

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF078362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87403b. Phone No. (include area code)
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 6/T23N/R6W/NMP

7. If Unit of CA/Agreement, Name and/or No.
NMNM132829

8. Well Name and No.
NE LYBROOK COM/177H

9. API Well No.
3003931252

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ/CHACO UNIT NE HZ

11. Country or Parish, State
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 6,194 MD
Packer Top: 5,863 MD
GLVs: 5,816 MD
Orifice Valve: None
Job Start: 5/16/2024
Job End: 5/20/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

(Electronic Submission)
Signature

Title
Permitting Technician

Date
06/19/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Petroleum Engineer

Office
FARMINGTON

Date
06/20/2024

WellView®

Tubing

Well Name: NE LYBROOK COM 177H (FKA Chaco)

API/UWI 30-039-31252	Surface Legal Location (Unit D) NW/4, NW/4, Section 06, Twp 23...	Field Name CHACO	License #	State/Province NEW MEXICO	Well Configuration Type Horizontal
Original KB Elevation (ft) 6,996.01	KB-Tubing Head Distance (ft)	Spud Date 10/22/2014 21:00	Rig Release Date 11/4/2014 04:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Horizontal, Original Hole, 5/17/2024 3:00:00 PM		Tubing									
Vertical schematic (actual)		Tubing Description					Set Depth (ftKB)		Run Date		Pull Date
		Tubing - Production					6,193.7		5/17/2024		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)		
	Tubing Hanger - TC-1A	6	2.00				0.80	14.0	14.8		
178	Tubing - YB	2 7/8	2.44	6.50	J-55		5,800.72	14.8	5,815.5		
1	GLV - Pilot Pocket Style - Flowco	3 1/2	2.44				7.55	5,815.5	5,823.1		
1	Tubing - YB	2 7/8	2.44	6.50	J-55		32.75	5,823.1	5,855.8		
1	Profile Nipple - X 2.313"	2 7/8	2.31	6.50	J-55		0.95	5,855.8	5,856.8		
1	Tubing - Pup	2 7/8	2.44	6.50	J-55		4.10	5,856.8	5,860.9		
1	On-Off Toolw/2.25 F Nipple	5	2.25				1.60	5,860.9	5,862.5		
1	Packer AS-1X	6 1/2	2.44				7.21	5,862.5	5,869.7		
2	Tubing - YB	2 7/8	2.44	6.50	J-55		64.95	5,869.7	5,934.6		
1	Cross Over 2-7/8" x 2-3/8"	4	2.44		J-55		0.50	5,934.6	5,935.1		
7	Tubing - YB	2 3/8	2.00	4.70	J-55		224.70	5,935.1	6,159.8		
1	Profile Nipple - XN - 1.791"	2 3/8	1.79	4.70	J-55		1.05	6,159.8	6,160.9		
1	Tubing - YB inventory	2 3/8	2.00	4.70	J-55		32.38	6,160.9	6,193.3		
	Mule Shoe - Tail Pipe	2 3/8	2.00	4.70	J-55		0.45	6,193.3	6,193.7		

The diagram illustrates a vertical wellbore with a yellow fluid column. A blue tubing string is shown with various components labeled on the right: 3-1; Tubing Hanger - TC-1A, 3-3; GLV - Pilot Pocket Style - Flowco, 3-5; Profile Nipple - X 2.313", 3-8; Packer AS-1X, and 3-12; Profile Nipple - XN - 1.791". The wellbore walls are shown with a grey, textured pattern. Red and green vertical lines indicate specific depths or intervals within the wellbore.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 359615

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 359615
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025