

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. N0G14011867
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135216A, NMNM135216X
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. W LYBROOK UNIT/707H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535739
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area Wildcat
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 12/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for wellhead and tubing check. An updated well schematic is attached.

EOT: 5,635 MD
Packer: None
GLVs: None
Orifice Valve: None End of Tubing
Job Start: 11.18.2022
Job End: 11.22.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 12/14/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 12/19/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

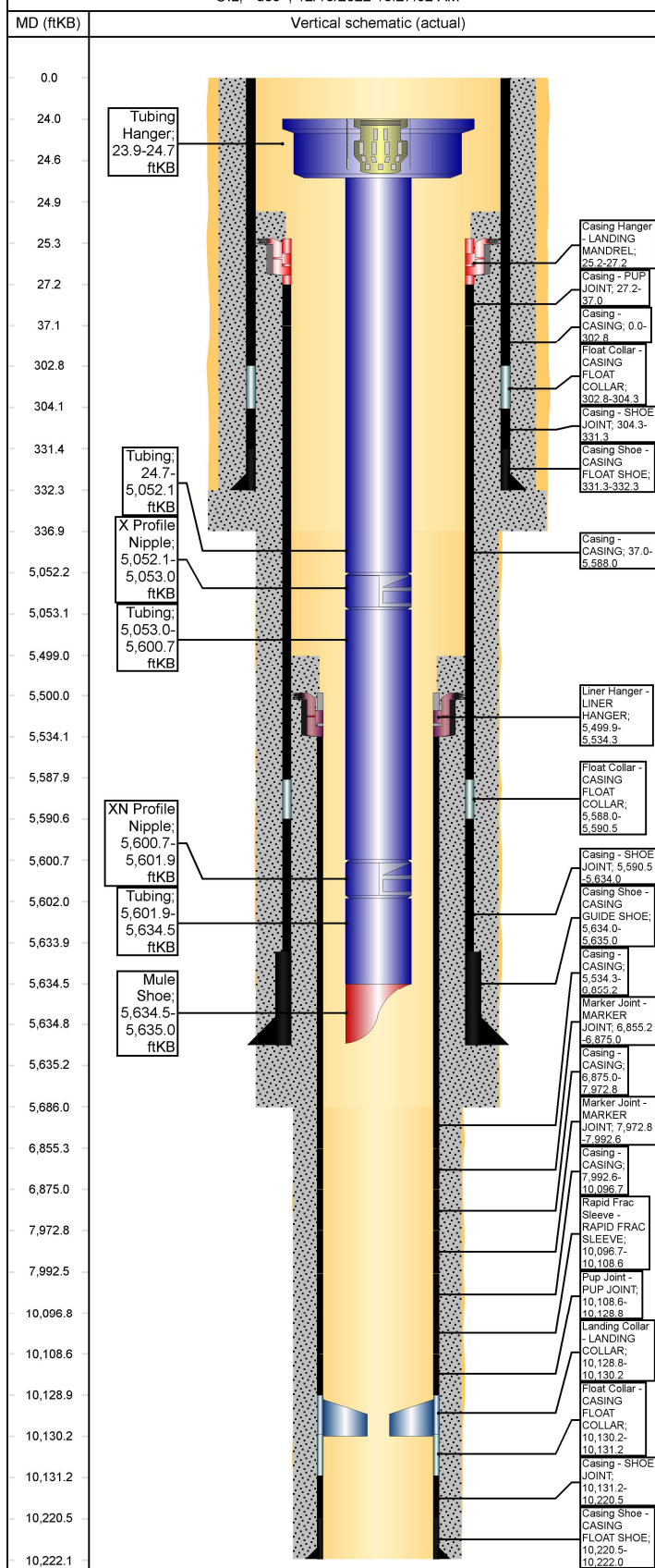


Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 707H

API/UWI 30-045-35739		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location							
Spud Date 4/22/2016		On Production Date		Abandon Date		Ground Elevation (ft) 6,733.01		Original KB Elevation (ft) 6,758.01		Total Depth (All) (ftKB) - 10,222.0		PBTD (All) (ftKB)	

OIL, <des>, 12/13/2022 10:27:02 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,635.0ftKB on 11/4/2022 12:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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16	Tubing	2 3/8	5,027.3	24.7	5,052.1	J-55	4.70
1	X Profile Nipple	2 3/8	0.95	5,052.1	5,053.0		
17	Tubing	2 3/8	547.67	5,053.0	5,600.7	J-55	4.70
1	XN Profile Nipple	2 3/8	1.20	5,600.7	5,601.9		
1	Tubing	2 3/8	32.59	5,601.9	5,634.5	J-55	4.70
1	Mule Shoe	2 3/8	0.50	5,634.5	5,635.0	J-55	4.70

Casing Strings

PRODUCTION LINER #1, 10,222.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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PRODUCTION LINER #1	4 1/2	11.60	P-110	5,499.9	10,222.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	1	4 1/2	4.00	0.00	P-110	34.33
Casing - CASING	30	4 1/2	4.00	11.60	P-110	1,320.96
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.75
Casing - CASING	25	4 1/2	4.00	11.60	P-110	1,097.88
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.71
Casing - CASING	48	4 1/2	4.00	11.60	P-110	2,104.09
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	P-110	11.91
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	20.25
Landing Collar - LANDING COLLAR	1	4 1/2	4.00	11.60	P-110	1.40
Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	P-110	0.96
Casing - SHOE JOINT	2	4 1/2	4.00	11.60	P-110	89.29
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	0.00	P-110	1.56

INTERMEDIATE CASING, 5,635.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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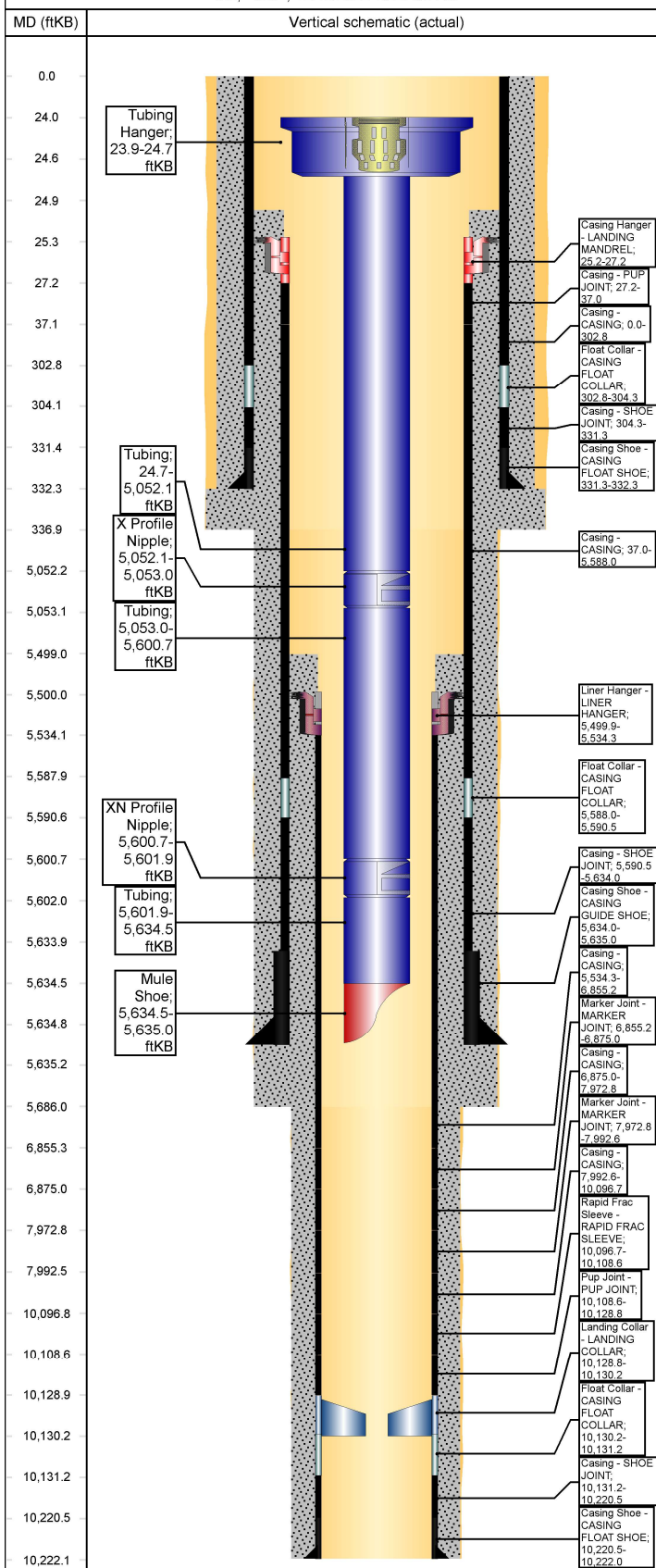
INTERMEDIATE CASING	7	23.00	J-55	25.2	5,635.0		6.37
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger - LANDING MANDREL	1	7	6.37	23.00	J-55	2.00
Casing - PUP JOINT	1	7	6.37	23.00	J-55	9.74
Casing - CASING	128	7	6.37	23.00	J-55	5,551.08

WellView®**Wellbore Schematic - Components and Cement****Well Name: W LYBROOK UNIT 707H**

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**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	2.50
Casing - SHOE JOINT	1	7	6.37	23.00	J-55	43.47
Casing Shoe - CASING GUIDE SHOE	1	7 1/2	6.37	23.00	J-55	1.00

SURFACE CASING, 332.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	0.0	332.3		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING	10	9 5/8	8.92	36.00	J-55	302.80
Float Collar - CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	1.48
Casing - SHOE JOINT	1	9 5/8	8.92	36.00	J-55	27.05
Casing Shoe - CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.00

Cement**SURFACE CASING, Casing, 2/17/2016 00:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 332.3ftKB	2/17/2016 00:00	2/17/2016 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	337.0	

INTERMEDIATE CASING, Casing, 4/26/2016 04:09

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,635.0ftKB	4/26/2016 04:09	4/26/2016 06:04

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	5,635.0	

PRODUCTION LINER #1, Casing, 4/28/2016 20:56

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 10,222.0ftKB	4/28/2016 20:56	4/28/2016 22:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,499.0	10,222.0	

Wellbores**<des>**

Wellbore Name	Parent Wellbore

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	0.0	337.0
INTERMEDIATE	8 3/4	337.0	5,686.0
PRODUCTION	6 1/8	5,686.0	10,222.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169032

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 169032
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025