

Well Name: WILMAR FEDERAL	Well Location: T18S / R31E / SEC 4 / SWSE / 32.7714891 / -103.8724259	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM92957	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001525619	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2883237

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/18/2025	Time Sundry Submitted: 01:49
Date Operation Actually Began: 11/03/2025	

Actual Procedure: 1. Summary report attached 2. As plugged WBD attached 3. Wellhead cut off pic attached 4. BLM email communication attached

SR Attachments

Actual Procedure

Wilmar_Federal__3_SR_BLM_Packet_20251118134941.pdf

Well Name: WILMAR FEDERAL	Well Location: T18S / R31E / SEC 4 / SWSE / 32.7714891 / -103.8724259	County or Parish/State: EDDY / NM
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US Well Number: 3001525619	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: NOV 18, 2025 01:49 PM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 11/19/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well☐ Oil Well☐ Gas Well☐ Other

2. Name of Operator

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.	
-----------------	--

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area
--

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Title

Signature

Date _____

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 810 FSL / 1980 FEL / TWSP: 18S / RANGE: 31E / SECTION: 4 / LAT: 32.7714891 / LONG: -103.8724259 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 810 FSL / 1980 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



MCBU Operational Summary Report

Well Name: **WILMAR FEDERAL 003**

Well Name WILMAR FEDERAL 003		Lease WILMAR FEDERAL	Field Name Bone Spring	Business Unit Mid-Continent	
Ground Elevation (ft) 3,716.50	Original RKB Elevation (ft) 3,735.50	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
10/9/2025 00:00	Held S/M. JSA, WSP, SWP, & tenant # 10. Dig up valves, Surface in open position. Intermediate was broke off @ companion flange on gate valve. Valve still in working order. Open vale and bleed off very fast. Inspect to insure it was open. Oppisit side had PR plug. Well needs Companion flange changed out before rig up. Level loc. take pics. Debrief crew. EOT.
10/16/2025 00:00	Changed out 2 1/16" 5k companion flange. Hot bolt wellhead.
10/30/2025 00:00	Held S/M WSEA 2-A. MIRU, R/U pump, tanks & all P&A equip EOT
10/31/2025 00:00	Chk psi w/kill change over to rod equipment unset pump POH laydown rods install hang off tool and secure well shut down
11/3/2025 00:00	Check psi 150 SITP, 150 SIPCP, 0 SIICP, 0 SISCPC, Well/kill. R/U rod equipment con't to POH L/D rods & pump. Could not install BPV, No hanger in well, Flow check for 15 min. Pass. N/D well head. Instal tbg hanger with BPV. N/U BOP W/2-7/8" rams blinds, Test BOP 300 psi low & 3500 psi high. CIW, Secure rig & loc. Wait on Wasps to vacate location. Debrief crew. EOT
11/4/2025 00:00	Check psi 0 SITP, 100 SIPCP, 0 SIICP, 0 SISCPC, Well/kill. Unland tbg hanger & unset TAC, TOH laying down failed tested tbg. R/U wireline unit, Lube, and 5.5" CIBP. Fill csg with 150 BBLs of Brine. Test CIBP @ 500 psi for 30 per BLM. Bleed down pressure. CIW, Secure rig & loc. Debrief crew. EOT.
11/5/2025 00:00	Check psi 0 SITP, 1500 SIPCP, 0 SIICP, 0 SISCPC. Bleed off well. Fill well with 7 bbls. R/U Renegade E/L unit, lube, & CBL tools. Test lube @ 1000 psi, no leaks. RIH with logging tools. Logging Unit read fluid level @ 2300'. Fill well while running in the hole. Well would not stay full after 180 bbls at 1 BPM. Contact Engineer & field supervisor. While POH logging Held 1000 psi @ 2 BPM. Log out F/7,751' to surface. R/D lube & wireline unit. TIH picking up open ended 2-7/8" Chevron W/S to 4850'. CIW, Secure rig & loc for the night. Debrief crew, EOT.
11/6/2025 00:00	S/M. Check well psi All at zero. Con't to TIH picking up open ended 2-7/8" Chevron W/S F/ 4850' T/ 7,751'. Test surface lines to 2499 psi (500 psi above overpressure safety system set point) for 5 minutes. Set and test overpressure safety system to 2000 psi (MATP), operational test only. Brake circulation pumping 200 bbls of 10# Brine down tubing & returns up pro casing. With tubing tail @ 7,751' Mix & pump 100 SX's, 118 ft3, 21.01 bbls of 15.6 #, 1.18 yield, 5.3 mix water class H cement F/7,751' T/ 6845'. Displace with 39.5 bbls of 10# Brine. TOH standing back 30 stands of 2-7/8" Chevron W/S tubing in derrick. Leaving 180 jts in well & tubing tail @ 5,796'. CIW. Blackout drill. Secure rig & loc, Debrief crew.
11/7/2025 00:00	S/M. Well had zero psi on all, Tubing & production on vac. Pump kill fluid, TIH with 30 stands of 2-7/8" tubing tagging Cement @ 7,730'. R/U pump & attempt to fill wellbore with 200 BBLs of 10# Brine. With tubing tail @ 7,730' Mix & pump 100 SX's, 118 ft3, 21.01 bbls of 15.6 #, 1.18 yield, 5.3 mix water class H cement F/7,730' T/ 6825'. Displace with 39 bbls of 10# Brine. WOC, TIH & tag TOC @ 7,730'. TOH standing back W/S. CIW, Secure rig & loc. Debrief crew. EOT.
11/8/2025 00:00	SM, TIH with PKR & chase holes from 7,330 to 7,730'. Contact Chevron Engineer & wait for orders. TOH while waiting if needed.
11/10/2025 00:00	Held S/M, Check well bore pressures, 0 SITP, 0 SIPCP, 0 SIICP, 0 SISCPC. Move excess tubing & equip obstructing wire line path. Move in & R/U Sunset wireline unit, lubricator, & 5.5" CIBP. Test lubricator @ 1000 psi for 5 min. No leaks. RIH with CIBP to 7,670'. Set CIBP @ 7,670'. POOH with wireline & spent CIBP setting tool. R/D wireline equip & unit. TIH with open ended tubing from derrick to top of CIBP @ 7,670'. Well Safe Shut in while tripping tubing Drill. Circulate well bore with 120 bbls of 10# brine. Switch to MLF pumping 111 bbls, Test CIBP to 500 psi for 30 minutes with 5% allowable decline with a decreasing rate of change (WSEA 10-C). With tubing tail @ 7,670' Mix & pump 25 SX's, 29.5 ft3, 5.25 bbls of 15.6 #, 1.18 yield, 5.2 mix water class H cement F/7,670' T/ 7,445'. Displace with 43 bbls of 10# Brine. TOH laying down 33 stands & L/D 1 jt of 2-7/8" W/S tubing on racks. With tubing tail @ 5,524' Mix & pump 25 SX's, 33 ft3, 5.87 bbls of 15.6 #, 1.32 yield, 6.3 mix water class H cement F/5,524' T/ 5,271'. Displace with 30 bbls of 10# Brine. TOH standing back 18 stands of 2-7/8" W/S tubing in derrick. With tubing tail @ 4,350' Mix & pump 80 SX's, 105.6 ft3, 18.8 bbls of 15.6 #, 1.32 yield, 6.3 mix water class H cement F/4,350' T/ 3,540'. Displace with 20 bbls of 10# Brine. TOH laying down 102 jts of 2-7/8" W/S tubing on racks. CIW. Secure well & rig, Debrief crew. EOT.
11/11/2025 00:00	S/M, Check well bore pressures, 0 SITP, 0 SIPCP, 0 SIICP, 0 SISCPC. TIH with tubing from derrick & tag TOC @ 3,560'. Cement plug bottom at 4,350', tagged at 3,560' with 10,000 lbs of string weight. Tested cement plug to 1500 psi for 15 minutes with 5% allowable decline with a decreasing rate of change (WSEA 10-D). Starting Pressure: 1,500 psi, Ending Pressure: 1,500 psi. Percent Decline: 0%. TOH laying down excess tubing leaving tubing tail @ 3,220'. With tubing tail @ 3,220' Mix & pump 25 SX's, 29.5 ft3, 5.25 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/3,220' T/ 3,088'. Displace with 43 bbls of 10# MLF. TOH laying down excess tubing leaving tubing tail @ 2,230'. With tubing tail @ 2,230' Mix & pump 50 SX's, 66 ft3, 11.75 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/2,230' T/ 1,750'. Displace with 10 bbls of MLF. TOH standing back 2-7/8" W/S tubing in derrick. WOC, TIH & tag TOC @ 1750'. Cement plug bottom at 2,230', tagged at 1,750' with 10,000 lbs of string weight. Tested cement plug to 1500 psi for 15 minutes with 5% allowable decline with a decreasing rate of change (WSEA 10-E)., Starting Pressure: 1,500 psi, Ending Pressure: 1,500 psi, Percent Decline: 0% TOH standing back W/S in derrick & lay down excess. 1530-1615 R/U Sunset wireline unit, lubricator, & TP shoots. Test lubricator @ 1000 psi for 5 min. No leaks. RIH with TP Perfs to 110'. Shoot TP perfs @ 110'. POOH with wireline & spent Firing head. R/D wireline equip & unit. Est circ through perfs, TIH to 875'. With tubing tail @ 875' Mix & pump 144 SX's, 190.08 ft3, 33.85 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/875' T/Surface'. Close in production casing & open intermediate. fill intermediate to surface with Class C cement. Circ cement up intermediate. Visually confirmed cement to surface (WSEA 10-F). TOH Laying down remainder of tubing CIW, Secure rig & loc, Debrief crew. EOT.
11/12/2025 00:00	Load out tubing handling equip, R/D work floor, RDMO, N/D BOP & aux equip. MOB to Baish fed 1. MIRU, Pull pro equip.
11/17/2025 00:00	MIRU FORO. Dug out cellar and installed tin horn. MIRU laser unit and cut off well head. Verified cement at surface. Installed marker plate (prairie chicken area). Back filled cellar and cut off anchors.

Field: N Shugart
Lease: Wilmar Federal #3
Location: O 810 FSL and 1980 FEL Sec 4 Twn 18S Range 31E
County: Eddy St: NM

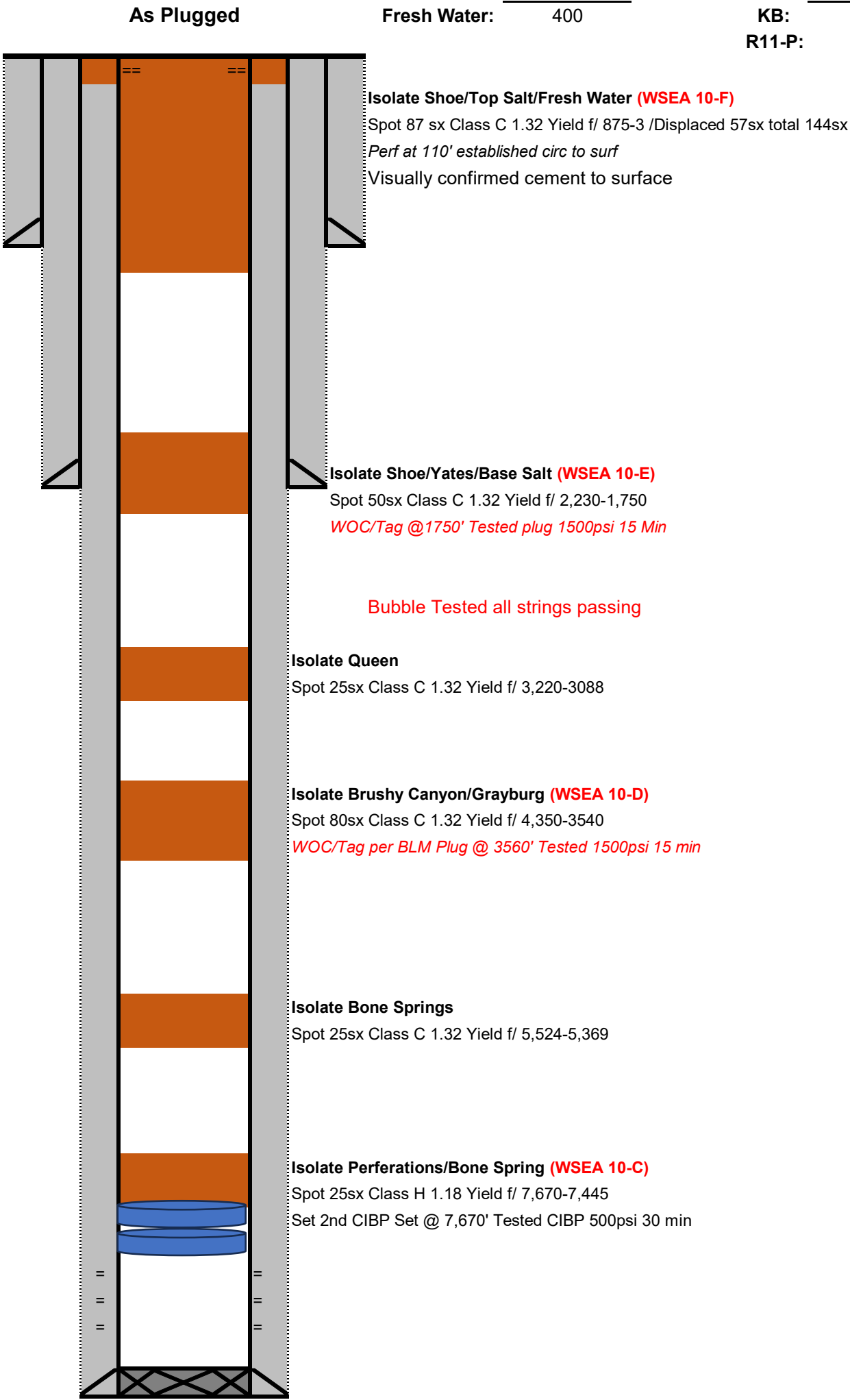
API: 30-015-25619 Spud Date: 7/8/1986
Refno: IF2320 TD Date: 7/25/1986
Formation: Bone Spring Completed Date: 8/8/1986
Status: Oil Producer - SI GL: 3716.5
Fresh Water: 400 KB:
R11-P: No

Surface Csg.
Size: 13-3/8"
Wt.: 48#/ft H-40
Set @: 680'
Sxs cmt: 650
Circ: Yes
TOC: 0'
Hole Size: 17 1/2"

Intermediate Casing
Size: 8-5/8"
Wt.: 24 # K-55
Set @: 2150'
Sxs Cmt: 800
Circ: Yes
TOC: 0'
Hole Size: 11"

Production Csg.
Size: 5-1/2"
Wt.: 17#/ft J-55
Set @: 8540'
Sxs Cmt: 2000
Circ: Yes
TOC: 0'
Hole Size: 7-7/8"

Formation Name	Formation Top
Rustler (Top of Salt)	654
Base of Salt	1881
Tansill	1881
Yates	2048
Seven Rivers	2475
Queen	3170
Grayburg	3660
Brushy Canyon	4291
Bone Spring Limestone	5150
Avalon Upper	5472
Avalon Lower	6753
First Bone Spring Upper	7286
First Bone Spring Lower	7544
Second Bone Spring Lower	7872
Top Perferation	7801
Bottom Perferation	8452
PBTD	8504
TD	8540









From: [Akhtarmanesh, Saman](#)
To: [Yousef, Sahdy](#)
Cc: [Espinoza, Gilberto J](#); [Vo, Long T](#)
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Wilmar Fed 3 Sundry # 2869628
Date: Saturday, November 8, 2025 2:18:34 PM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

Thank you for the update and I agree with the plan as proposed.
For the rest of plugging procedures, please refer to the approved COA.

Sincerely,
Saman Akhtarmanesh
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
575-909-9996

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Saturday, November 8, 2025 1:54 PM
To: Akhtarmanesh, Saman <sakhtarmanesh@blm.gov>; Farley, James [Populus] <James.Farley@chevron.com>; Russell, Kenneth <kenneth.russell@chevron.com>
Cc: Espinoza, Gilberto J <gespinoza@blm.gov>; Vo, Long T <lvo@blm.gov>; Felix, Ryan <ryanfelix@chevron.com>
Subject: RE: [EXTERNAL] RE: Wilmar Fed 3 Sundry # 2869628

Hi Saman,

Thank you for taking my call sir. Per our conversation we ran packer down to 7680' tested back side and held solid for 15 min with 500psi.

As we agreed we will set our 2nd CIBP. Looking at the CBL and correlating to our casing collar we will set the CIBP @ 7670'. Once set we will test CIBP to 500psi for 30 min per the sundry.

With a successful test we will spot & go our 25sx cl H on top of CIBP and continue with the approved Sundry.

Please let me know if have any questions

Sahdy

From: Akhtarmanesh, Saman <sakhtarmanesh@blm.gov>
Sent: Friday, November 7, 2025 4:02 PM

To: Farley, James [Populus] <James.Farley@chevron.com>
Cc: Espinoza, Gilberto J <gespinoza@blm.gov>; Vo, Long T <lvo@blm.gov>; Yousef, Sahdy <TJZG@chevron.com>
Subject: [****EXTERNAL****] RE: [EXTERNAL] RE: Wilmar Fed 3 Sundry # 2869628

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

James,

Per our conversation earlier, I agree that the first step should be to identify the leaky component. Please set the packer at approximately 7,700 ft. and test both the backside and below the packer.

Whether using a retainer or a 2nd CIBP, the BLM requires the set depth to be as close as possible to the current tagging depth of 7,730 ft. This will be determined after identifying the leaky component.

Please let me know if you have any questions.

Sincerely,
Saman Akhtarmanesh
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
575-909-9996

From: Farley, James [Populus] <James.Farley@chevron.com>
Sent: Friday, November 7, 2025 3:02 PM
To: Akhtarmanesh, Saman <sakhtarmanesh@blm.gov>
Cc: Yousef, Sahdy <TJZG@chevron.com>
Subject: [EXTERNAL] RE: Wilmar Fed 3 Sundry # 2869628

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

CBL for your review.

From: Farley, James [Populus]
Sent: Friday, November 7, 2025 2:53 PM
To: 'sakhtarmanesh@blm.gov' <sakhtarmanesh@blm.gov>
Cc: Yousef, Sahdy <TJZG@chevron.com>

Subject: FW: Wilmar Fed 3 Sundry # 2869628

Dear Sir,

Gilbert Espinoza (BLM Field Rep) advised me to reach out to the on call Engineer, (you) For assistance in our next step.

We are continuing operations into the weekend and require approval from your office to proceed with the next step. Please review the proposal below for implementation on **WILMAR FED 3**.

Due to the non-presence of **200 sx of Class H cement**, we have attempted to place on top of the **CIBP at 7,751' in 100 sx increments**. Both tagging @ 7,730'

We appreciate your time and consideration. Please let us know if you have any questions or require additional details.

Wishing you a great afternoon, and we look forward to your response.

Best regards,

James Farley

Chevron WSR

661-865-9991

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Friday, November 7, 2025 1:56 PM

To: Vo, Long T <lvo@blm.gov>; gespinoza@blm.gov

Cc: Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>

Subject: RE: Wilmar Fed 3 Sundry # 2869628

Hi Long and Gilberto,

when we spotted our first 100sx on top of CIBP yesterday and came today to tag, we did not tag any cement but did tag the CIBP. We believe we have some split casing above CIBP or CIBP is leaking by. Today we spotted an additional 100sx in hopes it stays in place. Here in a few hours, we will tag and test cement. If the results are the same, I am requesting your approval to set a retainer above the CIBP and squeeze volumes. Please see below for plan forward.

1. POH w/ tubing and RIH w/ packer and identify leak. Set packer 7320' establish rate. Test back side 500psi for 15 min ops test very casing holding.
2. Set retainer at 7320' sting into retainer pump 1.5 volumes sx to CIBP, if it locks up sooner sting out. Place 500' class H cement on top of retainer.
3. WOC/Tag and test cement plug per Chevron WSEA

Please let me know if have any questions

Sahdy

From: Yousef, Sahdy
Sent: Thursday, November 6, 2025 12:04 PM
To: 'Vo, Long T' <lvo@blm.gov>; gespinoza@blm.gov
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: RE: Wilmar Fed 3 Sundry # 2869628

Just looping in Gilbert.

Gilbert and James spoke and moving forward. Thank you both.

Sahdy

From: Yousef, Sahdy
Sent: Wednesday, November 5, 2025 4:25 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: Wilmar Fed 3 Sundry # 2869628

Hi Long,

Please see attached CBL log for the Wilmar Fed 3. We would like to see as planned per the Sundry. No perforations are needed, we see TOC around +/- 100'. Once we cut off wellhead we can top cement from surface instead of perforating if you are in alignment.

We will spot our first cement plug. Tag and Test and move on up.

Sahdy Yousef
WLM Engineer
6301 Deauville Blvd , N3510
Mobile: 325-242-5652



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 528236

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 528236
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/5/2025