

Well Name: GOLD MEDAL	Well Location: T24N / R10W / SEC 33 / SWSW / 36.26448 / -107.90694	County or Parish/State: SAN JUAN / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM22044	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452677900S1	Operator: DUGAN PRODUCTION CORPORATION	

Notice of Intent

Sundry ID: 2884910

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/02/2025	Time Sundry Submitted: 01:49
Date proposed operation will begin: 12/08/2025	

Procedure Description: Dugan Production plans to plug and abandon the well per the attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Gold_Medal_4_Rec_Plan_10_21_25_20251202134216.pdf
- Gold_Medal_4_proposed_PA_formation_tops_20251202134204.pdf
- Gold_Medal_4_proposed_PA_planned_wellbore_schematic_20251202134157.pdf
- Gold_Medal_4_proposed_PA_current_wellbore_schematic_20251202134152.pdf
- Gold_Medal_4_proposed_PA_planned_work_20251202134145.pdf

Received by OCD: 12/5/2025 7:07:23 AM

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Conditions of Approval

Additional

Gold_Medal_No_4_Geo_Rpt_20251204135533.pdf

Authorized

2884910_4_3004526779_NOIA_KR_12042025_20251204172903.pdf

General_Requirement_PxA_20251204172852.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL	Signed on: DEC 02, 2025 01:48 PM
Name: DUGAN PRODUCTION CORPORATION	
Title: Authorized Representative	
Street Address: PO BOX 420	
City: FARMINGTON	State: NM
Phone: (505) 325-1821	
Email address: TYRAFEIL@DUGANPRODUCTION.COM	

Field

Representative Name: Aliph Reena		
Street Address: PO Box 420		
City: Farmington	State: NM	Zip: 87499-0420
Phone: (505)360-9192		
Email address: Aliph.Reena@duganproduction.com		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 12/04/2025
Signature: Kenneth Rennick	

Dugan Production plans to plug and abandon the well per the following procedure:

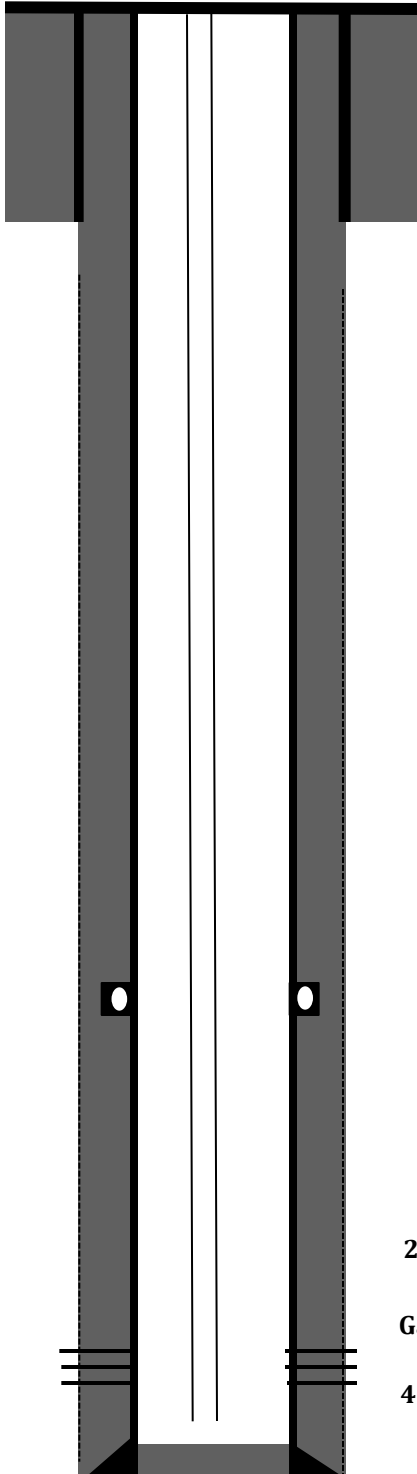
- PU & tally 2-3/8" workstring. Run 4½" casing scraper to 4430'. **RIH & set 4½" CIBP @ 4395'.** Gallup perforations are from 4435'-4688'.
- Run CBL from 4395' to surface. All plugs are designed assuming good cement behind 4½" casing for this NOI. Will make necessary changes to the plugs after reviewing the CBL.
- Attempt to pressure test casing to 650 psi for 30 minutes.
- **Plug I, Gallup Perforations-Gallup top:** Sting in CICR at 4395' squeeze 20 sks, 23 cu ft Class G cement to cover the Gallup top under the retainer. Sting out. Spot Plug I inside 4½" casing above the CIBP from 4395' to 4175' w/20 sks, 23 cu ft Class G neat cement to cover the Gallup perforations, Gallup top. **Plug I, Inside 4½" casing, cement retainer at 4395', 40 sks, 46 cu ft, Gallup Perforations-Gallup top, 4175'-4435'.**
- **Plug II, DV Tool- Mancos:** Spot Plug II inside 4½" casing from 3731' to 3500' w/23 sks (26.45 cu ft) Class G cement to cover the DV Tool - Mancos top. **Plug II, Inside 4½" casing, 23 sks, 26.45 cu ft, DV Tool - Mancos top, 3500'-3731'.**
- **Plug III, Mesaverde- Lower Chacra- Upper Chacra:** Spot Plug III inside 4½" casing from 1887' to 1310' w/46 sks (52.9 cu ft) Class G cement to cover the Mesaverde - Lower Chacra - Upper Chacra. **Plug III, Inside 4½" casing, 46 sks, 52.9 cu ft, Mesaverde - Lower Chacra - Upper Chacra, 1310'-1887'.**
- **Plug IV, Pictured Cliffs-Fruitland :** Spot Plug IV inside 4½" casing from 1110' to 633' w/40 sks, 46 cu ft Class G neat cement to cover the Pictured Cliffs & Fruitland tops. **Plug IV, Inside 4½" casing, 40 sks, 46 cu ft, Pictured Cliff-Fruitland, 633'-1110'.**
- **Plug V, Kirtland-Surface Casing-Surface :** Spot Plug V inside 4½" casing from 322' to 0' w/27 sks, 31.05 cu ft Class G cement to cover the Kirtland top & surface casing shoe to surface. **Plug V, Inside 4½" casing, 27 sks, 31.05 cu ft, Kirtland- Surface Casing-Surface, 0'- 322'.**
- Cut wellhead. Tag TOC at surface. Fill cement in case needed.
- Install dry hole marker. Clean location.

Current Wellbore Schematic

Gold Medal #4

30-045-26779

Bisti Gallup, South
660' FSL & 810' FWL
M-33-T24N-R10W
San Juan County, NM



Hole 12 1/4", Casing 8-5/8" 24# @ 200"

Cemented w/ 175 sks Class B plus 2% CaCl. Cement circulated

4 1/2" 10.5# casing @4830'. Hole 7-7/8"

1st stage: 200 sks Class B 50/50 poz + 2% gel & 1/4# flocele per sack.
(Total slurry 254 cu ft). Stage tool @ 3681'. 2nd stage w/ 550 sks 65-35
poz +12% gel, + 1/4# flocele/sk & 65 sx 50/50 poz + 2% gel + 1/4#
flocele/sk(total slurry 2nd stage = 1298 cu ft.) (Total slurry 1552 cu ft).
1349 sks total.

2-3/8" Tubing to 4686'

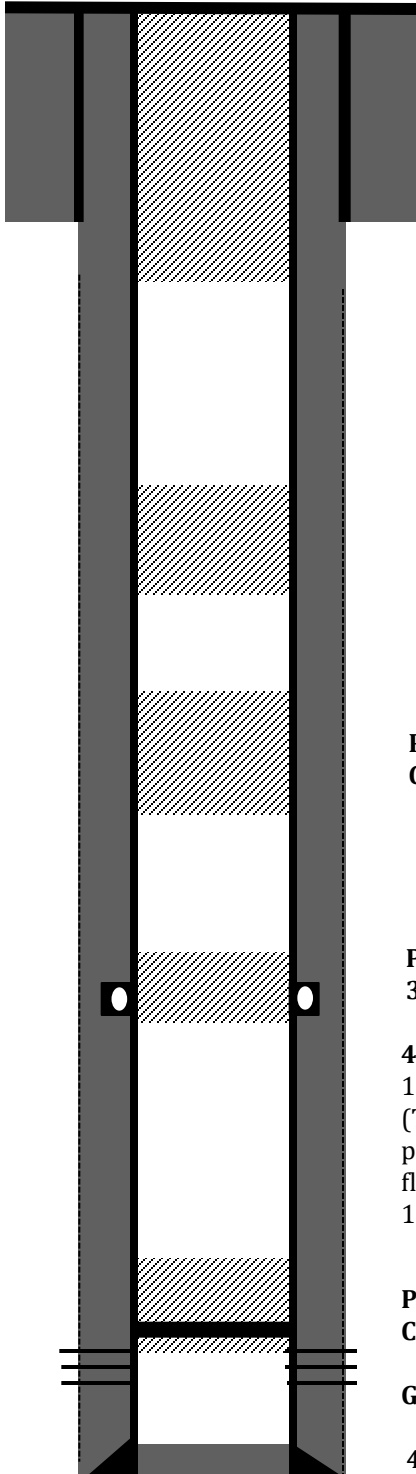
Gallup perforations from 4435'-4688'

4 1/2" 10.5 # casing @ 4830', Hole size 7-7/8"

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30-045-26779

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660' FSL & 810' FWL
M-33-T24N-R10W
San Juan County, NM



Hole 12 1/4", Casing 8-5/8" 24# @ 200"

Cemented w/ 175 sks Class B plus 2% CaCl. Cement circulated.

Plug V, Inside 4 1/2" casing, 27 sks, 31.05 Cu.ft, Kirtland- Surface Casing-Surface, 0'- 322'

Plug IV, Inside 4 ½" casing, 40 sks, 46 Cu.ft, Pictured Cliff-Fruitland, 633'-1110'.

Plug III, Inside 4 ½" casing, 46 sks, 52.9 Cu.ft, Mesaverde - Lower Chacra - Upper Chacra, 1310'-1887'

**Plug II, Inside 4 1/2" casing, 23 sks, 26.45 Cu.ft, DV Tool - Mancos top,
3500'-3731'**

4 1/2" 10.5# casing @4830'. Hole 7-7/8"

1st stage: 200 sks Class B 50/50 poz + 2% gel & 1/4# flocele per sack.
(Total slurry 254 cu ft). Stage tool @ 3681'. 2nd stage w/ 550 sks 65-35
poz + 12% gel, + 1/4# flocele/sk & 65 sx 50/50 poz + 2% gel + 1/4#
flocele/sk (total slurry 2nd stage = 1298 cu ft.) (Total slurry 1552 cu ft).
1349 sks total.

Plug I, Inside 4 ½" casing, Cement Retainer at 4395', 40 sks, 46 Cu.ft, Gallup Perforations-Gallup top, 4175'-4435'.

Gallup perforations from 4435'-4688'

4 1/2" 10.5 # casing @ 4830', Hole size 7-7/8"

Gold Medal #4
30-045-26779
Bisti Gallup, South
660' FSL & 810' FWL
M-33-T24N-R10W
San Juan County, NM

Elevation ASL : 6620' GL

Formation Tops (Operator Submitted)

- **Surface Casing – 200'**
- **Kirtland – 272'**
- **Fruitland – 733'**
- **Pictured Cliffs – 1052'**
- **Lewis – 1218'**
- **Upper Chacra – 1410'**
- **Lower Chacra 1612'**
- **Mesaverde – 1837'**
- **Mancos – 3600'**
- **DV tool – 3681'**
- **Gallup – 4275'**
- **Gallup perforations – 4435' to 4688'**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

December 4, 2025

Notice of Intent – Plug and Abandonment

Operator: Dugan Production Corporation
Lease: NMNM 022044
Well(s): Gold Medal 4, US Well # 30-045-26779
Location: SWSW Sec 33 T24N R10W (San Juan, NM)
Sundry Notice ID #: 2884910

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. Modify Plug 3 to account for the BLM geologist's for the Cliff House at 2127'. Move the BOC to 2177'.
 - b. Modify Plug 4 to account for the BLM geologist's for the Fruitland at 580'. Move the TOC to 480'.
 - c. Modify Plug 5. Make the BOC 340' to account the BLM geologist's pick for the Kirtland at 290'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 12/04/2025

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report**Date Completed**

12/4/2025

Well No.	Gold Medal No 4	Surf. Loc.	660	FSL	810	FWL
Lease No.	NMNM22044		Sec	33	T24N	R10W
Operator	Dugan Production Corp	County	San Juan		State	New Mexico
US Well # 3004526779						
TVD	4830	PBTD	4761	Formation	South Bisti Gallup	
Elevation	GL		6620	Elevation	Est. KB	6632

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimientto Fm.	Surface	6632	Surface /fresh water sands
Surface Casing	200	6432	
Ojo Alamo Ss	BSC		Fresh water aquifer
Kirtland Fm.	290	6342	
Fruitland Fm.	580	6052	Coal/gas/possible water
Pictured Cliffs	1060	5572	Possible gas/water
Lewis Shale (Main)	1218	5414	Source rock
Huerfanito Bentonite	1287	5345	Reference bed
Chacra (upper)	1410	5222	Possible gas/water
Chacra (Lower)	1842	4790	Possible gas/water
La Ventana Member	2000	4632	Possible gas/water
Cliff House Ss	2127	4505	Possible gas/water
Menefee Fm.	2360	4272	Coal/water/possible gas
Point Lookout Fm.	3465	3167	Possible gas/water
Mancos Shale	3600	3032	Source rock
DV Tool	3681	2951	
Gallup	4275	2357	Oil & gas
Perforations	4435	2197	

Remarks:Reference Well:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.

-Modify Plug 3 to account for the BLM geologist's pick for the Cliff House. Move the BOC to 2177'.

-Modify Plug 4 to account for the BLM geologist's pick for the Fruitland. Move the TOC to 480'.

-Modify Plug 5. Make the BOC 340' to account the BLM geologist's pick for the Kirtland.

Dugan Production Corporation
 Same

Prepared by: Walter Gage

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 532101

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 532101
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/5/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/5/2025