ceined by OCP; 6/7/2024 8:03:22	State of New Mexico	Form C-103 ¹
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-53833
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE PRIVATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name DR ELLIS
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	DR ELLIS
PROPOSALS.)	C W-11 Cother	8. Well Number
1. Type of Well: Oil Well	Gas Well U Other	133H
2. Name of Operator	lan Duadwatian Commons	9. OGRID Number 228937
3. Address of Operator	lor Production Company	10. Pool name or Wildcat
	LBJ Freeway, Ste 1500, Dallas, TX 75240	PIERCE CROSSING;BONE SPRING
4. Well Location		
	1017 feet from the SOUTH line and	758 feet from the <u>EAST</u> line
Section 14	Township 24S Range 28E	
Section 14	11. Elevation (Show whether DR, RKB, RT, GR	2
	2978 GR	A, etc.)
	2770 SR	
of starting any proposed we proposed completion or rec	MULTIPLE COMPL CASING/CE OTHER: leted operations. (Clearly state all pertinent detail port). SEE RULE 19.15.7.14 NMAC. For Multiple	E DRILLING OPNS. PAND A MENT JOB Is, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of
Spud Date: 4/24/2024	Rig Release Date: 5/13/20	024
I hereby certify that the information	above is true and complete to the best of my know	wledge and belief.
SIGNATURE: Claen M Kose	akowaki TITLE: Regulatory A	nalyst DATE: 6/07/2024
PRINT NAME: Eileen M Kosakow	ski E-mail address: eileen.kosakowski <u>@mat</u>	adorresources.com PHONE: 972-371-5200
For State Use Only		
APPROVED BY:	TITLE	DATE

Surface Casing Sund

Dr. Ellis #133H																										
								*estimated due	to batch drilli	ing/will have actual	s at time of set	ing next string														
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)						1	(list)	(feet)	(list)	(if circulated)		(if topped out)
4/24/2024	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	631	607	25.0	920	0.5	1				730	1.33	730	172.912	С	0	Circ	88	372	
66 11334																										
Dr. Ellir #122H																										
										ing/will have actual																
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE		HOLE SZ	CSG SZ	*estimated due				DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED			LENGTH 1" RAN
	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE		HOLE SZ (fraction)	CSG SZ		DEPTH SET		PRESS HELD		STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)			LENGTH 1" RAN (if topped out)
	STRING SURF			GRADE J-SS		(fraction)	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE		LD SX	LD YIELD	TL SX 730	TL YIELD	TTL SX 730	TTL BBIs	(list)					

*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ							STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RA
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped ou
4/24/2024	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	631	607	25.0	920	0.5	1				730	1.33	730	172.912	C	0	Circ	88	372	0
4/30/2024	INT 1	Diesel Brine Emulsion	29.70	P-110HC	Buttress	9-7/8"	7-5/8"	8093	8078	13.0	1500	0.5	1	2737	580	2.79	35	1.7	615	298.789	С	0	Circ	41	135	0
5/12/2024	PROD	Diesel Brine Emulsion	20.00	P-110CY	TLW-SC	6-3/4"	5-1/2"	19507	19492	*1500	*1971		1		650	2.00	1065	1.24	1715	466.714	С	0	Circ	133	373	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 351910

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	351910
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	12/4/2025