

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N0G13121790

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87403 3b. Phone No. (include area code)
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 35/T23N/R7W/NMP

7. If Unit of CA/Agreement, Name and/or No.
S CHACO UT- MANCOS/NMNM133321A

8. Well Name and No.
S LYBROOK UNIT/339H

9. API Well No. 3004321244

10. Field and Pool or Exploratory Area
LYBROOK GALLUP/LYBROOK GALLUP

11. Country or Parish, State
SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 6,012 MD
Packer Top: 5,752 MD
GLVs: 5,705 MD
Orifice Valve: None
Job Start: 4/25/2024
Job End: 4/26/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title
Permitting Technician

Signature (Electronic Submission)

Date
05/30/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Title
Petroleum Engineer

Date
05/30/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

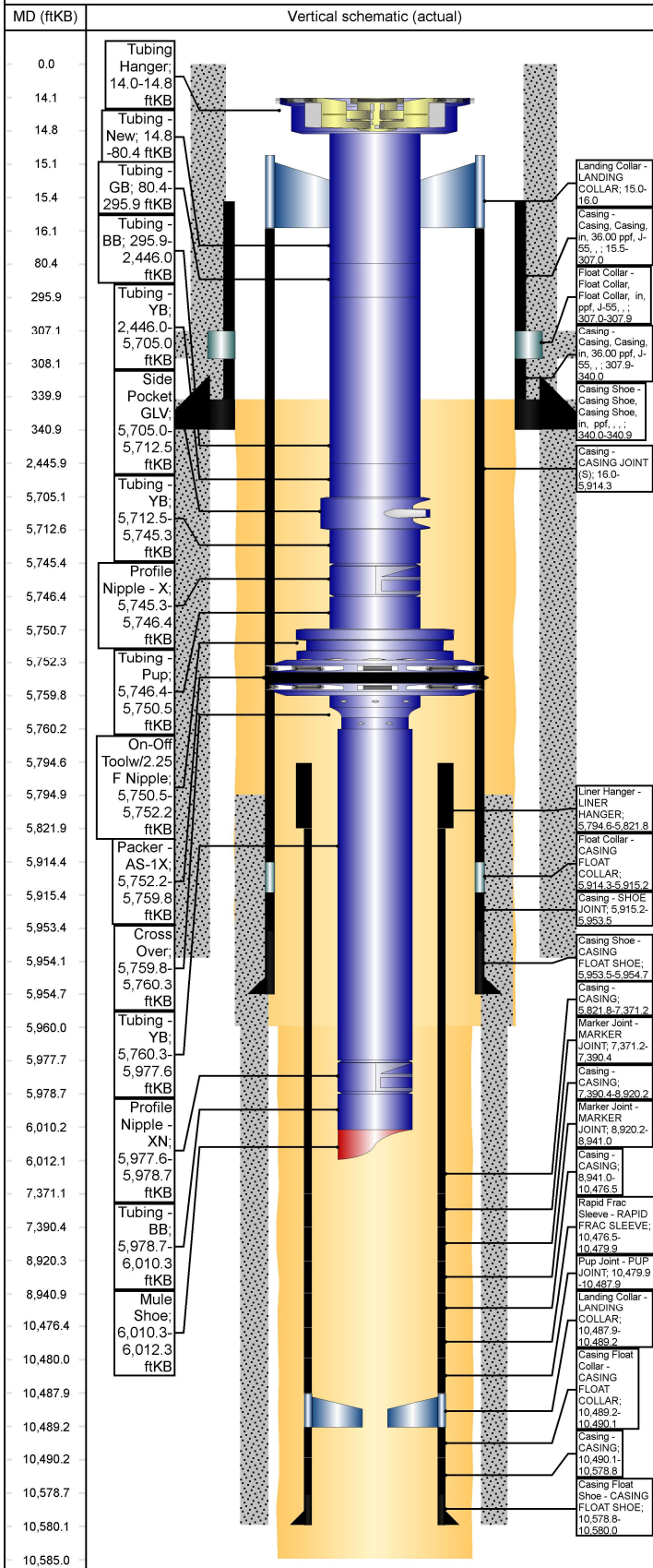


Wellbore Schematic - Components and Cement

Well Name: S LYBROOK UNIT 339H (fka Chaco)

API/UWI 30-043-21244		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location							
Spud Date 4/13/2015		On Production Date		Abandon Date		Ground Elevation (ft) 7,084.01		Original KB Elevation (ft) 7,098.01		Total Depth (All) (ftKB) - 10,585.0		PBTD (All) (ftKB)	

Horizontal, <des>, 5/28/2024 12:45:27 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 6,012.3ftKB on 4/26/2024 12:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	6	0.80	14.0	14.8		
2	Tubing - New	2 7/8	65.56	14.8	80.4	J-55	6.50
7	Tubing - GB	2 7/8	215.49	80.4	295.9	J-55	6.50
70	Tubing - BB	2 7/8	2,150.1	295.9	2,446.0	J-55	6.50
10	Tubing - YB	2 7/8	3,258.9	2,446.0	5,705.0	J-55	6.50
6			7				
1	Side Pocket GLV	3 1/2	7.55	5,705.0	5,712.5		
1	Tubing - YB	2 7/8	32.80	5,712.5	5,745.3	J-55	6.50
1	Profile Nipple - X	2 7/8	1.10	5,745.3	5,746.4	J-55	6.50
1	Tubing - Pup	2 7/8	4.10	5,746.4	5,750.5	J-55	6.50
1	On-Off Toolw/2.25 F Nipple	5	1.70	5,750.5	5,752.2		
1	Packer - AS-1X	6 1/2	7.55	5,752.2	5,759.8		
1	Cross Over	2 7/8	0.50	5,759.8	5,760.3	J-55	6.50
7	Tubing - YB	2 3/8	217.36	5,760.3	5,977.6	J-55	4.70
1	Profile Nipple - XN	2 3/8	1.05	5,977.6	5,978.7	J-55	4.70
1	Tubing - BB	2 3/8	31.60	5,978.7	6,010.3	J-55	4.70
1	Mule Shoe	2 3/8	2.00	6,010.3	6,012.3	J-55	4.70

Casing Strings

LINER HANGER, 10,580.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
LINER HANGER	4 1/2	11.60	P-110	5,794.6	10,580.0		4.00

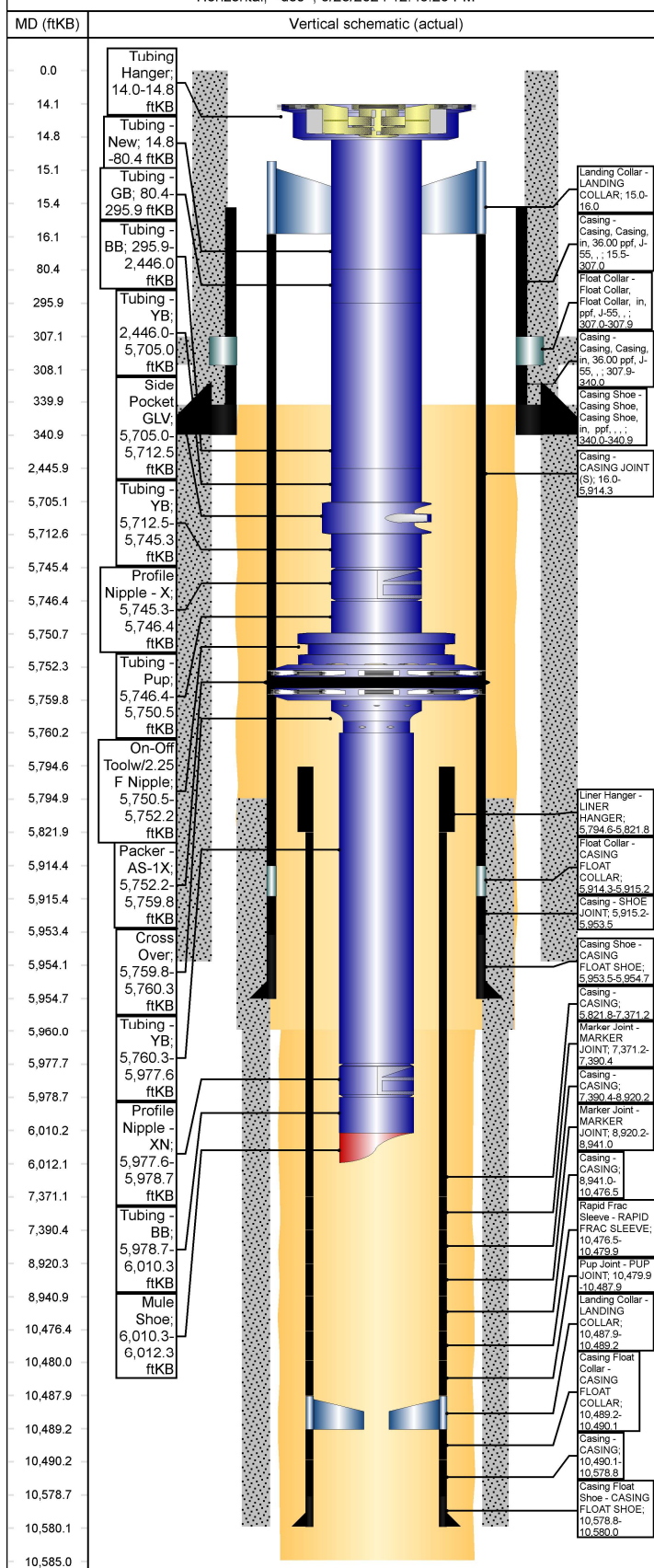
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	1	5	4.00	0.00	HOWC O	27.18
Casing - CASING	38	4 1/2	4.00	11.60	P-110	1,549.38
Marker Joint - MARKER JOINT	1	4 1/2	4.00	0.00	P-110	19.22
Casing - CASING	36	4 1/2	4.00	11.60	P-110	1,529.82
Marker Joint - MARKER JOINT	1	4 1/2	4.00	0.00	P-110	20.80
Casing - CASING	36	4 1/2	4.00	11.60	P-110	1,535.51
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	HOWC O	3.34
Pup Joint - PUP JOINT	1	4 1/2	4.00	0.00	P-110	8.00
Landing Collar - LANDING COLLAR	1	4 1/2	4.00	0.00	HOWC O	1.37
Casing Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	HOWC O	0.87
Casing - CASING	2	4 1/2	4.00	11.60	P-110	88.67
Casing Float Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	0.00	HOWC O	1.23

Wellbore Schematic - Components and Cement

Well Name: S LYBROOK UNIT 339H (fka Chaco)

Horizontal. <des>. 5/28/2024 12:45:29 PM



INTERMEDIATE CASING, 5,954.7ftKB

Casing Description INTERMEDIATE CASING	OD (in) 7	Wt/Len (lb/ft) 23.00	String Grade K-55	Top (ftKB) 15.0	Set Depth... 5,954.7	Depth C... 	ID (in) 6.37
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - LANDING COLLAR	1	7	6.37	23.00	K-55	1.00
Casing - CASING JOINT(S)	157	7	6.37	23.00	K-55	5,898.23
Float Collar - CASING FLOAT COLLAR	1	7	6.37	23.00	HOWC O	0.95
Casing - SHOE JOINT	1	7	6.37	23.00	K-55	38.23
Casing Shoe - CASING FLOAT SHOE	1	7	6.37	23.00	HOWC O	1.23

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9.63	36.00	J-55	15.5	340.9		8.92

Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	9	9.63	8.92	36.00	J-55	291.50
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	10.65	8.92	36.00	J-55	0.94
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	1	9.63	8.92	36.00	J-55	32.05
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	10.65	8.92	36.00	J-55	0.88

SURFACE CASING, Casing, 4/8/2015 14:45

Description SURFACE CASING	String SURFACE CASING, 340.9ftKB	Cementing Start Date 4/8/2015 14:45	Cementing End Date 4/8/2015 16:00
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	340.9	

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 340.9ftKB	4/18/2015 07:45	4/18/2015 11:30

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	5.954.0	

Description INTERMEDIATE CASING	String INTERMEDIATE CASING, 5,954.7ftKB	Cementing Start Date 4/21/2015 22:00	Cementing End Date 4/22/2015 01:30
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5.795.0	10.580.0	

<des>	
Wellbore Name	Parent Wellbore

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE		0.0	340.0
INTERMEDIATE	8 3/4	340.0	5,960.0
PRODUCTION	6 1/8	5,960.0	10,585.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352028

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 352028
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025