEW H KADE | BLM POC Title: Petroleum Engineer    |
| BLM POC Phone: 5055647736    | BLM POC Email Address: MKADE@BLM.GOV |
| Disposition: Accepted        | Disposition Date: 09/10/2025         |
| Signature: Matthew Kade      |                                      |

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMSF078360**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
**ENDURING RESOURCES LLC**3a. Address **200 ENERGY COURT, FARMINGTON, NM 87401**3b. Phone No. (include area code)  
**(505) 497-8574**7. If Unit of CA/Agreement, Name and/or No.  
**NMNM132829**8. Well Name and No.  
**NE LYBROOK COM/191H**9. API Well No. **3004321139**10. Field and Pool or Exploratory Area  
**BASIN MANCOS/CHACO NE HZ**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 19/T23N/R6W/NMP**11. Country or Parish, State  
**SANDOVAL/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |  |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |  |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |  |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a rod pump failure. An updated well schematic is attached.

EOT: 5801 MD

TAC: 5585 MD

SN: 5650 MD

Job Start: 8/14/2025

Job End: 8/18/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**CHALON LEFEBRE / Ph: (505) 486-2300**Title **Regulatory Analyst**

Signature (Electronic Submission)

Date **09/10/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**MATTHEW H KADE / Ph: (505) 564-7736 / Accepted**Title **Petroleum Engineer**Date **09/10/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: SWSW / 1236 FSL / 287 FWL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.20743 / LONG: -107.51728 ( TVD: 0 feet, MD: 0 feet )

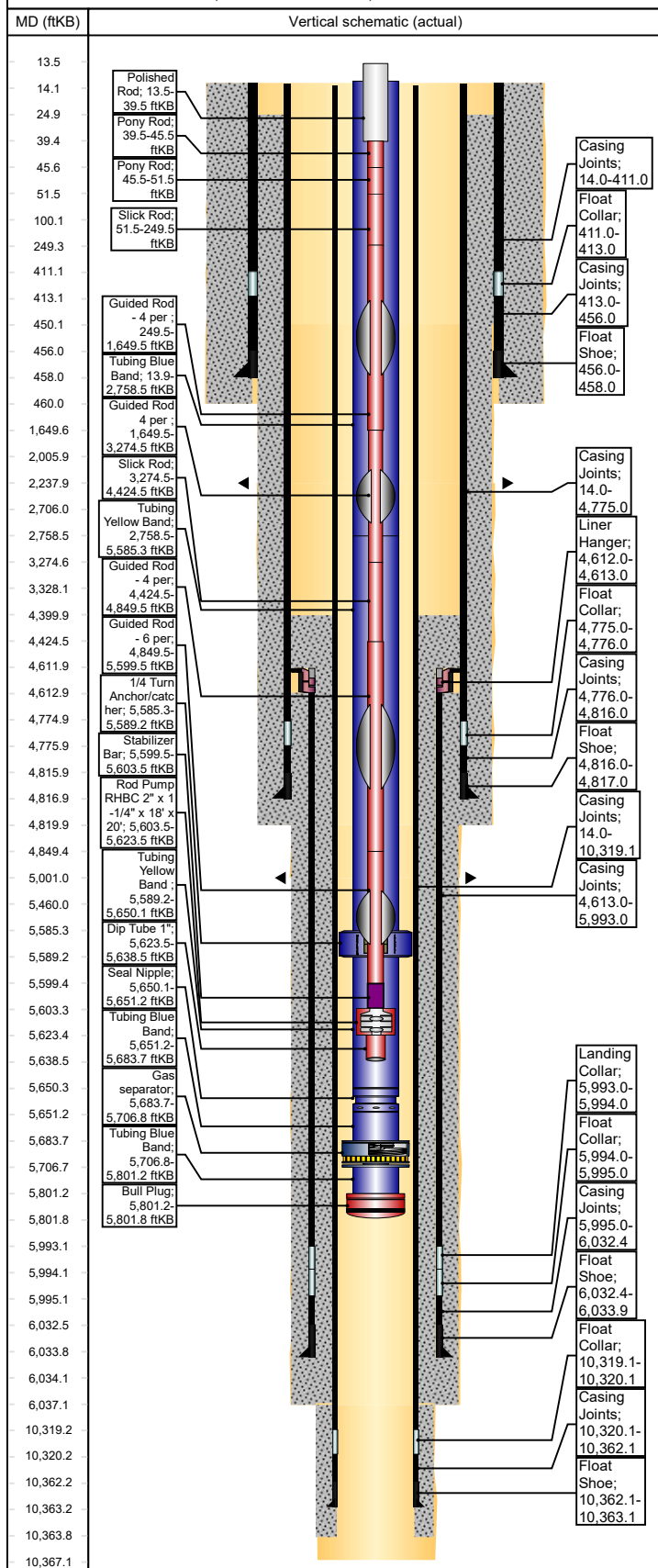
PPP: SESE / 340 FSL / 340 FEL / TWSP: 23N / RANGE: 7W / SECTION: 24 / LAT: 36.20499 / LONG: -107.51935 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSW / 382 FSL / 342 FWL / TWSP: 23N / RANGE: 7W / SECTION: 24 / LAT: 36.20519 / LONG: -107.53473 ( TVD: 0 feet, MD: 0 feet )

**WellView®****Wellbore Schematic - Components and Cement****Well Name: NE LYBROOK COM 191H (FKA NE CHACO)**

|                         |                    |                    |                                   |                                        |                                                                                                                          |                                                                        |                   |  |
|-------------------------|--------------------|--------------------|-----------------------------------|----------------------------------------|--------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|-------------------|--|
| API/UWI<br>30-043-21139 |                    | County<br>SANDOVAL |                                   | State/Province<br>NEW MEXICO           |                                                                                                                          | Surface Legal Location<br>(Unit M) Section 19, Twsp 23N, Rng 06W, NMPM |                   |  |
| Spud Date<br>3/20/2013  | On Production Date | Abandon Date       | Ground Elevation (ft)<br>7,012.01 | Original KB Elevation (ft)<br>7,026.01 | Total Depth (All) (ftKB)<br>Original Hole - 3,328.0; ST 1<br>- Pilot Hole - 6,050.0; ST2 -<br>Production Hole - 10,367.0 |                                                                        | PBTD (All) (ftKB) |  |

Horizontal, ST2 - Production Hole, 9/9/2025 12:48:07 PM

**Other Strings**

| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

**Other In Hole**

| Des  | String | Top (ftKB) | Btm (ftKB) | Run Date           |
|------|--------|------------|------------|--------------------|
| Fish |        | 2,706.0    | 3,328.0    | 3/22/2013<br>11:00 |

**Rod Strings****Rod String #5 on 8/18/2025 15:00**

| Rod Description |                                       | String Length (ft) | Set Depth (ftKB) | Run Date   |            |
|-----------------|---------------------------------------|--------------------|------------------|------------|------------|
| Rod String #5   |                                       | 5,625.00           | 5,638.5          | 8/18/2025  |            |
| Jts             | Item Des                              | OD (in)            | Len (ft)         | Top (ftKB) | Btm (ftKB) |
|                 | Polished Rod                          | 1 1/4              | 26.00            | 13.5       | 39.5       |
| 1               | Pony Rod                              | 7/8                | 6.00             | 39.5       | 45.5       |
| 1               | Pony Rod                              | 7/8                | 6.00             | 45.5       | 51.5       |
| 9               | Slick Rod                             | 7/8                | 198.00           | 51.5       | 249.5      |
| 56              | Guided Rod - 4 per                    | 7/8                | 1,400.00         | 249.5      | 1,649.5    |
| 65              | Guided Rod 4 per                      | 3/4                | 1,625.00         | 1,649.5    | 3,274.5    |
| 46              | Slick Rod                             | 3/4                | 1,150.00         | 3,274.5    | 4,424.5    |
| 17              | Guided Rod - 4 per                    | 7/8                | 425.00           | 4,424.5    | 4,849.5    |
| 30              | Guided Rod - 6 per                    | 7/8                | 750.00           | 4,849.5    | 5,599.5    |
| 1               | Stabilizer Bar                        | 7/8                | 4.00             | 5,599.5    | 5,603.5    |
|                 | Rod Pump RHBC 2" x 1-1/4" x 18' x 20' | 2                  | 20.00            | 5,603.5    | 5,623.5    |
|                 | Dip Tube 1"                           | 1                  | 15.00            | 5,623.5    | 5,638.5    |

**Tubing Strings****Tubing - Production set at 5,801.8ftKB on 8/18/2025 13:30**

| Tubing Description  |                         | Len (ft)  | Set Depth (ft) | Run Date   | Cut/Pull Date | Depth C. |            |
|---------------------|-------------------------|-----------|----------------|------------|---------------|----------|------------|
| Tubing - Production |                         | 5,787.85  | 5,801.8        | 8/18/2025  |               |          |            |
| Jts                 | Item Des                | OD (in)   | Len (ft)       | Top (ftKB) | Btm (ftKB)    | Grade    | Wt (lb/ft) |
| 87                  | Tubing Blue Band        | 2 3/8     | 2,744.5<br>2   | 14.0       | 2,758.5       | J-55     | 4.70       |
| 90                  | Tubing Yellow Band      | 2 3/8     | 2,826.8<br>2   | 2,758.5    | 5,585.3       | J-55     | 4.70       |
| 1                   | 1/4 Turn Anchor/catcher | 3 3/4     | 3.91           | 5,585.3    | 5,589.2       |          |            |
| 2                   | Tubing Yellow Band      | 2 3/8     | 60.91          | 5,589.2    | 5,650.1       | J-55     | 4.70       |
| 1                   | Seal Nipple             | 2 3/8     | 1.10           | 5,650.1    | 5,651.2       |          |            |
| 1                   | Tubing Blue Band        | 2 3/8     | 32.50          | 5,651.2    | 5,683.7       | J-55     | 4.70       |
| 1                   | Gas separator           | 3 1/2     | 23.07          | 5,683.7    | 5,706.8       |          |            |
| 3                   | Tubing Blue Band        | 2 3/8     | 94.38          | 5,706.8    | 5,801.2       | J-55     | 4.70       |
| 1                   | Bull Plug               | 3<br>1/16 | 0.64           | 5,801.2    | 5,801.8       |          |            |

**Casing Strings****Production Casing, 10,363.1ftKB**

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Production Casing  | 4 1/2   | 11.60          | N-80         | 14.0       | 10,363.1     |            | 4.00    |

**Casing Components**

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft)  |
|---------------|-----|---------|---------|------------|-------|-----------|
| Casing Joints |     | 4 1/2   | 4.00    | 11.60      | N-80  | 10,305.10 |
| Float Collar  |     | 4 1/2   | 4.00    |            | N-80  | 1.00      |
| Casing Joints |     | 4 1/2   | 4.00    | 11.60      | N-80  | 42.00     |
| Float Shoe    |     | 4 1/2   | 4.00    |            | N-80  | 1.00      |

**Intermediate Liner, 6,033.9ftKB**

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Intermediate Liner | 7       | 23.00          | J-55         | 4,612.0    | 6,033.9      |            | 6.37    |

**Casing Components**

| Item Des       | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|----------------|-----|---------|---------|------------|-------|----------|
| Liner Hanger   |     | 7       | 6.37    |            | J-55  | 1.00     |
| Casing Joints  | 34  | 7       | 6.37    | 23.00      | J-55  | 1,380.00 |
| Landing Collar |     | 7       | 6.37    | 23.00      | J-55  | 1.00     |

## Wellbore Schematic - Components and Cement

Horizontal ST2 - Production Hole 9/9/2025 12:48:08 PM



| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Float Collar  | 1   | 7       | 6.37    | 23.00      | J-55  | 1.00     |
| Casing Joints |     | 7       | 6.37    | 23.00      | J-55  | 37.40    |
| Float Shoe    |     | 7       | 6.37    | 23.00      | J-55  | 1.50     |

**Intermediate Casing, 4,817.0ftKB**

|                     |         |                |              |            |              |            |         |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
| Intermediate Casing | 9 5/8   | 36.00          | J-55         | 14.0       | 4,817.0      |            | 8.92    |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints |     | 9 5/8   | 8.92    | 36.00      | J-55  | 4,761.00 |
| Float Collar  |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.00     |
| Casing Joints |     | 9 5/8   | 8.92    | 36.00      | J-55  | 40.00    |
| Float Shoe    |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.00     |

**Surface Casing, 458.0ftKB**

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Surface Casing     | 13 3/8  | 68.00          | L-80         | 14.0       | 458.0        |            | 12.41   |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 9   | 13 3/8  | 12.41   | 68.00      | L-80  | 397.00   |
| Float Collar  | 1   | 13 3/8  | 12.41   | 68.00      | L-80  | 2.00     |
| Casing Joints | 1   | 13 3/8  | 12.41   | 68.00      | L-80  | 43.00    |
| Float Shoe    | 1   | 13 3/8  | 12.41   | 68.00      | L-80  | 2.00     |

## Cement

**Surface Casing Cement, Casing, 3/22/2013 12:00**

|                       |                                     |                                         |                                       |
|-----------------------|-------------------------------------|-----------------------------------------|---------------------------------------|
| Surface Casing Cement | String<br>Surface Casing, 458.0ftKB | Cementing Start Date<br>3/22/2013 12:00 | Cementing End Date<br>3/22/2013 19:00 |
|-----------------------|-------------------------------------|-----------------------------------------|---------------------------------------|

### Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                            |
|-------|------------|------------|--------------------------------|
| 1     | 14.0       | 460.0      | 510 sks (106 bbls) Premium cmt |

|  |  |  |  |                                      |
|--|--|--|--|--------------------------------------|
|  |  |  |  | Fish Plug Back, Plug, 4/3/2013 00:30 |
|--|--|--|--|--------------------------------------|

| Description    | String        | Cementing Start Date | Cementing End Date |
|----------------|---------------|----------------------|--------------------|
| Fish Plug Back | Original Hole | 4/3/2013 00:30       | 4/3/2013 06:00     |

### Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                                                                     |
|-------|------------|------------|-------------------------------------------------------------------------------------------------------------------------|
| 1     | 2,006.0    | 2,706.0    | Record created to capture fluids from OpenWells that either had no stages recorded or no stages and no pumping schedule |

Intermediate Casing Cement, Casing, 4/16/2013 02:30

| Description                | String                           | Cementing Start Date | Cementing End Date |
|----------------------------|----------------------------------|----------------------|--------------------|
| Intermediate Casing Cement | Intermediate Casing, 4,817.0ftKB | 4/16/2013 02:30      | 4/16/2013 05:30    |

### Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 100.0      | 4,820.0    |     |
| 2     | 25.0       | 100.0      |     |

|                                        |      |       |  |
|----------------------------------------|------|-------|--|
| 2                                      | 20.0 | 100.0 |  |
| Pilot Hole Plug. Plug. 4/24/2013 05:30 |      |       |  |

|                 |                   |                      |                    |
|-----------------|-------------------|----------------------|--------------------|
| Description     | String            | Cementing Start Date | Cementing End Date |
| Pilot Hole Plug | ST 1 - Pilot Hole | 4/24/2013 05:30      | 4/24/2013 13:30    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                           |
|-------|------------|------------|-------------------------------|
| 1     | 5.001.0    | 6.050.0    | 150 sx (30.7 bbl) Class G Cmt |

**Liner Cement, Casing, 4/29/2013 19:30**

| Liner Cement, Casing, 4/29/2013 19:30 |                                              |                                         |                                       |
|---------------------------------------|----------------------------------------------|-----------------------------------------|---------------------------------------|
| Description<br>Liner Cement           | String<br>Intermediate Liner,<br>6,033.9ftKB | Cementing Start Date<br>4/29/2013 19:30 | Cementing End Date<br>4/30/2013 05:30 |

### Cement Stages

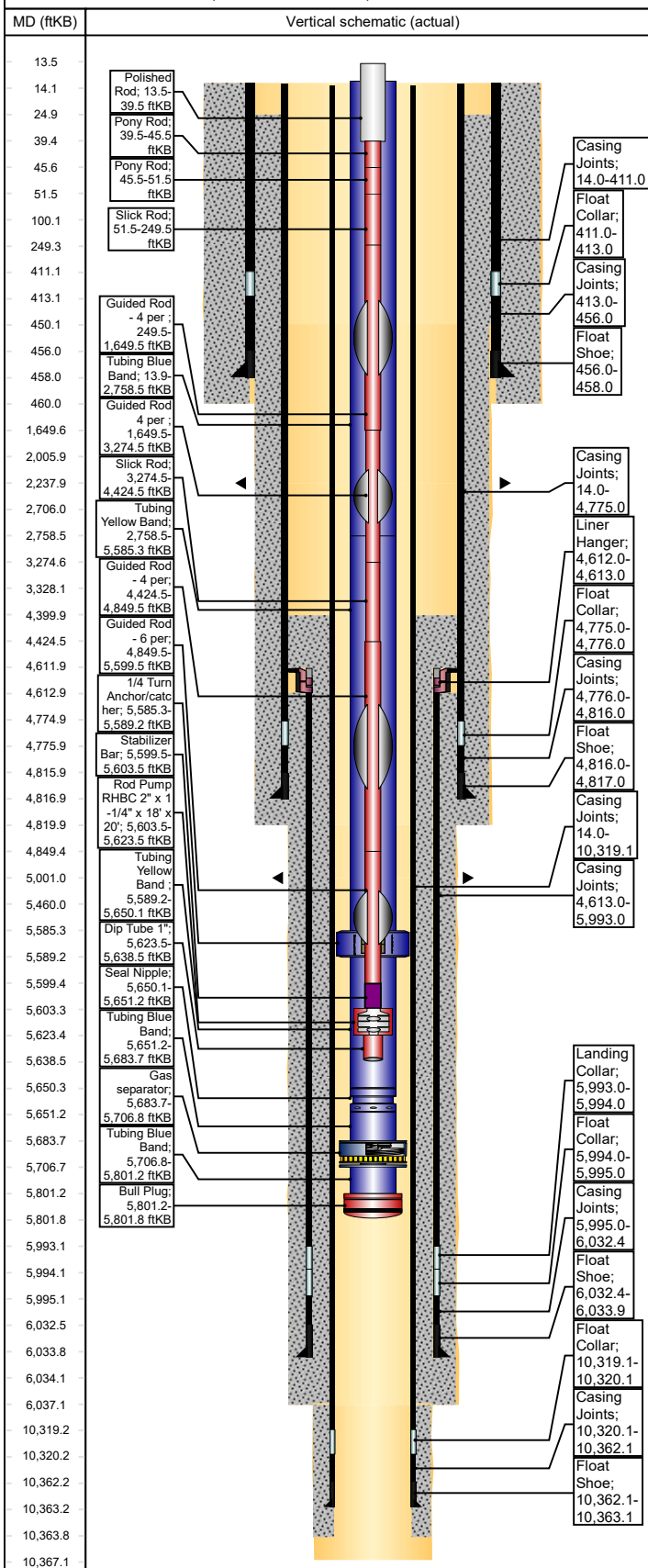
| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 4.613.0    | 6.034.0    |     |

|                                                  |  |  |  |
|--------------------------------------------------|--|--|--|
| Production Casing Cement, Casing, 5/7/2013 04:00 |  |  |  |
|--------------------------------------------------|--|--|--|

|                          |                                |                      |                    |
|--------------------------|--------------------------------|----------------------|--------------------|
| Description              | String                         | Cementing Start Date | Cementing End Date |
| Production Casing Cement | Production Casing, 10.363.1fKB | 5/7/2013 04:00       | 5/7/2013 14:30     |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: NE LYBROOK COM 191H (FKA NE CHACO)**

Horizontal, ST2 - Production Hole, 9/9/2025 12:48:08 PM

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                                                 |
|-------|------------|------------|-----------------------------------------------------------------------------------------------------|
| 1     | 4,400.0    | 10,364.0   | Cap: 50 sx (10 bbl) class G<br>Lead: 245 sx (63.2 bbl) POZ 50/50<br>Tail: 100 sx (23 bbl) POZ 50/50 |

**Wellbores****ST2 - Production Hole**

|                                        |                                      |
|----------------------------------------|--------------------------------------|
| Wellbore Name<br>ST2 - Production Hole | Parent Wellbore<br>ST 1 - Pilot Hole |
|----------------------------------------|--------------------------------------|

**Wellbore Sections**

| Section Des                | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|----------------------------|-----------|----------------|----------------|
| Production Hole - Kick off | 8 3/4     | 5,001.0        | 6,037.0        |
| Production Hole - Lateral  | 6 1/8     | 6,037.0        | 10,367.0       |

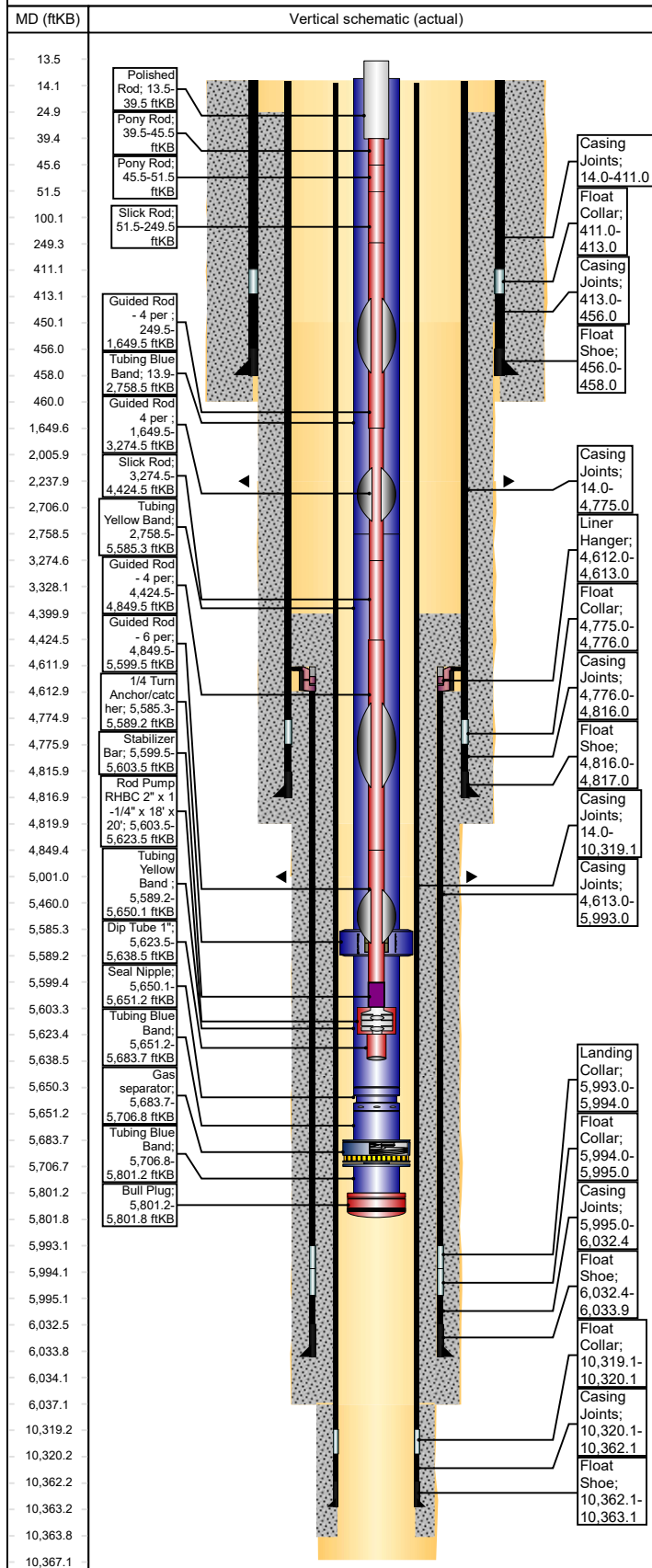


# Wellbore Schematic - Components and Cement

**Well Name: NE LYBROOK COM 191H (FKA NE CHACO)**

|                         |                    |                    |              |                                   |                                        |                                                                                                                          |  |                   |
|-------------------------|--------------------|--------------------|--------------|-----------------------------------|----------------------------------------|--------------------------------------------------------------------------------------------------------------------------|--|-------------------|
| API/UWI<br>30-043-21139 |                    | County<br>SANDOVAL |              | State/Province<br>NEW MEXICO      |                                        | Surface Legal Location<br>(Unit M) Section 19, Twsp 23N, Rng 06W, NMPM                                                   |  |                   |
| Spud Date<br>3/20/2013  | On Production Date |                    | Abandon Date | Ground Elevation (ft)<br>7,012.01 | Original KB Elevation (ft)<br>7,026.01 | Total Depth (All) (ftKB)<br>Original Hole - 3,328.0; ST 1<br>- Pilot Hole - 6,050.0; ST2 -<br>Production Hole - 10,367.0 |  | PBTD (All) (ftKB) |

Horizontal, ST2 - Production Hole, 9/9/2025 12:48:07 PM



## Other Strings

| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

## Other In Hole

| Des  | String | Top (ftKB) | Btm (ftKB) | Run Date           |
|------|--------|------------|------------|--------------------|
| Fish |        | 2,706.0    | 3,328.0    | 3/22/2013<br>11:00 |

## Rod Strings

### Rod String #5 on 8/18/2025 15:00

| Rod Description |                                       | String Length (ft) | Set Depth (ftKB) | Run Date   |            |
|-----------------|---------------------------------------|--------------------|------------------|------------|------------|
| Rod String #5   |                                       | 5,625.00           | 5,638.5          | 8/18/2025  |            |
| Jts             | Item Des                              | OD (in)            | Len (ft)         | Top (ftKB) | Btm (ftKB) |
|                 | Polished Rod                          | 1 1/4              | 26.00            | 13.5       | 39.5       |
| 1               | Pony Rod                              | 7/8                | 6.00             | 39.5       | 45.5       |
| 1               | Pony Rod                              | 7/8                | 6.00             | 45.5       | 51.5       |
| 9               | Slick Rod                             | 7/8                | 198.00           | 51.5       | 249.5      |
| 56              | Guided Rod - 4 per                    | 7/8                | 1,400.00         | 249.5      | 1,649.5    |
| 65              | Guided Rod 4 per                      | 3/4                | 1,625.00         | 1,649.5    | 3,274.5    |
| 46              | Slick Rod                             | 3/4                | 1,150.00         | 3,274.5    | 4,424.5    |
| 17              | Guided Rod - 4 per                    | 7/8                | 425.00           | 4,424.5    | 4,849.5    |
| 30              | Guided Rod - 6 per                    | 7/8                | 750.00           | 4,849.5    | 5,599.5    |
| 1               | Stabilizer Bar                        | 7/8                | 4.00             | 5,599.5    | 5,603.5    |
|                 | Rod Pump RHBC 2" x 1-1/4" x 18' x 20' | 2                  | 20.00            | 5,603.5    | 5,623.5    |
|                 | Dip Tube 1"                           | 1                  | 15.00            | 5,623.5    | 5,638.5    |

## Tubing Strings

### Tubing - Production set at 5,801.8ftKB on 8/18/2025 13:30

| Tubing Description  |                         | Len (ft)  | Set Depth (f...) | Run Date   | Cut/Pull Date | Depth C... |            |
|---------------------|-------------------------|-----------|------------------|------------|---------------|------------|------------|
| Tubing - Production |                         | 5,787.85  | 5,801.8          | 8/18/2025  |               |            |            |
| Jts                 | Item Des                | OD (in)   | Len (ft)         | Top (ftKB) | Btm (ftKB)    | Grade      | Wt (lb/ft) |
| 87                  | Tubing Blue Band        | 2 3/8     | 2,744.5<br>2     | 14.0       | 2,758.5       | J-55       | 4.70       |
| 90                  | Tubing Yellow Band      | 2 3/8     | 2,826.8<br>2     | 2,758.5    | 5,585.3       | J-55       | 4.70       |
| 1                   | 1/4 Turn Anchor/catcher | 3 3/4     | 3.91             | 5,585.3    | 5,589.2       |            |            |
| 2                   | Tubing Yellow Band      | 2 3/8     | 60.91            | 5,589.2    | 5,650.1       | J-55       | 4.70       |
| 1                   | Seal Nipple             | 2 3/8     | 1.10             | 5,650.1    | 5,651.2       |            |            |
| 1                   | Tubing Blue Band        | 2 3/8     | 32.50            | 5,651.2    | 5,683.7       | J-55       | 4.70       |
| 1                   | Gas separator           | 3 1/2     | 23.07            | 5,683.7    | 5,706.8       |            |            |
| 3                   | Tubing Blue Band        | 2 3/8     | 94.38            | 5,706.8    | 5,801.2       | J-55       | 4.70       |
| 1                   | Bull Plug               | 3<br>1/16 | 0.64             | 5,801.2    | 5,801.8       |            |            |

## Casing Strings

### Production Casing, 10,363.1ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Production Casing  | 4 1/2   | 11.60          | N-80         | 14.0       | 10,363.1     |            | 4.00    |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft)  |
|---------------|-----|---------|---------|------------|-------|-----------|
| Casing Joints |     | 4 1/2   | 4.00    | 11.60      | N-80  | 10,305.10 |
| Float Collar  |     | 4 1/2   | 4.00    |            | N-80  | 1.00      |
| Casing Joints |     | 4 1/2   | 4.00    | 11.60      | N-80  | 42.00     |
| Float Shoe    |     | 4 1/2   | 4.00    |            | N-80  | 1.00      |

## Intermediate Liner, 6,033.9ftKB

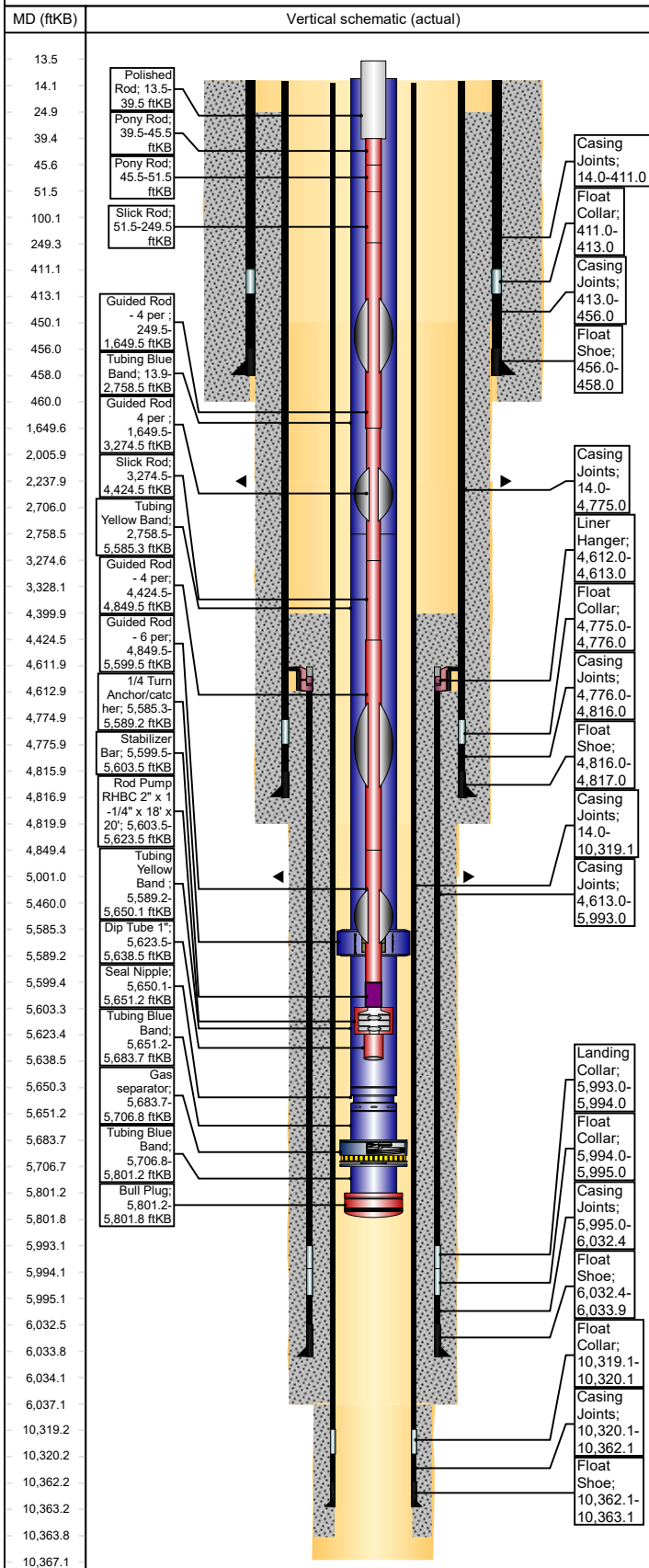
| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Intermediate Liner | 7       | 23.00          | J-55         | 4,612.0    | 6,033.9      |            | 6.37    |

## Casing Components

| Item Des       | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|----------------|-----|---------|---------|------------|-------|----------|
| Liner Hanger   |     | 7       | 6.37    |            | J-55  | 1.00     |
| Casing Joints  | 34  | 7       | 6.37    | 23.00      | J-55  | 1,380.00 |
| Landing Collar |     | 7       | 6.37    | 23.00      | J-55  | 1.00     |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: NE LYBROOK COM 191H (FKA NE CHACO)**

Horizontal, ST2 - Production Hole, 9/9/2025 12:48:08 PM

**Casing Components**

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Float Collar  |     | 7       | 6.37    | 23.00      | J-55  | 1.00     |
| Casing Joints | 1   | 7       | 6.37    | 23.00      | J-55  | 37.40    |
| Float Shoe    |     | 7       | 6.37    | 23.00      | J-55  | 1.50     |

**Intermediate Casing, 4,817.0ftKB**

| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Intermediate Casing | 9 5/8   | 36.00          | J-55         | 14.0       | 4,817.0      |            | 8.92    |

**Casing Components**

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints |     | 9 5/8   | 8.92    | 36.00      | J-55  | 4,761.00 |
| Float Collar  |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.00     |
| Casing Joints |     | 9 5/8   | 8.92    | 36.00      | J-55  | 40.00    |
| Float Shoe    |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.00     |

**Surface Casing, 458.0ftKB**

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Surface Casing     | 13 3/8  | 68.00          | L-80         | 14.0       | 458.0        |            | 12.41   |

**Casing Components**

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 9   | 13 3/8  | 12.41   | 68.00      | L-80  | 397.00   |
| Float Collar  | 1   | 13 3/8  | 12.41   | 68.00      | L-80  | 2.00     |
| Casing Joints | 1   | 13 3/8  | 12.41   | 68.00      | L-80  | 43.00    |
| Float Shoe    | 1   | 13 3/8  | 12.41   | 68.00      | L-80  | 2.00     |

**Cement****Surface Casing Cement, Casing, 3/22/2013 12:00**

| Description           | String                    | Cementing Start Date | Cementing End Date |
|-----------------------|---------------------------|----------------------|--------------------|
| Surface Casing Cement | Surface Casing, 458.0ftKB | 3/22/2013 12:00      | 3/22/2013 19:00    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                            |
|-------|------------|------------|--------------------------------|
| 1     | 14.0       | 460.0      | 510 sks (106 bbls) Premium cmt |

**Fish Plug Back, Plug, 4/3/2013 00:30**

| Description    | String        | Cementing Start Date | Cementing End Date |
|----------------|---------------|----------------------|--------------------|
| Fish Plug Back | Original Hole | 4/3/2013 00:30       | 4/3/2013 06:00     |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                                                                     |
|-------|------------|------------|-------------------------------------------------------------------------------------------------------------------------|
| 1     | 2,006.0    | 2,706.0    | Record created to capture fluids from OpenWells that either had no stages recorded or no stages and no pumping schedule |

**Intermediate Casing Cement, Casing, 4/16/2013 02:30**

| Description                | String                           | Cementing Start Date | Cementing End Date |
|----------------------------|----------------------------------|----------------------|--------------------|
| Intermediate Casing Cement | Intermediate Casing, 4,817.0ftKB | 4/16/2013 02:30      | 4/16/2013 05:30    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 100.0      | 4,820.0    |     |
| 2     | 25.0       | 100.0      |     |

**Pilot Hole Plug, Plug, 4/24/2013 05:30**

| Description     | String            | Cementing Start Date | Cementing End Date |
|-----------------|-------------------|----------------------|--------------------|
| Pilot Hole Plug | ST 1 - Pilot Hole | 4/24/2013 05:30      | 4/24/2013 13:30    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                           |
|-------|------------|------------|-------------------------------|
| 1     | 5,001.0    | 6,050.0    | 150 sx (30.7 bbl) Class G Cmt |

**Liner Cement, Casing, 4/29/2013 19:30**

| Description  | String                          | Cementing Start Date | Cementing End Date |
|--------------|---------------------------------|----------------------|--------------------|
| Liner Cement | Intermediate Liner, 6,033.9ftKB | 4/29/2013 19:30      | 4/30/2013 05:30    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 4,613.0    | 6,034.0    |     |

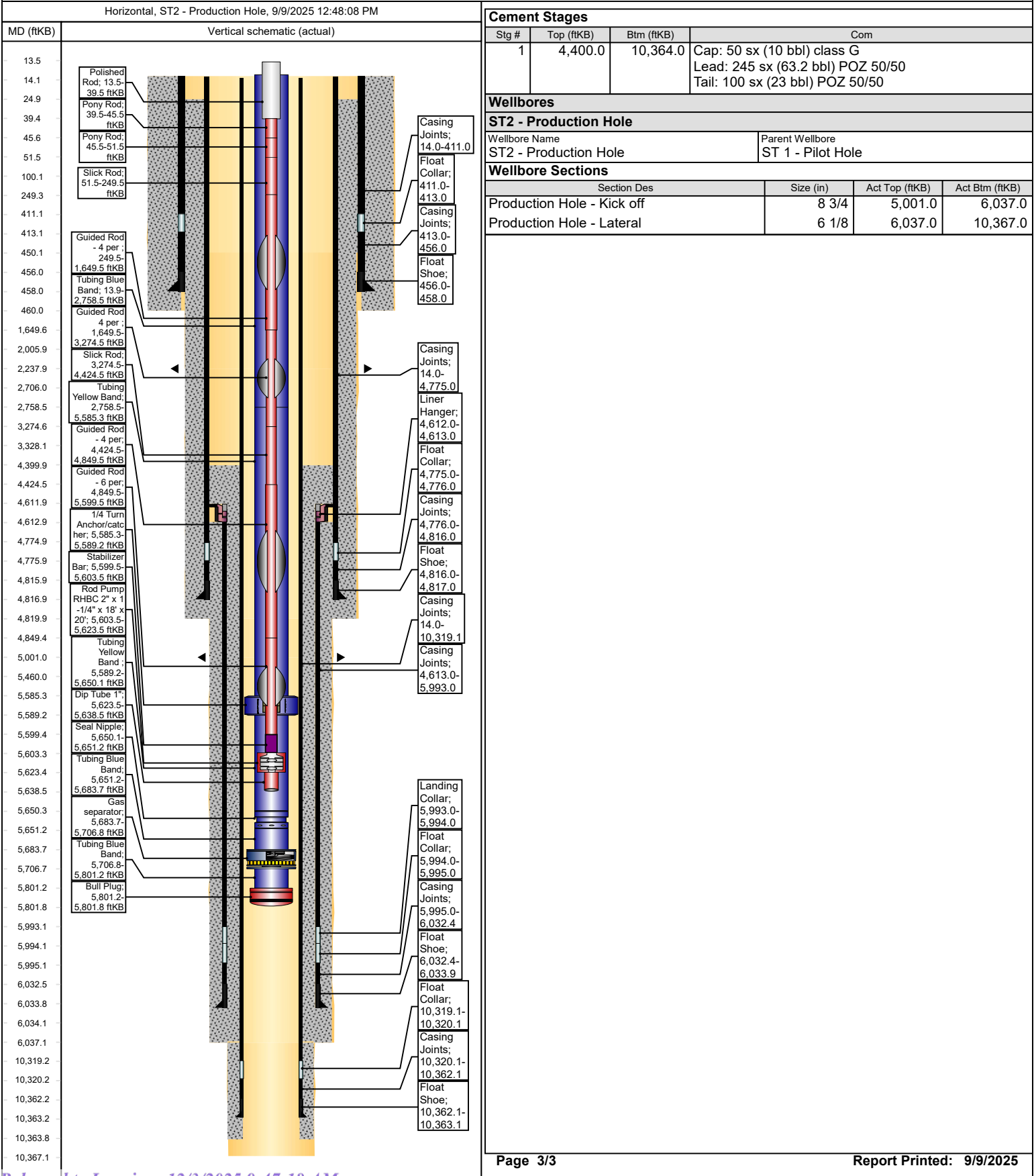
**Production Casing Cement, Casing, 5/7/2013 04:00**

| Description              | String                          | Cementing Start Date | Cementing End Date |
|--------------------------|---------------------------------|----------------------|--------------------|
| Production Casing Cement | Production Casing, 10,363.1ftKB | 5/7/2013 04:00       | 5/7/2013 14:30     |

WellView®

Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 191H (FKA NE CHACO)



Sante Fe Main Office  
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General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 504843

CONDITIONS

|                                                                                     |                                                |
|-------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|                                                                                     | Action Number:<br>504843                       |
|                                                                                     | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition            | Condition Date |
|----------------|----------------------|----------------|
| andrew.fordyce | Accepted for record. | 12/3/2025      |