

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-02086
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main st STE 2900 ,Houston TX , 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>34E</u> NMPM County		7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>001</u>
9. OGRID Number 331199		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			

Maverick Permian LLC is respectfully submitting for your review the Temporary Abandonment Plan for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arbaz Hussain TITLE Regulatory Analyst DATE 10/27/2025
 Type or print name Arbaz Hussain E-mail address: ahussain@dgoc.com PHONE: 832-589-5181
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

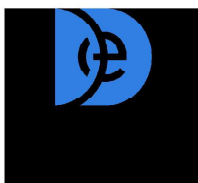
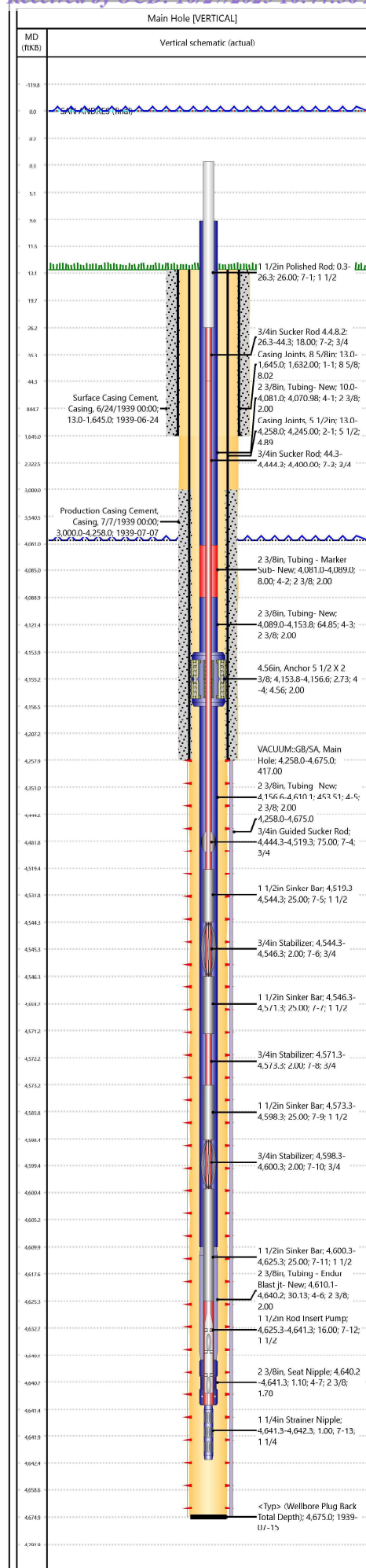


1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 2437-001

TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 25' of production casing shoe due to open hole completion.
12. Run CBL and CIL from 4,233' to surface.
13. Bail 35' of cement on top of plug.
14. TIH to tag top of cement. POOH with tubing.
15. Perform pressure test to verify integrity.
16. RDMO WOR & equipment.



Well Information

Well Name EAST VACUUM GB-SA UNIT 2437	API/UWI 3002502086	OSOC Well Code 1238487
County LEA	State/Province NEW MEXICO	
Original KB Elevation (ft) 4,004.00	Ground Elevation (ft) 3,991.00	KB-Ground Distance (ft) 13.00
Surface Legal Location Sec. 24, T-17S, R-34E.	Lat/Long Datum	Latitude (") 32° 48' 54" N Longitude (") 103° 30' 44.892" W

Directions To Well

Casing

Run Date 6/23/1939	Casing Description Surface	Set Depth 1,645.0	OD (in) 8 5/8	ID (in) 8.02	Wt (lb/ft) 28.00	Grade H-40
Run Date 7/6/1939	Casing Description Production	Set Depth 4,258.0	OD (in) 5 1/2	ID (in) 4.89	Wt (lb/ft) 17.00	Grade K-55

Cement

Description Surface Casing Cement	Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 1,645.0
Description Production Casing Cement	Top Depth (ftKB) 3,000.0	Bottom Depth (ftKB) 4,258.0

Zones

Zone Name VACUUM:GB/SA	Top Depth (ftKB) 4,258.0	Bottom Depth (ftKB) 4,675.0
Zone Name San Andres	Top Depth (ftKB)	Bottom Depth (ftKB)
Zone Name Grayburg	Top Depth (ftKB)	Bottom Depth (ftKB)

Tubing

Item Description Tubing - New	OD (in) 2 3/8	ID (in) 2.00	Wt (lb/ft) 4.70	Grade J-55	Length (ft) 4,070.98	Joints 126	Top (ftKB) 10.0
Item Description Tubing - Marker Sub- New	OD (in) 2 3/8	ID (in) 2.00	Wt (lb/ft) 4.70	Grade J-55	Length (ft) 8.00	Joints 1	Top (ftKB) 4,081.0
Item Description Tubing - New	OD (in) 2 3/8	ID (in) 2.00	Wt (lb/ft) 4.70	Grade J-55	Length (ft) 64.85	Joints 2	Top (ftKB) 4,089.0
Item Description Anchor 5 1/2 X 2 3/8	OD (in) 4.5591	ID (in) 2.00	Wt (lb/ft) 30.00	Grade TAC	Length (ft) 2.73	Joints 1	Top (ftKB) 4,153.8
Item Description Tubing - New	OD (in) 2 3/8	ID (in) 2.00	Wt (lb/ft) 4.70	Grade J-55	Length (ft) 453.51	Joints 14	Top (ftKB) 4,156.6
Item Description Tubing - Endur Blast jt- New	OD (in) 2 3/8	ID (in) 2.00	Wt (lb/ft) 4.70	Grade J-55	Length (ft) 30.13	Joints 1	Top (ftKB) 4,610.1
Item Description Seat Nipple	OD (in) 2 3/8	ID (in) 1.78	Wt (lb/ft) 0.00	Grade SN	Length (ft) 1.10	Joints 1	Top (ftKB) 4,640.2

Other In Hole

Description	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Plunger Lift Systems

Frequ.	Plunge	Make	Model	OD (in)	Run Date	Comment	Top (ftKB)	Btm (ftKB)
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State:

New Mexico

County:

Lea

Spud Date:

6/21/1939

Maverick Permian LLC

Well: EVGSAU 2437-001

API# 30-025-02086

PROPOSED WBD

10/23/2025

Surface Casing:

8-5/8" 28# H-40

Cmt w/ 650 sx to Surf

Production

5-1/2" 17# K-55

Cmt w/ 275 sx to 3,000'

Open Hole:

4-3/4" Hole from 4,258' - 4,675'

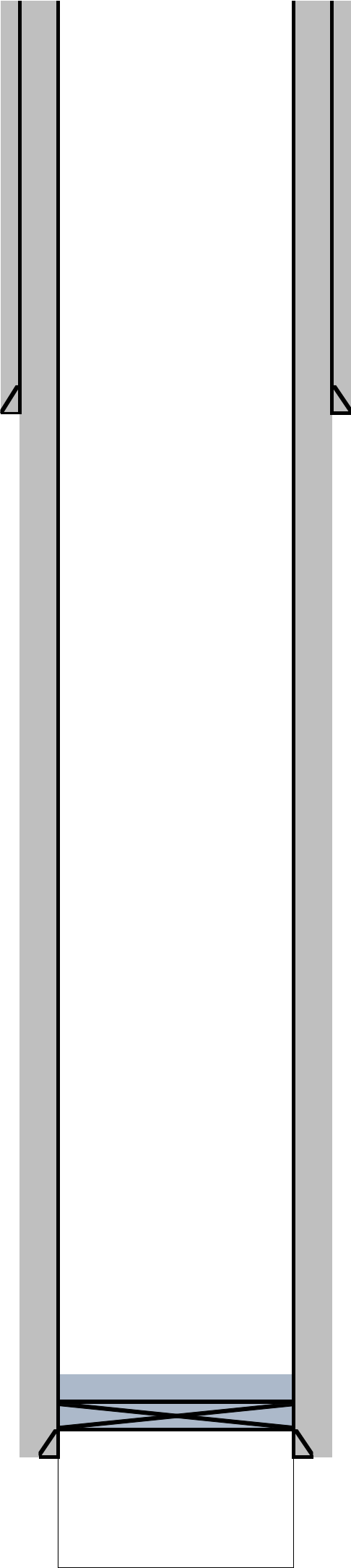
MD

MD

1,645'

4,258'

4,675'



4,198'

4,233'

Dump bail 35' cement

Set CIBP @ 4,233'

Sante Fe Main Office
Phone: (505) 476-3441

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CONDITIONS

Action 520157

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 520157
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Plug must be placed within 100ft of top of perforations.	12/4/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/4/2025
gcordero	Must submit casing integrity log prior to subsequent approval.	12/4/2025
gcordero	Must submit development plan for well with details and timelines.	12/4/2025
gcordero	Must submit CBL log prior to Subsequent Approval	12/4/2025