

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. NMSF079366 |
| | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |

| | | |
|--|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. RINCON UNIT--STATE/NMNM78406X |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. RINCON UNIT/615H |
| 2. Name of Operator ENDURING RESOURCES LLC | | 9. API Well No. 3003931372 |
| 3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740 | 3b. Phone No. (include area code) (505) 497-8574 | 10. Field and Pool or Exploratory Area BASIN MANCOS/MANCOS W |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 21/T27N/R6W/NMP | | 11. Country or Parish, State RIO ARRIBA/NM |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for frac preparation. An updated well schematic is attached.

EOT: 0 MD
Packer: None
GLVs: None
Orifice Valve: none - EOT
Job Start: 9/10/2023
Job End: 9/11/2023

| | |
|--|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751 | Title Permitting Technician |
| (Electronic Submission) Signature | Date 09/28/2023 |

| | | |
|---|-----------------------------|--------------------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted | Title Petroleum Engineer | Date 09/28/2023 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office FARMINGTON | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

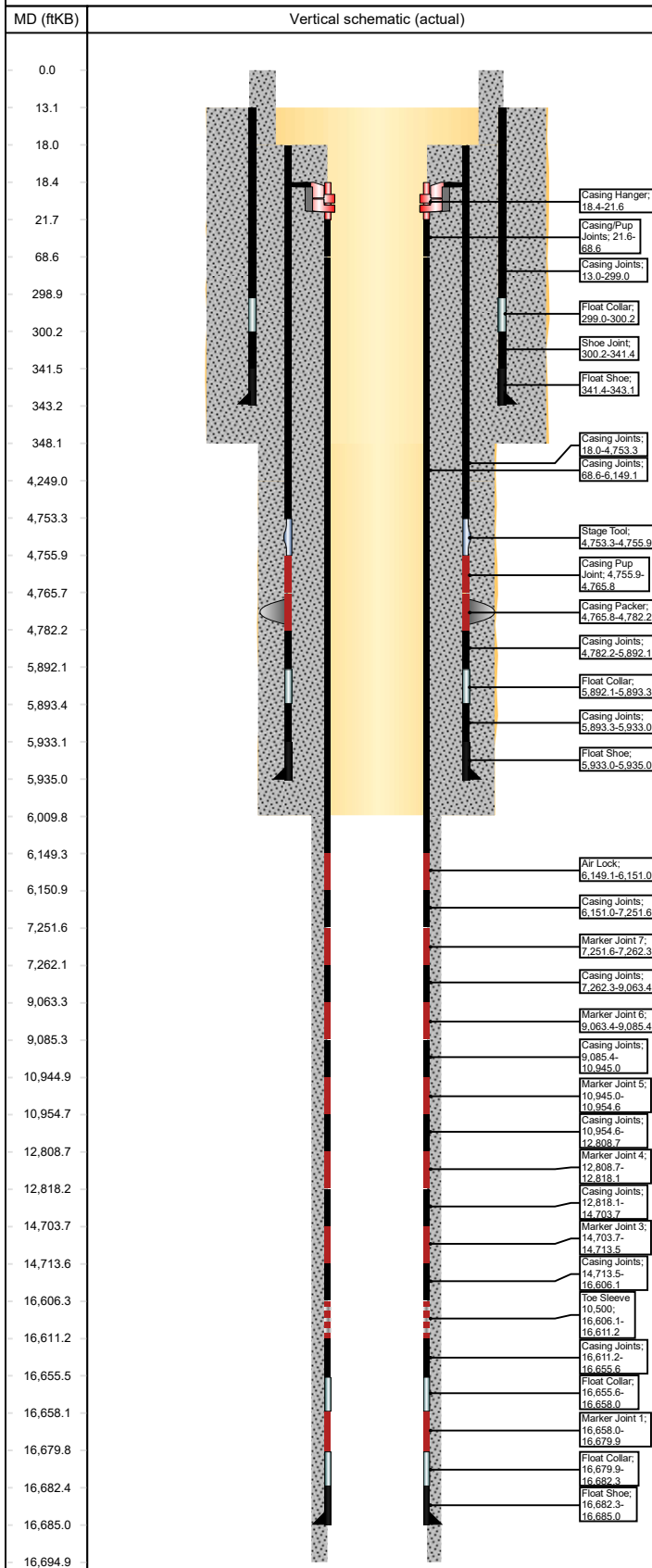


Wellbore Schematic - Components and Cement

Well Name: RINCON UNIT 615H

| | | | | | | | | | | | | | |
|-------------------------|--|----------------------|--|------------------------------|--|---|--|--|--|---|--|-------------------|--|
| API/UWI 30-039-31372 | | County Rio Arriba | | State/Province New Mexico | | Surface Legal Location NE/4, NE/4, Section 21, Twp 27N, Rng 06W NMPM | | | | | | | |
| Spud Date 11/15/2018 | | On Production Date | | Abandon Date | | Ground Elevation (ft) 6,538.00 | | Original KB Elevation (ft) 6,551.00 | | Total Depth (All) (ftKB) Original Hole - 6,010.0 | | PBTD (All) (ftKB) | |

Horizontal, Original Hole, 9/26/2023 9:54:48 AM



Other Strings

| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

Other In Hole

| Des | String | Top (ftKB) | Btm (ftKB) | Run Date |
|-----|--------|------------|------------|----------|
|-----|--------|------------|------------|----------|

Rod Strings

<des> on <dtmrun>

| Rod Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|-----------------|--------------------|------------------|----------|
|-----------------|--------------------|------------------|----------|

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|----------|------------|------------|
|-----|----------|---------|----------|------------|------------|

Tubing Strings

Tubing - Production set at 0.0ftKB on 9/11/2023 12:45

| Tubing Description | Len (ft) | Set Depth (ftKB) | Run Date | Cut/Pull Date | Depth C... |
|--------------------|----------|------------------|----------|---------------|------------|
|--------------------|----------|------------------|----------|---------------|------------|

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|----------|---------|----------|------------|------------|-------|------------|
|-----|----------|---------|----------|------------|------------|-------|------------|

Casing Strings

Production, 16,685.0ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|

Casing Components

| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|-------------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 0 | 5 1/2 | 4.78 | 20.00 | P-110 | 0.00 |
| Landing Joint | 0 | 5 1/2 | 4.78 | 20.00 | P-110 | 0.00 |
| Casing Hanger | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 3.20 |
| Casing/Pup Joints | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 46.97 |
| Casing Joints | 138 | 5 1/2 | 4.78 | 20.00 | P-110 | 6,080.50 |
| Air Lock | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 1.92 |
| Casing Joints | 25 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,100.54 |
| Marker Joint 7 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 10.70 |
| Casing Joints | 41 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,801.15 |
| Marker Joint 6 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.94 |
| Casing Joints | 42 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,859.62 |
| Marker Joint 5 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 9.64 |
| Casing Joints | 42 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,854.08 |
| Marker Joint 4 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 9.44 |
| Casing Joints | 43 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,885.54 |
| Marker Joint 3 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 9.77 |
| Casing Joints | 43 | 5 1/2 | 4.78 | 20.00 | P-110 | 1,892.69 |
| Toe Sleeve 10,500 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 5.10 |
| Casing Joints | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 44.33 |
| Float Collar | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 2.42 |
| Marker Joint 1 | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 21.93 |
| Float Collar | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 2.42 |
| Float Shoe | 1 | 5 1/2 | 4.78 | 20.00 | P-110 | 2.65 |

Intermediate, 5,935.0ftKB

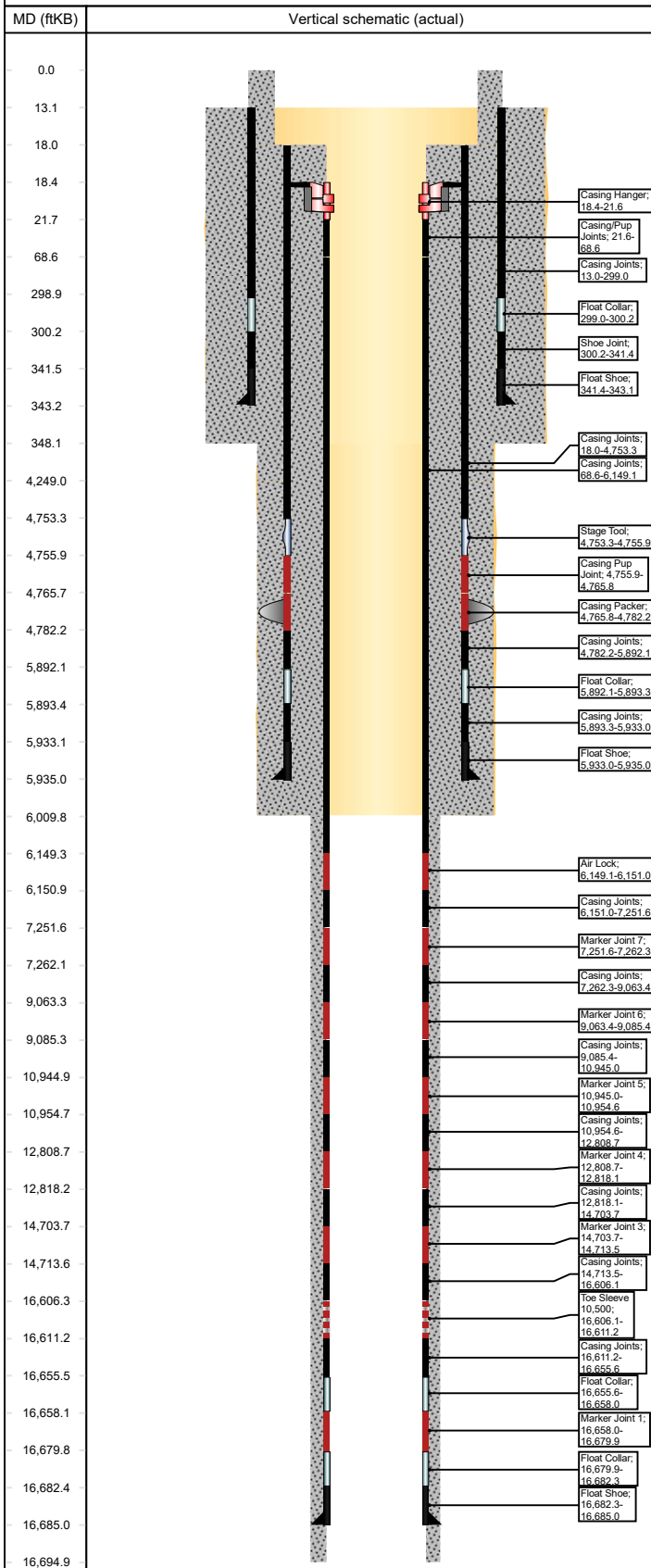
| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|

Casing Components

| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------|-----|---------|---------|------------|-------|----------|
| Casing cut off | 0 | 9 5/8 | 8.92 | 36.00 | J-55 | 0.00 |
| Casing Joints | 120 | 9 5/8 | 8.92 | 36.00 | J-55 | 4,735.29 |
| Stage Tool | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 2.60 |
| Casing Pup Joint | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 9.90 |
| Casing Packer | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 16.40 |
| Casing Joints | 28 | 9 5/8 | 8.92 | 36.00 | J-55 | 1,109.92 |
| Float Collar | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 1.20 |
| Casing Joints | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 39.69 |
| Float Shoe | 1 | 9 5/8 | 8.92 | 36.00 | J-55 | 1.98 |

Well Name: RINCON UNIT 615H

Horizontal, Original Hole, 9/26/2023 9:54:49 AM



Casing Strings

Surface Casing, 343.1ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Surface Casing | 13 3/8 | 54.50 | J-55 | 13.0 | 343.1 | | 12.62 |

Casing Components

| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 7 | 13 3/8 | 12.62 | 54.50 | J-55 | 285.95 |
| Float Collar | 1 | 13 3/8 | 12.62 | 54.50 | J-55 | 1.24 |
| Shoe Joint | 1 | 13 3/8 | 12.62 | 54.50 | J-55 | 41.23 |
| Float Shoe | 1 | 13 3/8 | 12.62 | 54.50 | J-55 | 1.65 |

Cement

Surface Casing Cement, Casing, 11/14/2018 16:15

| Description | String | Cementing Start Date | Cementing End Date |
|-----------------------|---------------------------|----------------------|--------------------|
| Surface Casing Cement | Surface Casing, 343.1ftKB | 11/14/2018 16:15 | 11/14/2018 18:30 |

Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|----------------------------|
| 1 | 13.0 | 348.0 | 410 sx (86 bbl) Type G Cmt |

Intermediate Casing Cement, Casing, 9/16/2022 01:50

| Description | String | Cementing Start Date | Cementing End Date |
|----------------------------|---------------------------|----------------------|--------------------|
| Intermediate Casing Cement | Intermediate, 5,935.0ftKB | 9/16/2022 01:50 | 9/16/2022 12:30 |

Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|---|
| 1 | 4,249.0 | 6,010.0 | PJSM with American Cementing. Pressure tested lines to 2500 psi. Pumped 50 bbls EZ Spacer. Pumped Lead Cement: 64 bbls (162 sx) 90:10 Poz:Type I/II at 12.5 ppg, 2.22 ft3/sk, 12.53 gal H2O/sk. Pumped Tail Cement: 36.9 bbls (151 sx) Type I/II Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 455.5 bbls FW. FCP at 153 psi and plug bumped at 3 bpm to 427 psi. Bled back 0.5 Bbls and floats held. No returns throughout job. Calculated 5 bbls to surface. Top of Lead to 4,249 ft and top of tail at 5,395 ft MD. Set Packer. |
| 2 | 18.0 | 4,249.0 | PJSM with American Cementing. Pumped 50 bbls EZ Spacer. Pumped Stage 2 Cement: 446 bbls (1,127 sx) 90:10 Poz:Type I/II at 12.5 ppg, 2.22 ft3/sk, 12.53 gal H2O/sk. Dropped plug & began displacement. Displaced with 367.4 bbls FW. FCP at 1163 psi and plug bumped at 4.5 bpm to 2429 psi. DV Tool Closed. Bled back 3.5 Bbls and floats held. Maintained returns throughout job. Calculated 174 bbls to surface and got 147 bbls of good cement to surface. |

Production Casing Cement, Casing, 10/8/2022 06:00

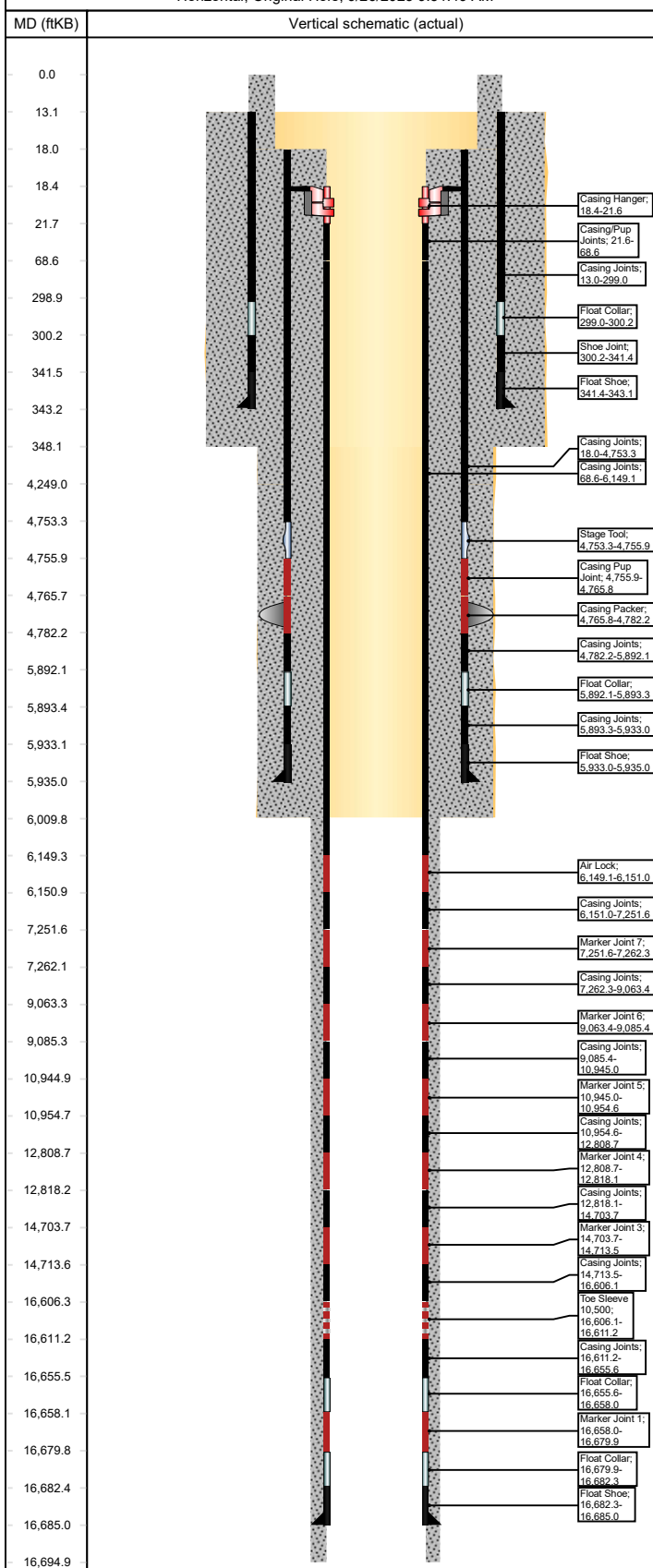
| Description | String | Cementing Start Date | Cementing End Date |
|--------------------------|--------------------------|----------------------|--------------------|
| Production Casing Cement | Production, 16,685.0ftKB | 10/8/2022 06:00 | 10/8/2022 10:15 |



Wellbore Schematic - Components and Cement

Well Name: RINCON UNIT 615H

Horizontal, Original Hole, 9/26/2023 9:54:49 AM



Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|---|
| 1 | 0.0 | 16,695.0 | <p>Cement Summary: PJSM with American Cementing. Pressure tested lines to 5500 psi. Pumped 60 bbls EZ Spacer @ 11.0 ppg. Pumped Lead Cement: 288 bbls 682 sx) ASTM Type I/II at 12.4 ppg, 2.37 ft³/sk, 13.38 gal H₂O/sk. Pumped Tail Cement: 475 bbls (1,699 sx) Class G Cement at 13.3 ppg, 1.57 ft³/sk, 7.68 gal H₂O/sk. Washed lines, dropped plug & began displacement. Displaced with 370 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,180--psi Bump Plug at 4.0 bpm to 3,300- psi. Bled back 4.0 Bbls and floats held. Cement From 0600 To 23:33 - 10/8/2022</p> <p>Top of Tail: Calculated 5,183 ft MD. Top of Lead: Surface Cement Back 40 BBL, Calculated Back 40 bbl's</p> <p>Cement in place at 0945 on 10/8/2022, Wash Through All Cement Lines</p> |

Wellbores

Original Hole

| | |
|---------------|-----------------|
| Wellbore Name | Parent Wellbore |
| Original Hole | Original Hole |

Wellbore Sections

| Section Des | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|--------------|-----------|----------------|----------------|
| Surface Hole | 17 1/2 | 13.0 | 348.0 |
| Intermediate | 12 1/4 | 348.0 | 6,010.0 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270868

CONDITIONS

| | |
|---|--|
| Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111 | OGRID: 372286 |
| | Action Number: 270868 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None | 12/5/2025 |