

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
NMNM76867

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
DJR OPERATING LLC

3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER, 3b. Phone No. (include area code)
(303) 595-7433

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 32/T26N/R13W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH BISTI F/1

9. API Well No. 3004531042

10. Field and Pool or Exploratory Area
BISTI/BISTI

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

DJR Operating plugged and abandoned well on 10/29/25. P&A summary, wellbore, photos, and plug summary are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title
Permitting Technician

Signature (Electronic Submission)

Date
11/13/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Title
Petroleum Engineer

Date
11/18/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
FARMINGTON

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2195 FNL / 2107 FWL / TWSP: 26N / RANGE: 13W / SECTION: 32 / LAT: 36.445941 / LONG: -108.244147 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 2195 FNL / 2107 FWL / TWSP: 26N / SECTION: / LAT: 36.445941 / LONG: 108.244147 (TVD: 0 feet, MD: 0 feet)

P&A SUMMARY SOUTH BISTI F 001 API # 30-045-31042

10/24/25- MIRU. SICP 50 psi. SIBHP 0 psi. Open well to rig pit. NUBOP. Test BOP. Good test. PU & MU CR stinger on 2 3/8" J55 WS. Tally and PU160 jnts 2 3/8" J55 WS, tag CR EOT depth 5064'. LD tag jnt to EOT depth 5049. RU cement pump truck and rolled hole w/ 76 bbls freshwater. Pressure test 5 1/2" csg to 500 psi. Failed test. Rig up tbg swivel and sting into CR, establish inj rate 2 BPM at 400 psi. Pump Gallup plug # 1 with 22 sxs 4.5 bbls 15.8 ppg class g cmt down 2 3/8" J55 WS and disp w/ 17 bbls freshwater, sting out of CR continue disp to 18 bbl freshwater (10 sxs 2 bbls below CR, 12 sxs 2.5 bbls on top of CR). LD 6 jnts 2 3/8" J55 WS. CPOOH w/ 153 jnt 2 3/8 J55 WS and CR stinger to surface. SIW and secure. SDFW. Fred Brandenburg BLM representative onsite.

10/27/25-SICP 0 psi. SIBHP 0 psi. RU WL truck. RIH w/ CBL logging tools and run CBL log from 4,860' to surface. RD wireline truck. PU & MU 2 3/8" tag sub on 2 3/8" J55 WS. RIH w/ 2 3/8" J55 WS tag Plug #1 at EOT depth 4,914' (Jnt 155) 160' above Gallup formation top @ 5,074'. Good tag. LD 24 jnts 2 3/8" J55 WS to EOT depth 4,186' (131 jnts + 24' of 2 3/8" pup jnts). Load well w/ 2 bbls freshwater. Pressure test 4 1/2" csg to 500 psi. Failed test. Pump Mancos and DV tool plug #1. Inside balance. 4,186'-3696' (490' plug) with 38 sxs 7.8 bbls 15.8 ppg class g cmt down 2 3/8" J55 WS and disp w/ 14.3 bbs freshwater. LD 20 jnts 2 3/8" J55 WS to EOT depth 3,531'. CPOOH w/ 30 jnt 2 3/8" J55 WS to EOT depth 2,576' (111 jnts in hole). SIW and WOC. RIH w/ 2 3/8" J55 WS tag Plug #2 at EOT depth 3,743' (Jnt 118) 65' above DV tool @ 3808'. Good tag. LD 45 jnts 2 3/8" J55 WS to EOT depth 2330' (73 jnts + 10' of 2 3/8" pup jnts). Load hole w/ 2 bbls freshwater. Pressure test 4 1/2 csg to 520 psi. Failed test. Pump Mesa Verde plug #3 Inside balance plug. 2330'-2173' (157' plug) with 12 sxs 15.8 ppg class g cmt down 2 3/8" J55 WS and disp w/ 8.4 bbs freshwater. LD 8 jnts 2 3/8" J55 WS to EOT depth 2,066'. CPOOH w/ 30 jnt 2 3/8" J55 WS to EOT depth 1,107' (35 jnts in hole). SIW and secure. SDFN. Fred Brandenburg BLM representative onsite.

10/28/25- SITP 0 psi. SICP 0 psi. SIBHP 0 psi. RIH w/ 2 3/8" J55 WS tag Plug #3 at EOT depth 2,171' (Jnt 69) 109' above Mesa Verde formation top @ 2,280'. Good tag. LD 10 jnts 2 3/8" J55 WS to EOT depth 1,885' (59 jnts + 10' of 2 3/8" pup jnts). Load hole w/ 2 bbls freshwater. Pressure test 4 1/2" csg to 520 psi. Failed test. Pump Chacra and Pictured Cliffs plug #4. Inside balance plug. 1885'-1433 (452' plug) with 35 sxs 7.2 15.8 ppg class g cmt down 2 3/8" J55 WS and disp w/ 5.5 bbs freshwater. LD 18 jnts 2 3/8" J55 WS to EOT depth 1,269'. CPOOH w/ 30 jnt 2 3/8" J55 WS to EOT depth 393' (11 jnts in hole), standing 2 3/8" tbg back in derrick. SIW and WOC. RIH w/ 2 3/8" J55 WS tag Plug #4 at EOT depth 1,456' (Jnt 46) 77' above Pictured Cliffs formation top @ 1,533'. Good tag. LD 16 jnts 2 3/8" J55 WS to EOT depth 948' (30 jnts in hole). Load hole w/ 1 bbls freshwater. Pump Fruitland, 8 5/8" SC shoe and 8 5/8" SC plug #5 with 100 sxs 20.5 bbls 15.8 ppg class g cmt down 2 3/8" J55 WS up 4

½" csg circ good cmt to surface. LD 30 jnts 2 3/8" J55 WS and wash cmt out of tbg. Rig down work floor, NDBOP and NU tbg head. SIW and secure. SDFN. Fred Brandenburg BLM representative onsite.

10/29/25- SICP 0 psi. SIBHP 0 psi. TOC at surface in in 5 ½" csg, TOC at 63.5' in 8 5/8" SC. Weld on P&A marker and topped off casings w/ 40 sxs class g cmt. WELL IS PLUGGED. Rig released. Fred Brandenburg BLM representative onsite.

As Plugged Wellbore P&A Diagram

DJR Operating, LLC

South Bisti F 1

API # 30-045-31042

SE/NW, Unit F, Sec 32, T26N, R13W

San Juan County, NM

GL 6476'

KB 6488'

Spud Date 3/25/2005

WBD Date 11/3/2025

SURF CSG

Hole size	12.25"	<u>FORMATION TOPS</u>	Surface
Csg Size:	8.625"	Nacimiento	N/A
Wt:	24#	Ojo Alamo	385'
Grade:	J-55	Kirtland	898'
ID:	8.097"	Fruitland Coal	1533'
Depth	351'	Pictured Cliffs	1834'
Csg cap ft3:	0.3576	Chacra	2280'
TOC:	Circ cmt to surf	Mesaverde	4136'
		Mancos	5074'
		Gallup	

PROD CSG

Hole size	7.875"
Csg Size:	4.5"
Wt:	10.5#
Grade:	J-55
ID:	4.052"
Depth	5545'
Csg cap ft3:	0.0895
Csg/Csg Ann ft3:	0.1926
Csg/OH cap ft3:	0.1732
TOC:	Circ cmt to surf on both stages

Cement Retainer: 5064'

Perfs: 5178 - 5185'

PBSD: 5508'

TD: 5556'

Plug 6: Cellar and Surface Casing Top-Off: 40 sx 15.8 ppg Class G cement.

Plug 5: Fruitland Top, Surface Casing Shoe & 8-5/8" Surface Casing: Balanced plug of 100 sx 15.8 ppg Class G cmt from 947' to surface.

Plug 4: Chacra and Pictured Cliffs: Balanced plug of 35 sx 15.8 ppg Class G cement from 1885' to 1456'

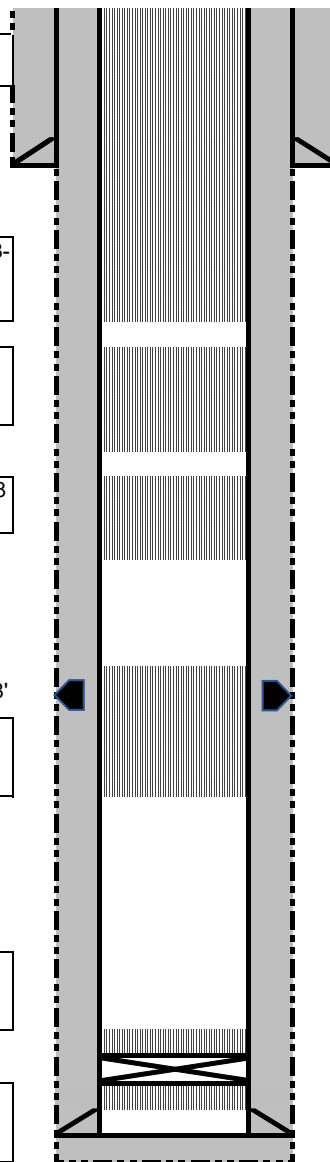
Plug 3: Mesaverde: Balanced plug of 12 sx 15.8 ppg Class G cement from 2330' to 2171'

DV Tool 3808'

Plug 2: Mancos Top and DV Tool: Balanced plug of 38 sx 15.8 ppg Class G cement from 4186' to 3743'

Plug 1B: Gallup Top: 12 sx 15.8 ppg Class G cement on top of cement retainer from 5064' to 4914'

Plug 1A: Gallup Perf squeeze through cement retainer with 10 sx 15.8 ppg Class G cement from 5185' to 5064'



Plug Summary

P&A Plug Summary

Well Name: South Bisti F1

API # 30-045-31042

AFE: WO02054

Date: 10/24/25

Witnesses/ Contacts

Fred Brandenburg BLM Rep on location 505-635-0188

Kennith Rennick BLM PE by phone 505-564-7742

Loren Diede NMOCD REP by phone 505-505-394-3582

	Sx	Cement	Top	Bottom	CR?	Holes	Comments
Plug 1:	22	Class G/ 15.8 ppg	EST TOC 4907' Tag TOC @ 4914'	5185'	5064'	Gallup perms 5185'-5178'	Inside balance plug. Pump 22 sxs 4.5 bbls down 2 3/8" WS. (10 sxs 2 bbls class G cmt below CR. Sting out of CR. Pump 12 sxs 2.5 bbls on top of CR) to cover Gallup perms and Gallup formation top @ 5074'
Plug 2:	38	Class G/ 15.8 ppg	EST TOC 3696' Tag TOC @ 3743'	4186'	No	No	Inside balance plug. 4186'-3696'. Pump 38 sxs 7.8 bbls class G cmt down 2 3/8" WS to cover Mancos formation top @ 4136' and DV tool @ 3808'
Plug 3:	12	Class G/ 15.8 ppg	EST TOC 2173' Tag TOC @ 2171'	2330	No	No	Inside balance plug. 2330'-2173'. Pump 12 sxs 2.5 bbls class G cmt down 2 3/8" WS to cover Mesa Verde formation top @ 2280'
Plug 4:	35	Class G/ 15.8 ppg	EST TOC 1433' Tag TOC @ 1456'	1885'	No	No	Inside balance plug. 1885'-1433'. Pump 35 sxs 7.2 bbls class G cmt down 2 3/8" WS to cover Chacra formation top @ 1834' and pictured Cliffs formation tops @ 1533'
Plug 5:	100	Class G/ 15.8 ppg	Surface	947'	No	No	Inside balance plug. 947'- Surface. Pump 100 sxs 20.5 bbls class G cmt down 2 3/8" WS up 4 1/2" csg, circ good cmt to surface. to cover Fruitland formation top @ 898, 8 5/8" SC shoe and 8 5/8" SC to surface.
Plug 6:	40	Class G/ 15.8 ppg	TOC in 4 1/2" csg @ surface. TOC in 8 5/8" SC 63.5'	63.5'	No	No	Topped off casings and wellhead cellar
Plug 7:							
Plug 8:							
Plug 9:							
Plug 10:							

Notes

My Location



Mark My Location



More

Details

Address

Farmington, NM 87401
United States



Coordinates

36.44593° N, 108.24419° W



Report Something Missing









3004531042
126N7P13M7SEC

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 529999

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 529999
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/4/2025