

**Well Name:** BIG EDDY UNIT 5E HAN SOLO

**Well Location:** T20S / R31E / SEC 27 / SWNE / 32.546034 / -103.854398

**County or Parish/State:** EDDY / NM

**Well Number:** 114H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC065431

**Unit or CA Name:** BIG EDDY

**Unit or CA Number:** NMNM68294T, NMNM68294X

**US Well Number:** 3001546830

**Operator:** XTO PERMIAN OPERATING LLC

### Notice of Intent

**Sundry ID:** 2881596

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 11/05/2025

**Time Sundry Submitted:** 01:07

**Date proposed operation will begin:** 11/05/2025

**Procedure Description:** XTO Permian Operating LLC respectfully requests to make the following changes for record cleanup: Dedicated acres: f/ 400 t/ 720 Attached: Updated As drilled C102

### NOI Attachments

**Procedure Description**

BIG\_EDDY\_UNIT\_5E\_HAN\_SOLO\_114H\_AS\_DRILLED\_FINAL\_10\_31\_2025\_20251105130725.pdf

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**Unit or CA Name:** BIG EDDY

**Unit or CA Number:** NMNM68294T, NMNM68294X

**US Well Number:** 3001546830

**Operator:** XTO PERMIAN OPERATING LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** LACEY GRANILLO

**Signed on:** NOV 05, 2025 01:07 PM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD

**City:** MIDLAND **State:** TX

**Phone:** (432) 894-0057

**Email address:** LACEY.GRANILLO@EXXONMOBIL.COM

### Field

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MARIAH HUGHES

**BLM POC Title:** Land Law Examiner

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** MHUGHES@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 11/07/2025

**Signature:** CODY LAYTON ASSISTANT FIELD MANAGER

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMLC065431**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. BIG EDDY/NMNM68294T, NMNM68294X
2. Name of Operator XTO PERMIAN OPERATING LLC		8. Well Name and No. BIG EDDY UNIT 5E HAN SOLO/114H
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,	3b. Phone No. (include area code) (432) 683-2277	9. API Well No. <b>3001546830</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 27/T20S/R31E/NMP		10. Field and Pool or Exploratory Area WC-015 G-06 S203127G; Bone Spring/BONE SPRING
		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Permian Operating LLC respectfully requests to make the following changes for record cleanup:

Dedicated acres: f/ 400 t/ 720

Attached: Updated As drilled C102

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO / Ph: (432) 894-0057	Title Regulatory Analyst
Signature (Electronic Submission)	Date 11/05/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Title Land Law Examiner	Date 11/07/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNE / 2000 FNL / 1835 FEL / TWSP: 20S / RANGE: 31E / SECTION: 27 / LAT: 32.546034 / LONG: -103.854398 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWNE / 1340 FNL / 2310 FWL / TWSP: 20S / RANGE: 31E / SECTION: 27 / LAT: 32.547854 / LONG: -103.855938 ( TVD: 9317 feet, MD: 9800 feet )  
PPP: NENW / 1340 FNL / 1980 FWL / TWSP: 20S / RANGE: 31E / SECTION: 26 / LAT: 32.549709 / LONG: -103.842021 ( TVD: 9317 feet, MD: 12600 feet )  
PPP: NENE / 1340 FNL / 660 FWL / TWSP: 20S / RANGE: 31E / SECTION: 26 / LAT: 32.549731 / LONG: -103.833459 ( TVD: 9317 feet, MD: 15300 feet )  
PPP: NWNW / 1340 FNL / 660 FWL / TWSP: 20S / RANGE: 31E / SECTION: 27 / LAT: 32.549698 / LONG: -103.8463 ( TVD: 9317 feet, MD: 11300 feet )  
PPP: NWNE / 1340 FNL / 1980 FEL / TWSP: 20S / RANGE: 31E / SECTION: 26 / LAT: 32.54972 / LONG: -103.83774 ( TVD: 9317 feet, MD: 15300 feet )  
PPP: NWNE / 1340 FNL / 660 FWL / TWSP: 20S / RANGE: 31E / SECTION: 26 / LAT: 32.549738 / LONG: -103.829173 ( TVD: 9317 feet, MD: 16600 feet )  
PPP: NWNE / 1340 FNL / 1980 FEL / TWSP: 20S / RANGE: 31E / SECTION: 25 / LAT: 32.54974 / LONG: -103.820594 ( TVD: 9317 feet, MD: 19200 feet )  
PPP: NENW / 1340 FNL / 1980 FWL / TWSP: 20S / RANGE: 31E / SECTION: 25 / LAT: 32.549739 / LONG: -103.824884 ( TVD: 9317 feet, MD: 17900 feet )  
BHL: NENE / 1340 FNL / 200 FEL / TWSP: 20S / RANGE: 31E / SECTION: 25 / LAT: 32.547877 / LONG: -103.814808 ( TVD: 9317 feet, MD: 22432 feet )

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-015-46830</b>	Pool Code <b>98232</b>	Pool Name <b>WC-015 G-06 S203127G; BONE SPRING</b>
Property Code <b>327350</b>	Property Name <b>BIG EDDY UNIT 5E HAN SOLO</b>	Well Number <b>114H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,525'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>G</b>	<b>27</b>	<b>20S</b>	<b>31E</b>		<b>2,145 FNL</b>	<b>1,915 FEL</b>	<b>32.545637</b>	<b>-103.854657</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>25</b>	<b>20S</b>	<b>31E</b>		<b>2,622 FNL</b>	<b>28 FEL</b>	<b>32.544354</b>	<b>-103.814248</b>	<b>EDDY</b>

Dedicated Acres <b>720.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>U</b>
Order Numbers. <b>PA NMNM105693911, LEGACY ID NMNMNMNM068294T</b>			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>G</b>	<b>27</b>	<b>20S</b>	<b>31E</b>		<b>2,507 FNL</b>	<b>2,079 FEL</b>	<b>32.544643</b>	<b>-103.855190</b>	<b>EDDY</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>27</b>	<b>20S</b>	<b>31E</b>		<b>2,617 FNL</b>	<b>1,278 FEL</b>	<b>32.544331</b>	<b>-103.852592</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>25</b>	<b>20S</b>	<b>31E</b>		<b>2,622 FNL</b>	<b>131 FEL</b>	<b>32.544352</b>	<b>-103.814582</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NM105467880; LEGACY NMNM0682</b>	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,525'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>_____ Signature Date 11/5/25</p> <p>Lacey Granillo Printed Name</p> <p><a href="mailto:lacey.granillo@exxonmobil.com">lacey.granillo@exxonmobil.com</a> Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div style="text-align: center;">  </div> <p>_____ Signature and Seal of Professional Surveyor</p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>10/31/2025 Date of Survey</p>
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KT

618.013004.04-13

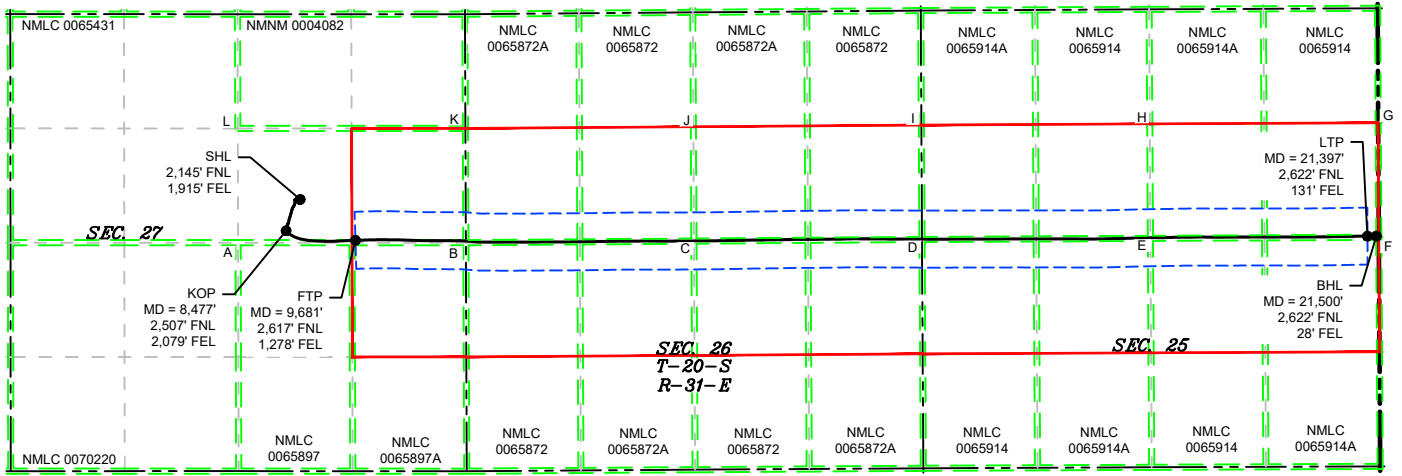
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\004 Big Eddy Unit - Eddy Lea\04 - BEU DI 5 - EDDY\Wells\13 - 5E HAN SOLO 114H\DWG\BEU 5E HAN SOLO 114H ASD.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	688,836.6	562,564.7	32.545637	-103.854657	647,656.7	562,503.1	32.545516	-103.854157
KOP	688,674.1	562,202.4	32.544643	-103.855190	647,494.5	562,140.7	32.544522	-103.854689
FTP	689,475.3	562,092.7	32.544331	-103.852592	648,295.7	562,031.0	32.544211	-103.852090
LTP	701,187.9	562,155.4	32.544352	-103.814582	660,008.2	562,093.7	32.544232	-103.814082
BHL	701,290.9	562,156.1	32.544353	-103.814248	660,111.0	562,094.5	32.544233	-103.813748

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	688,117.5	562,065.7	646,937.6	562,004.2
B	690,753.6	562,065.6	649,573.7	562,004.0
C	693,392.8	562,084.1	652,212.9	562,022.5
D	696,032.5	562,102.7	654,852.6	562,041.1
E	698,676.3	562,115.5	657,496.4	562,053.9
F	701,319.2	562,128.3	660,139.3	562,066.7
G	701,312.0	563,453.2	660,132.1	563,391.6
H	698,668.7	563,440.6	657,488.8	563,379.0
I	696,025.1	563,427.3	654,845.2	563,365.7
J	693,386.3	563,407.4	652,206.4	563,345.8
K	690,748.3	563,387.7	649,568.4	563,326.1
L	688,114.1	563,387.7	646,934.2	563,326.1

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 524289

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 524289
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	None	12/4/2025