

Well Name: BIGGERS FED COM	Well Location: T25S / R35E / SEC 18 / LOT 4 / 32.1241404 / -103.4133515	County or Parish/State: LEA / NM
Well Number: 121H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM136226	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552870	Operator: MATADOR PRODUCTION COMPANY	

Subsequent Report

Sundry ID: 2812329

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 09/17/2024	Time Sundry Submitted: 01:04
Date Operation Actually Began: 06/07/2024	

Actual Procedure: Attached please find final casing and cement actuals for surface, intermediate 1 and production casing. Spud Date: 6/7/2024 TD Date: 6/25/2024 Rig Release Date: 6/28/2024

SR Attachments

PActual Procedure

Biggers_Fed_Com_121H___Final_Casing_and_Cementing_Actuals_20240917130436.pdf

Received by OCD: 9/25/2024 7:20:46 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: SEP 17, 2024 01:21 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 09/24/2024
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 4 / 348 FSL / 552 FWL / TWSP: 25S / RANGE: 35E / SECTION: 18 / LAT: 32.1241404 / LONG: -103.4133515 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 0 FSL / 334 FWL / TWSP: 25S / RANGE: 35E / SECTION: 7 / LAT: 32.1376937 / LONG: -103.4140557 (TVD: 11137 feet, MD: 16200 feet)

BHL: LOT 1 / 60 FNL / 335 FWL / TWSP: 25S / RANGE: 35E / SECTION: 7 / LAT: 32.15204 / LONG: -103.4140575 (TVD: 11153 feet, MD: 21356 feet)

CONFIDENTIAL

Surface Casing Sundry

Suggers #123H																											
*estimated due to batch drilling/well have actually at time of setting next string																											
DATE	STRING	FLUID TYPE	WT/LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TL SX	TL LBS	CLASS	TOP OF CMT	METHOD USED	BILLS TO SURF	SX TO SURF	LENGTH 5' RAN
		(psi)	(decimal)			(inches)	(inches)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)			(ftm)							(feet)		(psi)	(if circulated)	(if tapered out)	
6/9/2024	SURF	WBH	54.50	F-55	Buttress	17-1/2"	13-3/8"	1030	1010	8.0	1500	0.5	Good Test	1		495	1.84	280	1.33	775	228,531	C	0	Circ	79	334	0

Intermediate Casing Sundry

Suggers #123H																											
*estimated due to batch drilling/well have actually at time of setting next string																											
DATE	STRING	FLUID TYPE (psi)	WT/LB/FT (decimal)	GRADE	CONN	HOLE SZ (inches)	CSG SZ (inches)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TL SX	TL LBS	CLASS (psi)	TOP OF CMT (feet)	METHOD USED	BILLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 5' RAN (if tapered out)
6/9/2024	SURF	WBH	54.50	F-55	Buttress	17-1/2"	13-3/8"	1030	1010	8.0	1500	0.5	Good Test	1		495	1.84	280	1.33	775	228,531	C	0	Circ	79	334	0
6/14/2024	INT 1	Desert Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	10245	10222	15.5	2410	0.5	Good Test	1	50.39	800	2.4	150	1.87	860	386,554	C	50.38	Calc	130	437	0
														2				1505	1.87	1505	447,614	C	1070	Calc	70	0	

*Circ 1500psi @70'

Production Casing Sundry

Suggers #123H																											
*estimated due to batch drilling/well have actually at time of setting next string																											
DATE	STRING	FLUID TYPE	WT/LB/FT (decimal)	GRADE	CONN	HOLE SZ (inches)	CSG SZ (inches)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TL SX	TL LBS	CLASS (psi)	TOP OF CMT (feet)	METHOD USED	BILLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 5' RAN (if tapered out)
6/9/2024	SURF	WBH	54.50	F-55	Buttress	17-1/2"	13-3/8"	1030	1010	8.0	1500	0.5	Good Test	1		495	1.84	280	1.33	775	228,531	C	0	Calc	79	334	0
6/14/2024	INT 1	Oilwell Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	10245	10222	15.5	2410	0.5	Good Test	1	50.39	800	2.4	150	1.87	860	386,554	C	50.39	Calc	130	437	0
6/26/2024	PROD	Oil Based Mud	20.00	P-110	Jointing T&W	6-3/4"	5-1/2"	21,325	21,303	*1500	*1873		Good Test	1		335	2.41	780	1.24	1385	311,821	C	0	Calc	35	70	0
6/7/2024 Spud Well																											
6/18/2024 KOP																											
6/25/2024 TD																											
Top of Prod Casing (Steel Casing Head)																											
6/29/2024 Rig Released																											
21-28P																											
Circ 120365 RT'DV																											

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386560

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 386560
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/5/2025