

Well Name: CARSON 32-5-21	Well Location: T32N / R5W / SEC 21 / SESW / 36.9610825 / -107.3715676	County or Parish/State: RIO ARRIBA / NM
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM130342	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003931399	Operator: COLEMAN OIL & GAS INCORPORATED	

Subsequent Report

Sundry ID: 2883708

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/21/2025

Time Sundry Submitted: 11:35

Date Operation Actually Began: 09/17/2025

Actual Procedure: Please find attached an updated drilling operations summary with cement reports, casing tests, and WBD not filed with the attachment on the previous drilling operations submission (sundry ID 2881166).

SR Attachments

PActual Procedure

Carson_32_5_21_1H_Drilling_and_Casing_Summary_20251121081005.pdf

Well Name: CARSON 32-5-21	Well Location: T32N / R5W / SEC 21 / SESW / 36.9610825 / -107.3715676	County or Parish/State: RIO ARRIBA / NM
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US Well Number: 3003931399	Operator: COLEMAN OIL & GAS INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NOLAN REDMOND
Signed on: NOV 21, 2025 11:34 AM
Name: COLEMAN OIL & GAS INCORPORATED
Title: Geo/Eng Tech
Street Address: 600 17TH STREET SUITE 600S
City: DENVER **State:** CO
Phone: (720) 484-2347
Email address: nredmond@catamountep.com

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Phone: 5055647742
Disposition: Accepted
Signature: Kenneth Rennick
BLM POC Title: Petroleum Engineer
BLM POC Email Address: krennick@blm.gov
Disposition Date: 11/21/2025

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 933 FSL / 1524 FWL / TWSP: 32N / RANGE: 5W / SECTION: 21 / LAT: 36.9610825 / LONG: -107.3715676 (TVD: 0 feet, MD: 0 feet)
PPP: SESW / 1192 FSL / 1737 FWL / TWSP: 32N / RANGE: 5W / SECTION: 21 / LAT: 36.9616574 / LONG: -107.3706082 (TVD: 3595 feet, MD: 4097 feet)
BHL: NENW / 710 FNL / 1927 FWL / TWSP: 32N / RANGE: 5W / SECTION: 21 / LAT: 36.9710604 / LONG: -107.3702199 (TVD: 3595 feet, MD: 7545 feet)
PPP: SESW / 1192 FSL / 1737 FWL / TWSP: 32N / RANGE: 5W / SECTION: 21 / LAT: 37.9616684 / LONG: -107.3713586 (TVD: 3590 feet, MD: 4088 feet)
BHL: NENW / 660 FNL / 1369 FWL / TWSP: 32N / RANGE: 5W / SECTION: 21 / LAT: 36.9711979 / LONG: -107.3721303 (TVD: 3590 feet, MD: 7598 feet)

Carson 32-4-21 1H
30-039-31399

Surface Hole Spud and Casing:

9/17/2025: Move in rig up Mote drilling. Spud well with 12 ¼" bit, drill to 317', shut down for night

9/18/2025: Circulate to bottom, TOOH. Run casing as follows: 15 joints 9 5/8" 36# J-55 casing, set @ 311.93', float collar @ 267.67'. Cement as follows: Pump 10 bbls FW spacer, Pumped 39.07 bbls cement/159 sacks of Type III cement W/0.25 lbs/sk Cello-Flake/1 % Calcium chloride/ 0.2 % D-CD 2 @ 14.6 PPG into casing, Drop plug & disp W/ 20.69 bbls fresh water. Bumped plug at 600 psi. Got 15 bbls good cement back to surface, Float held. RDMO

Pilot Hole:

10/3/2025-10/6/2025: MIRU Aztec 920

10/6/2025: Test BOPE and 9 5/8" Surface casing to 1500 psi for 30 minutes, good test.

10/7/2025-10/9/2025: P/U directional tools, begin drilling 8 ¾" Pilot Hole. Continue drilling 8 ¾" Pilot Hole to TD @ 5881'.

10/9/2025-10/14/2025: Perform wiper trips, run 7" 26# L80 LTC casing to 5,871'.

10/14/2025-10/15/2025: Cement as follows: HPJSM w/ rig crew and cementers. RU cementers, test lines to 3000 PSI. Pumped 30 bbls 9.5 PPG stop loss spacer. Shut down, batch up cement. Pumped 254 bbls 12.5 PPG type II, 2.15 yield, 664 sx, 12.04 gal/sx lead cement. Pumped 41 bbls 13.5 PPG type II, 1.71 yield, 145 sx, 8.86 gal/sx. Drop plug, displace w/ 224 bbls fresh water. Plug did not bump, bled back 1.5 bbls, floats held. 110 bbls cement back to surface. Wait on cement, Gun GR/CNL logs. Test casing to 1500 PSI for 30 minutes, good test.

Lateral Drilling:

10/15//2025: Set plug for Whipstock #1 @ 5434'.

10/15/2025-10/16/2025: Mill window #1, TOW @ 5415, BOW @ 5423. Begin drilling 6 1/8 hole for Lateral #1

10/16/2025-10/18/2025: Continue drilling Lateral #1 to TD @ 9280.

10/18/2025-10/19/2025: Run pre perforated 4 ½" 11.6# J55 LTC liner, TOL @ 5429, BOL @ 9263.

10/19/2025: Set new bridge plug @ 5392. Mill window for Lateral 2, TOW 5373, BOW 5381.

10/20/2025-10/22/2025: Drill Lateral 2, TD @ 9321.

10/22/2025-10/24/2025: Run pre-perforated 4.5" 11.6# liner, TOL @ 5389, BOL @ 9310.

10/25/2025-10/27/2025: RDMO Aztec 920



Treatment Report 1

Customer:	Coleman Oil and Gas
Well Name:	Carson 32-5-21 #001H
Job Type:	Surface
State:	
County:	
API:	30-039-31399
Legals:	

Drake Energy Services
607 West Pinon Street
Farmington NM, 87401
Office: (505) 327-7301
Fax: (505) 327-7304
DATE:

9/18/2025

OH Size: 12.25"

Casing Size: 9 5/8"

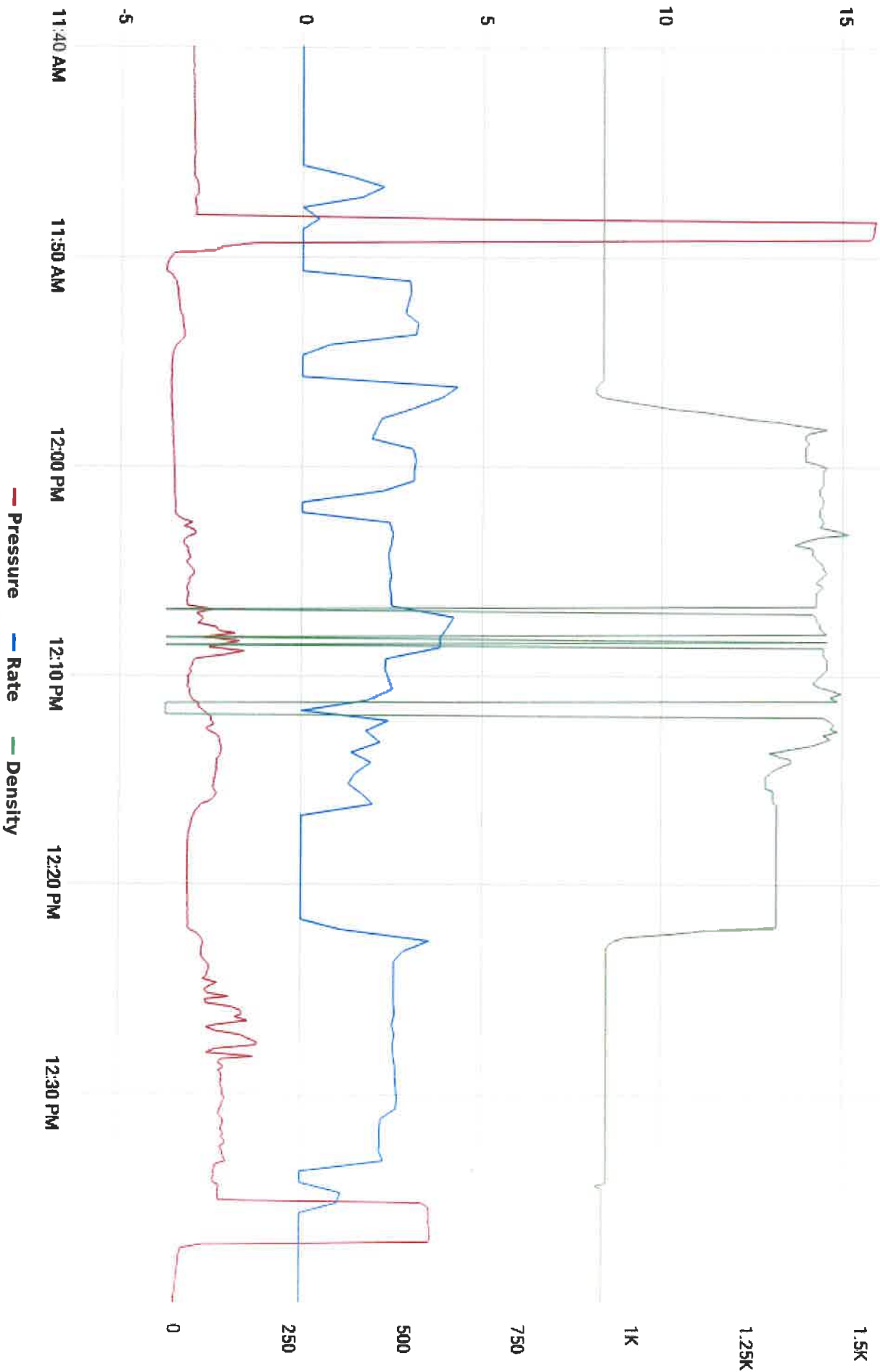
Tubing Size:

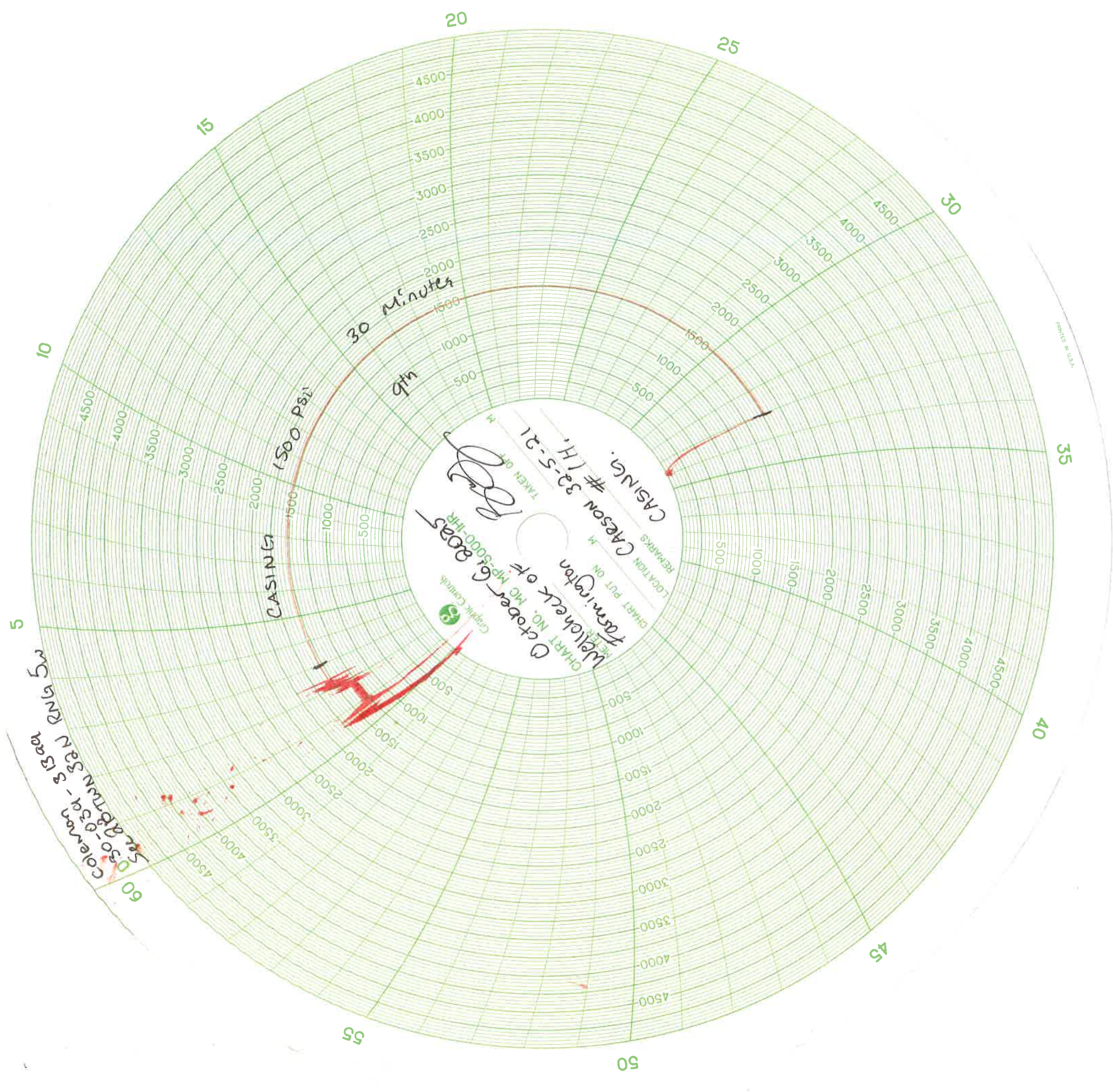
Cement	Denisty	Yield	Mix water
Type III	14.6	1.38	6.65

Date	Time	Volume of Fluid Pumped	Fluid Type	Pressure	Rate	Interval		Tagged	Event
mm/dd/yy	h:mm	bbls		psi	bpm	From (ft)	To (ft)	Ft	Description of operation and fluid pumped
9/18/2025	10:45								Arrive on Location
	11:05								Spot equipment / rig up
	11:30								Safety Meeting
	11:47	1	H ₂ O	1530					Pressure Test
	11:50	10	H ₂ O	10	2.5				Set Spacer (H ₂ O)
	11:54		Cement						B/U Cement @14.6 1.38y 6.65gps
	12:02	39	Cement	60	2.6				Set cement (159skts)
	12:15								s/d drop plug
	12:21	20.7	H ₂ O	100	2.6				Set Displacement
	12:25								15 bbls cement back to surface
	12:35								Bumped plug 600psi
									Last seen psi 98
	12:37								Check floats 1/4 bbl back
									s/d disconnect wash pump
TOTAL:	23:06	70.7							

Supervisor Signature

Efren Contreras







Treatment Report 1

Customer: Coleman Oil and Gas
Well Name: Carson 32-5-21 #1H
Job Type: 7" Intermediate
State: New Mexico
County: Rio Arriba
API:
Legals:

Drake Energy Services
 607 West Pinon Street
 Farmington NM, 87401
 Office: (505) 327-7301
 Fax: (505) 327-7304

DATE: 10/13/25 to 10/15/25

OH Size: 8.75
Casing Size: 7
Tubing Size:

Sks	Cement	Yield	Mix Water	Density	Bbls
664	Lead	2.15	12.04	12.5	254
145	Tail	1.71	8.86	13.5	44

Date	Time	Volume of Fluid Pumped	Fluid Type	Pressure	Rate	Event
mm/dd/yy	h:mm	bbls	name	psi	bpm	Description of operation and fluid pumped
8/13/2025	9:00					Left yard to stage equipment
	12:00					Start Trying to climb the hill
	13:30					First Pump stuck on mid hill
	14:00					Called for Blade Operator
	15:30					Blade determined he couldn't Pull EQ
	15:45					Cat was called for
	19:00					Cat arrived on sight
	20:20					Pump moved out of blocking road
	20:20					Shut down job not safe to move Eq
	22:00					Crew left sight
	23:30					Crew on Yard
14-Aug	9:30					Crew arriving on yard after 10hr break
	13:00					Crew arrived at bottom of mountain
	18:00					Arrived on Location
TOTAL:		9:25	0			

Supervisor Signature

Chris Dan



Treatment Report 1

Customer: Coleman Oil and Gas
 Well Name: Carson 32-5-21 #1H
 Job Type: 7" Intermediate
 State: New Mexico
 County: Rio Arriba
 API: 30-039-31399
 Legals:

Drake Energy Services
 607 West Pinon Street
 Farmington NM, 87401
 Office: (505) 327-7301
 Fax: (505) 327-7304

DATE: 10/15/2025

OH Size: 8.75"

Casing Size: 7"

Tubing Size:

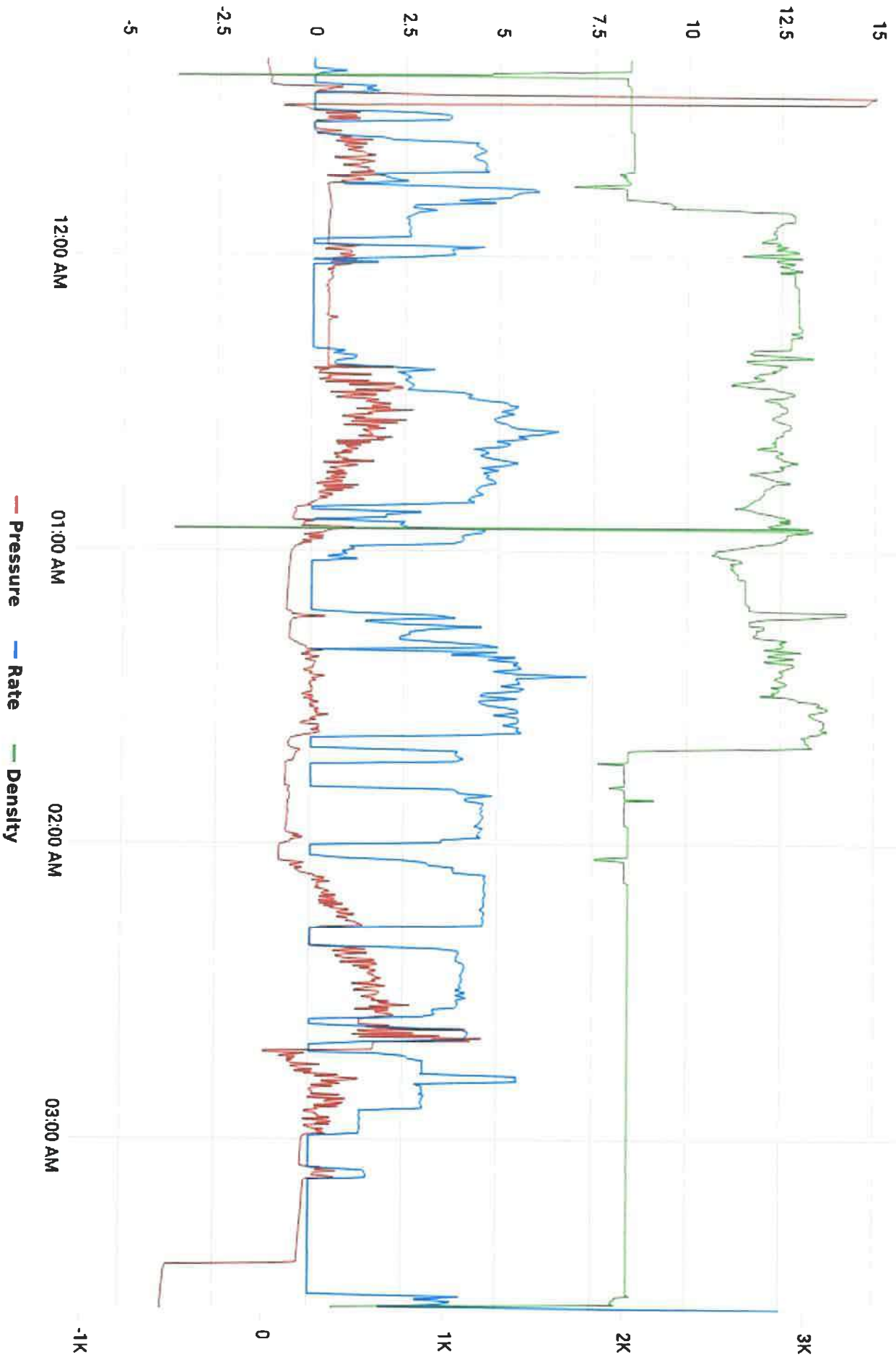
Cement	Denisty	Yield	Mix water
Type III	12.5	2.15	12.06

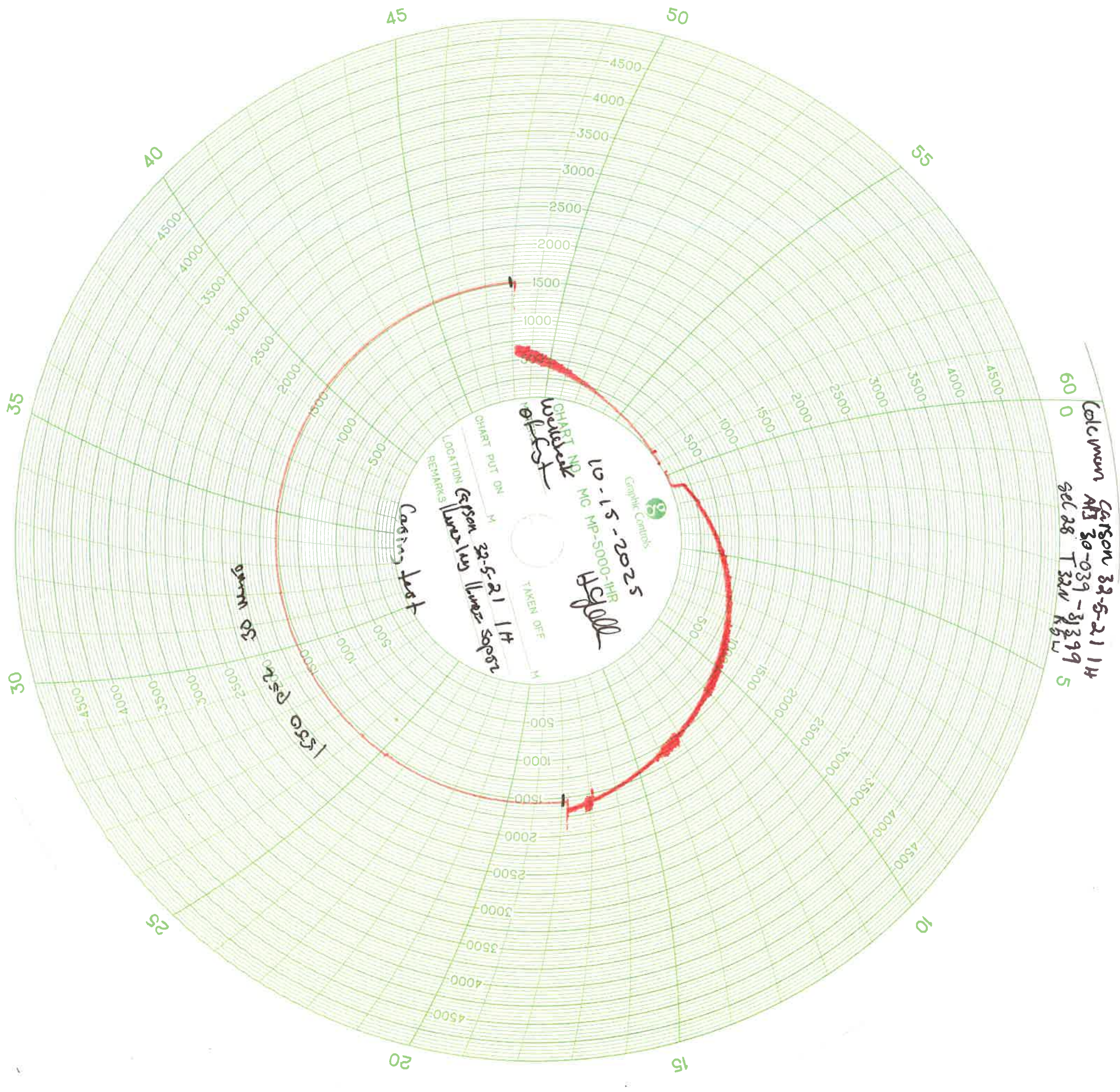
Date	Time	ume of Fluid Pump	Fluid Type	Pressure	Rate	Interval		Tagged	Event
mm/dd/yy	h:mm	bbls		psi	bpm	From (ft)	To (ft)	Ft	Description of operation and fluid pumped
10/14/2025	18:02								Arrive @ location
	20:30								Spot in equipment
	20:45								rig up
	21:25								ST safety Meeting
	22:00								ST BM Stop Lost
	23:24	2bbl	fresh h2o	330	1.4				ST 2bbls ahead
	23:25		fresh h2o	3500	0.5				ST PSI test drake lines
	23:24	10bbl	fresh h2o	400	3.6				ST 10bbls fresh h2o
	23:34	30bbl	Stop loss	500	4.3				ST 30bbls Stop Loss
	23:46								ST BM CMT @12.5#
10/15/2025	12:25	254.2	CMT	396	2.3				ST 254.2bbl CMT @ 12.5# 664sks
	1:25								ST BM CMT @ 13.5#
	1:29	44bbl	cmt	250	4.4				ST44bbl tall @ 13.5# 145sks
	1:40								SD
	1:47	10bbl							St 10bbls threw lines to 3way pit
	1:49								Drop Plug
	1:50	223bbl	fresh h2o	132	4.3				ST 223 bbl fresh h2o displacement
	2:20								110bbl into displacement got cmt back
	3:24								Shut down @ 310psi 226bbl pumped
	3:29								bleed off got 1.5 bbl back
									Est. cmt back 140.9bbls, intial 82 bbls cmt back
									Top of tail 4290'
									Got to location, not enough water on loc.
TOTAL:		11:53	254.2						

Supervisor Signiture

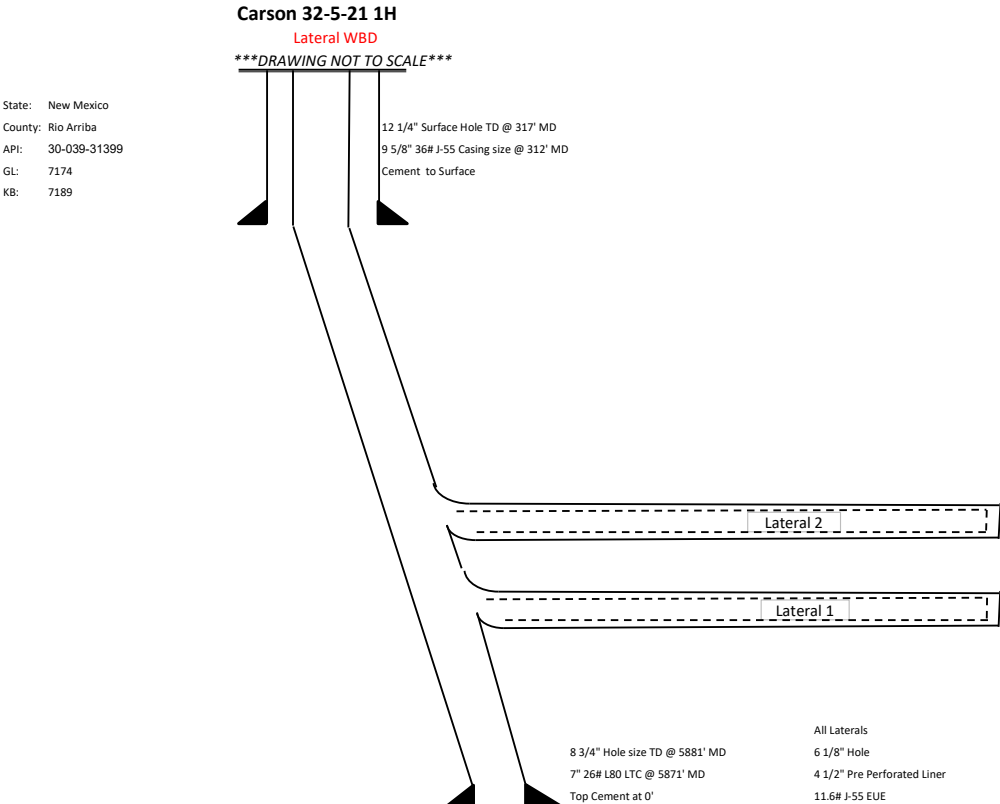
Chris Dan

Coleman Oil and Gas Carson 32-5-21 #1H 7" Int 10-15-2025 Logs





Calc man Carson 38-5-21 14
AFJ 30-039-31399
sel 28 T 32W R 6L S



Well/Lateral Name	Top of Window	Base Of Window	Bridge Plug	KOP Method	KOP (MD)	KOP (TVD)	First Take Point (From Hardline)	Total Depth		Liner Bottom	Liner Top	Perfs	Last Take Point	BHL (from Hardline)	Notes
								TD (MD)	TD (TVD)						
Pilot Hole	N/A	N/A	N/A	Bent housing				5881.0	4006.0	N/A	N/A			447 N of Hardline, 389 E of Hardline	BHL in S21 T32N R5W
Lateral #1	5415.0	5423.0	5434.0	Whip stock	5424	3717	997 FSL & 1753 FWL, S21 T32N R5W	9280.0	3780.0	9263.0	5429.0	5727-9263	711 FNL & 1910 FWL, S21 T32N R5W	711 FNL & 1910 FWL, S21 T32N R5W	BHL in S21 T32N R5W
Lateral 2	5373.0	5381.0	5392.0	Whip stock	5382	3692	1070 FSL & 1648 FWL, S21 T32N R5W	9321.0	3778.0	9310.0	5389.0	5688-9310	690 FNL & 1363 FWL, S21 T32N R5W	690 FNL & 1363 FWL, S21 T32N R5W	BHL in S21 T32N R5W

*No Perfs in Pilot Hole

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 528808

CONDITIONS

Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499	OGRID: 4838
	Action Number: 528808
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Report pressure test on next sundry. Include test pressure and duration.	12/4/2025