

Form 3160-5 (June 2019)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>				5. Lease Serial No. N0G14011867	
				6. If Indian, Allottee or Tribe Name  EASTERN NAVAJO	
				7. If Unit of CA/Agreement, Name and/or No. NMNM135216A, NMNM135216X	
SUBMIT IN TRIPLICATE - Other instructions on page 2				8. Well Name and No. W LYBROOK UNIT/747H	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other				9. API Well No. 3004535742	
2. Name of Operator ENDURING RESOURCES LLC				10. Field and Pool or Exploratory Area Wildcat	
3a. Address    1050 17TH STREET SUITE 2500, DENVER, CO		3b. Phone No. (include area code) (303) 573-1222		11. Country or Parish, State SAN JUAN/NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 12/T23N/R9W/NMP					

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

THIS WORKOVER WAS ORIGINALLY SUBMITTED 12/19/2022 ON SUNDRY 2707405, THE WELLBORE DIAGRAM SUBMITTED WAS INCORRECT. ATTACHED IS THE CORRECTED WELLBORE DIAGRAM.  
Enduring Resources performed a workover for tubing repair. An updated well schematic is attached.

EOT: 5,620 MD  
Packer: None  
GLVs: 4,595  
Orifice Valve: None End of Tubing  
Job Start: 11.22.2022  
Job End: 11.23.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751		Title Permitting Technician	
Signature		Date 01/19/2023	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted		Title Petroleum Engineer		Date 01/19/2023	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

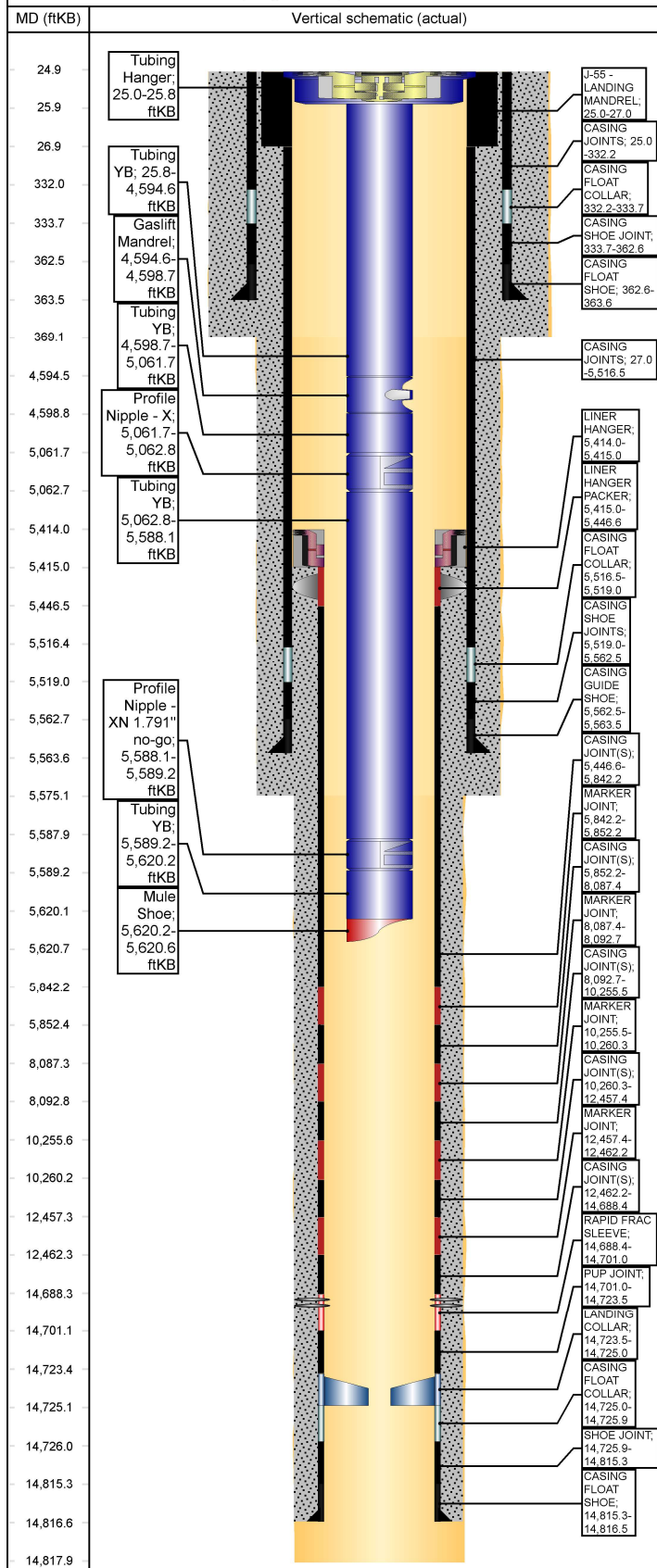


# Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 747H

API/UWI 30-045-35742		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location SE/4, SE/4, Section 12, Twp 23N, Rng 09W, NMPM							
Spud Date 4/5/2016		On Production Date		Abandon Date		Ground Elevation (ft) 6,733.01		Original KB Elevation (ft) 6,758.01		Total Depth (All) (ftKB) Original Hole - 14,818.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 1/13/2023 11:07:31 AM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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## Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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## Tubing Strings

Tubing - Production set at 5,620.6ftKB on 11/23/2022 11:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,595.60	5,620.6	11/23/2022		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	7	0.80	25.0	25.8	15-15LC MOD (2)	
14	Tubing YB	2 3/8	4,568.7	25.8	4,594.6	J-55	4.70
1	Gaslift Mandrel	2 3/8	4.10	4,594.6	4,598.7		
15	Tubing YB	2 3/8	463.03	4,598.7	5,061.7	J-55	4.70
1	Profile Nipple - X	2 3/8	1.10	5,061.7	5,062.8		
17	Tubing YB	2 3/8	525.27	5,062.8	5,588.1	L-80	4.70
1	Profile Nipple - XN 1.791" no-go	2 3/8	1.10	5,588.1	5,589.2		
1	Tubing YB	2 3/8	31.05	5,589.2	5,620.2	L-80	4.70
1	Mule Shoe	2 3/8	0.40	5,620.2	5,620.6		

## Casing Strings

PRODUCTION LINER #1, 14,816.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,414.0	14,816.5		4.00

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	6 1/4	4.00	0.00	P-110	1.00
LINER HANGER PACKER	1	4 1/2	4.00	0.00	P-110	31.61
CASING JOINT(S)	9	4 1/2	4.00	11.60	P-110	395.60
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.04
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,235.11
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	5.37
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,162.75
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	4.84
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,197.04
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	4.82
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,226.21
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	P-110	12.61
PUP JOINT	1	4 1/2	4.00	11.60	P-110	22.54
LANDING COLLAR	1	4 1/2	4.00	0.00	P-110	1.43
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	P-110	0.91
SHOE JOINT	2	4 1/2	4.00	11.60	P-110	89.39
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	P-110	1.25

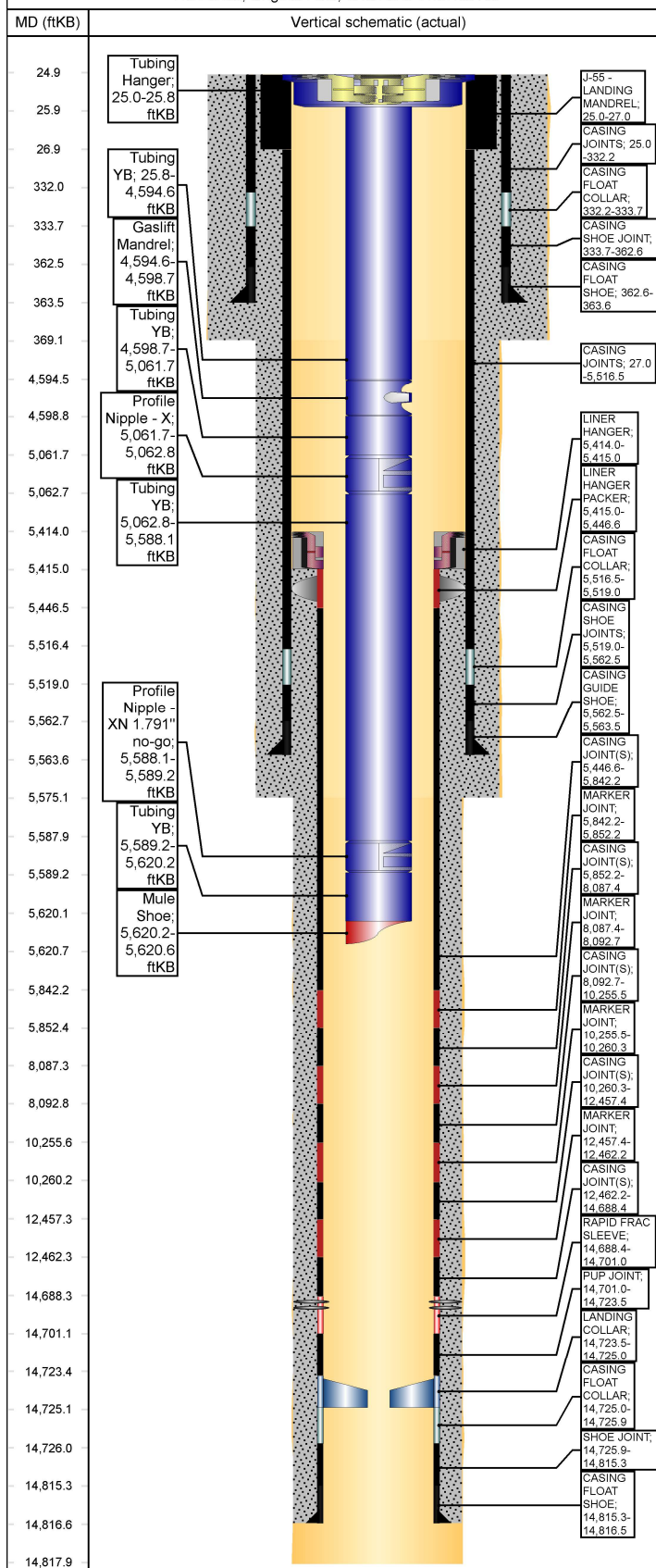
INTERMEDIATE CASING, 5,563.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	25.0	5,563.5		6.37

## Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 747H

Horizontal, Original Hole, 1/13/2023 11:07:33 AM



## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
J-55 - LANDING MANDREL	1	8 5/8	6.37	23.00	J-55	2.00
CASING JOINTS	127	7	6.37	23.00	J-55	5,489.51
CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	2.50
CASING SHOE JOINTS	1	7	6.37	23.00	C-75	43.53
CASING GUIDE SHOE	1	7	6.37	23.00	J-55	1.00

**SURFACE CASING, 363.6ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	25.0	363.6		8.92

### Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINTS	10	9 5/8	8.92	36.00	J-55	307.21
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	1.48
CASING SHOE JOINT	1	9 5/8	8.92	36.00	J-55	28.94
CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.00

## Cement

**SURFACE CEMENT, Casing, 2/18/2016 17:00**

Description SURFACE CEMENT	String SURFACE CASING, 363 6ftKB	Cementing Start Date 2/18/2016 17:00	Cementing End Date 2/18/2016 18:00
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### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	363.6	

INTERMEDIATE CEMENT, Casing, 4/17/2016 00:30

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CEMENT	INTERMEDIATE CASING, 5.563 5ftKB	4/17/2016 00:30	4/17/2016 02:30

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	5,575.0	LEAD 92.61 BBLS, 400 SKS VARICEM

PROD LINER CEMENT, Casing, 4/21/2016 14:30

Description PROD LINER CEMENT	String PRODUCTION LINER #1, 14,816.5ftKB	Cementing Start Date 4/21/2016 14:30	Cementing End Date 4/21/2016 17:30
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### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,415.0	14,816.5	LEAD 855 SK (207.1 BBLS) EXTENDACEM CEMENT

<b>Wellbores</b>	

Members
Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

## Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	25.0	369.0
INTERMEDIATE	8 3/4	369.0	5,575.0
PRODUCTION	6 1/8	5,575.0	14,818.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 181767

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 181767
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025