

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **N0G14031908**6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 8/T23N/R8W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM135216A8. Well Name and No. **W LYBROOK UNIT/744H**9. API Well No. **3004535730**10. Field and Pool or Exploratory Area
Wildcat11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair and gas lift re-installation. An updated well schematic is attached.

EOT: 5619 MD

Packer: 5435 MD

GLVs: 1 (5390 MD)

Orifice Valve: 5390 MD

Job Start: 05.24.2022

Job End: 05.26.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date **06/16/2022****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **06/17/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

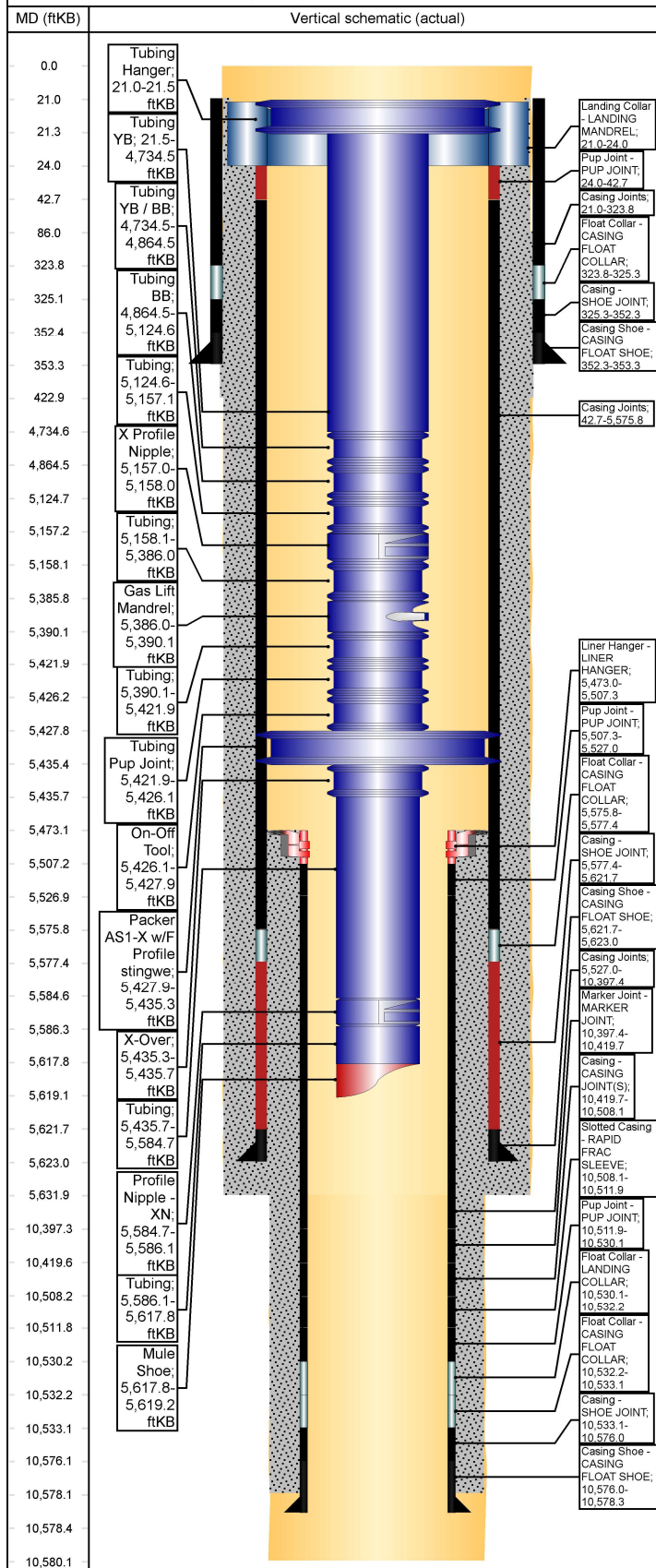


Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 744H

API/UWI 30-045-35730		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location							
Spud Date 1/9/2017		On Production Date		Abandon Date		Ground Elevation (ft) 6,823.01		Original KB Elevation (ft) 6,844.01		Total Depth (All) (ftKB) - 10,580.0		PBTD (All) (ftKB)	

OIL, <des>, 6/9/2022 9:05:56 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,619.2ftKB on 5/26/2022 10:30

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger	7	0.50	21.0	21.5	J-55	
14	Tubing YB	2 7/8	4,713.1	21.5	4,734.6	J-55	6.40
5			0				
4	Tubing YB / BB	2 7/8	130.00	4,734.6	4,864.6	J-55	6.40
8	Tubing BB	2 7/8	260.00	4,864.6	5,124.6	J-55	6.40
1	Tubing	2 7/8	32.50	5,124.6	5,157.1	J-55	6.40
1	X Profile Nipple	2 7/8	1.00	5,157.1	5,158.1	J-55	6.40
7	Tubing	2 7/8	227.94	5,158.1	5,386.0	J-55	6.40
1	Gas Lift Mandrel	2 7/8	4.10	5,386.0	5,390.1	J-55	6.40
1	Tubing	2 7/8	31.80	5,390.1	5,421.9	J-55	6.40
1	Tubing Pup Joint	2 7/8	4.20	5,421.9	5,426.1	L-80	6.40
1	On-Off Tool	2 7/8	1.85	5,426.1	5,427.9	J-55	
1	Packer AS1-X w/F Profile stingwe	7	7.40	5,427.9	5,435.3	P110	
1	X-Over	2 7/8	0.40	5,435.3	5,435.7	J-55	
5	Tubing	2 3/8	149.00	5,435.7	5,584.7	J-55	4.70
1	Profile Nipple - XN	2 3/8	1.40	5,584.7	5,586.1	L-80	
1	Tubing	2 3/8	31.68	5,586.1	5,617.8	J-55	4.70
1	Mule Shoe	2 3/8	1.35	5,617.8	5,619.2	L-80	

Casing Strings

PRODUCTION LINER #1, 10,578.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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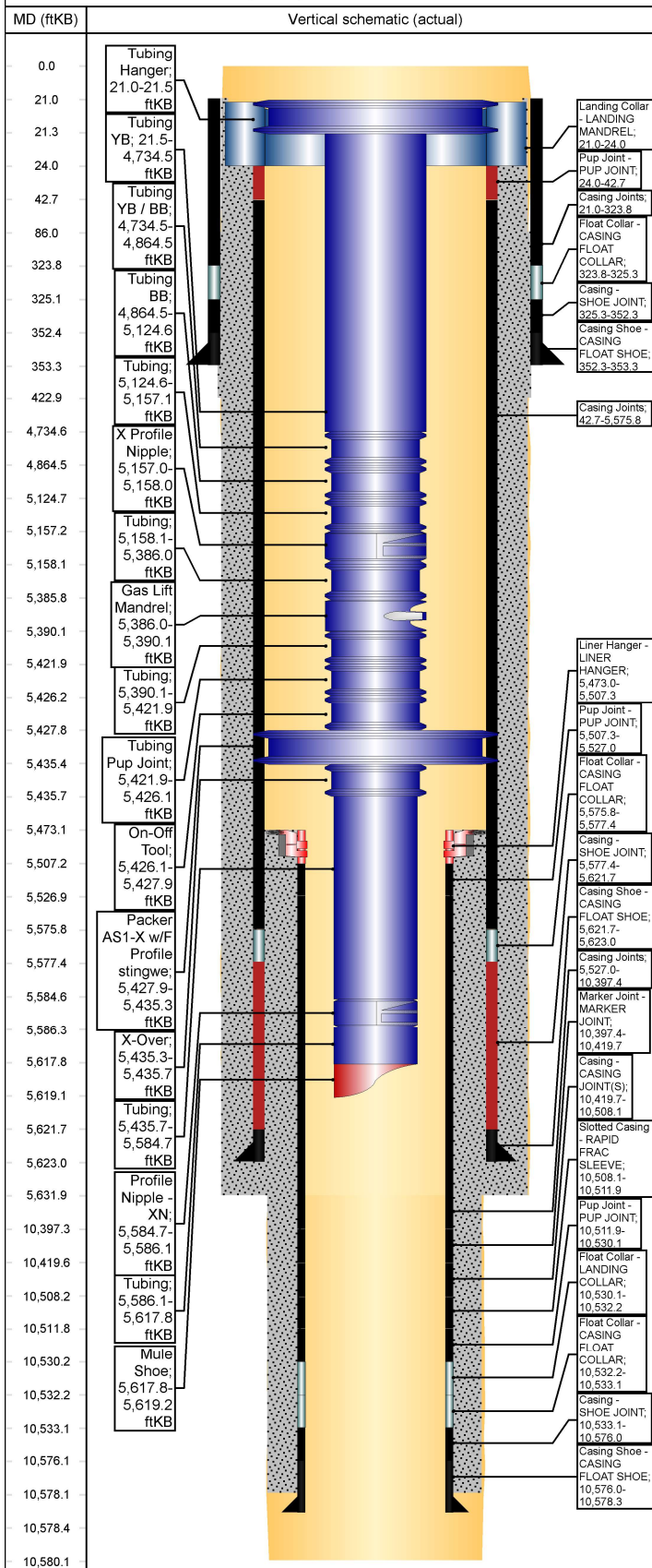
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,473.0	10,578.3		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	2	4 1/2	4.00	0.00	P-110	34.26
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	19.76
Casing Joints	133	4 1/2	4.00	11.60	P-110	4,870.36
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.32
Casing - CASING JOINT(S)	2	4 1/2	4.00	11.60	P-110	88.38
Slotted Casing - RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	P-110	3.78
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	18.20
Float Collar - LANDING COLLAR	1	4 1/2	4.00	0.00	P-110	2.10
Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	P-110	0.92
Casing - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	42.87
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	0.00	P-110	2.29

WellView®**Wellbore Schematic - Components and Cement****Well Name: W LYBROOK UNIT 744H**

OIL, <des>, 6/9/2022 9:05:56 AM

**Casing Strings****INTERMEDIATE CASING, 5,623.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	L-80	21.0	5,623.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - LANDING MANDREL	1	8 5/8	6.37	0.00		3.00
Pup Joint - PUP JOINT	1	7	6.37	23.00	L-80	18.70
Casing Joints	127	7	6.37	23.00	L-80	5,533.06
Float Collar - CASING FLOAT COLLAR	1	7	6.37	23.00		1.60
Casing - SHOE JOINT	1	7	6.37	23.00	L-80	44.31
Casing Shoe - CASING FLOAT SHOE	1	7	6.37	23.00		1.30

SURFACE CASING, 353.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	353.3		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	10	9 5/8	8.92	36.00	J-55	302.80
Float Collar - CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	1.48
Casing - SHOE JOINT	1	9 5/8	8.92	36.00	J-55	27.05
Casing Shoe - CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.00

Cement**<des>, Casing, 2/17/2016 00:00**

Description	String	Cementing Start Date	Cementing End Date
		2/17/2016 00:00	2/17/2016 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	86.0	423.0	

PRODUCTION LINER #1, Casing, 1/15/2017 10:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1, LINER #1	PRODUCTION LINER #1, 10,578.3ftKB	1/15/2017 10:00	1/15/2017 12:36

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,473.0	10,578.0	

INTERMEDIATE CASING, Casing, 7/12/2017 23:30

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING, E CASING	INTERMEDIATE CASING, 5,623.0ftKB	7/12/2017 23:30	1/13/2017 02:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	5,623.0	

Wellbores**<des>**

Wellbore Name	Parent Wellbore

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE		0.0	341.0
INTERMEDIATE	8 3/4	0.0	5,632.0
PRODUCTION	6 1/8	5,632.0	10,580.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118678

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 118678
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025