

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No. NMNM004958

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ENDURING RESOURCES LLC3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO 3b. Phone No. (include area code)  
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 17/T23N/R9W/NMP7. If Unit of CA/Agreement, Name and/or No.  
NMNM133613X, NMNM135255A

8. Well Name and No. KIMBETO WASH UNIT/770H

9. API Well No. 3004535755

10. Field and Pool or Exploratory Area  
BASIN MANCOS/MANCOS W11. Country or Parish, State  
SAN JUAN/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |  |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |  |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |  |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair and gas lift re-installation. An updated well schematic is attached.

EOT: 4,193 MD

Packer: 4,183.5 MD

GLVs: 4 @ 4,144 MD, 3,583 MD, 2,994 MD, 2,030 MD

Orifice Valve: 4,144 MD

Job Start: 06.24.2022

Job End: 06.29.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title Permitting Technician

Signature

Date

07/25/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Title Petroleum Engineer

Date 07/29/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

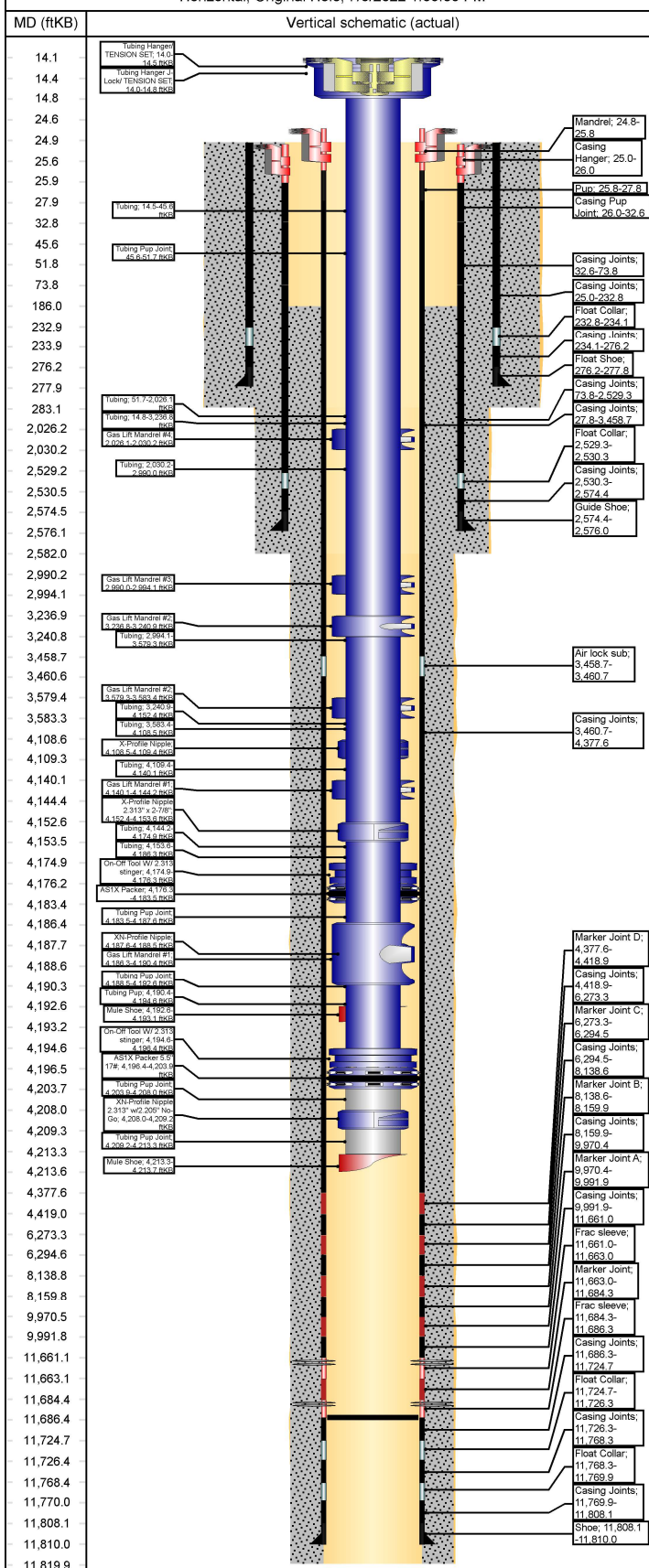
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Wellbore Schematic - Components and Cement

|                         |                                 |                    |                                   |                                        |                                                      |                                                                                   |  |
|-------------------------|---------------------------------|--------------------|-----------------------------------|----------------------------------------|------------------------------------------------------|-----------------------------------------------------------------------------------|--|
| API/UWI<br>30-045-35755 |                                 | County<br>San Juan |                                   | State/Province<br>New Mexico           |                                                      | Surface Legal Location<br>SE/4, SE/4, Section 17 (Unit P), Twp 23N, Rng 09W, NMPM |  |
| Spud Date<br>9/5/2018   | On Production Date<br>9/11/2019 | Abandon Date       | Ground Elevation (ft)<br>6,561.00 | Original KB Elevation (ft)<br>6,586.00 | Total Depth (All) (ftKB)<br>Original Hole - 11,820.0 | PBTD (All) (ftKB)<br>Original Hole - 11,686.3                                     |  |

Horizontal. Original Hole. 7/5/2022 1:09:39 PM



| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

| Des | String | Top (ftKB) | Btm (ftKB) | Run Date |
|-----|--------|------------|------------|----------|
|     |        |            |            |          |

| Red Strings       |                |                |                |
|-------------------|----------------|----------------|----------------|
| <des> on <dtmrun> |                |                |                |
| Red String        | Col 1 - 11 (S) | Col 2 - 11 (S) | Col 3 - 11 (S) |

| Rod Description |          | String Length (ft) | Set Depth (ftKB) | Run Date   |
|-----------------|----------|--------------------|------------------|------------|
| Jts             | Item Des | OD (in)            | Len (ft)         | Top (ftKB) |
|                 |          |                    |                  |            |

Tubing - GLV Assembly #2 set at 4.193.1ftKB on 11/8/2019 04:00

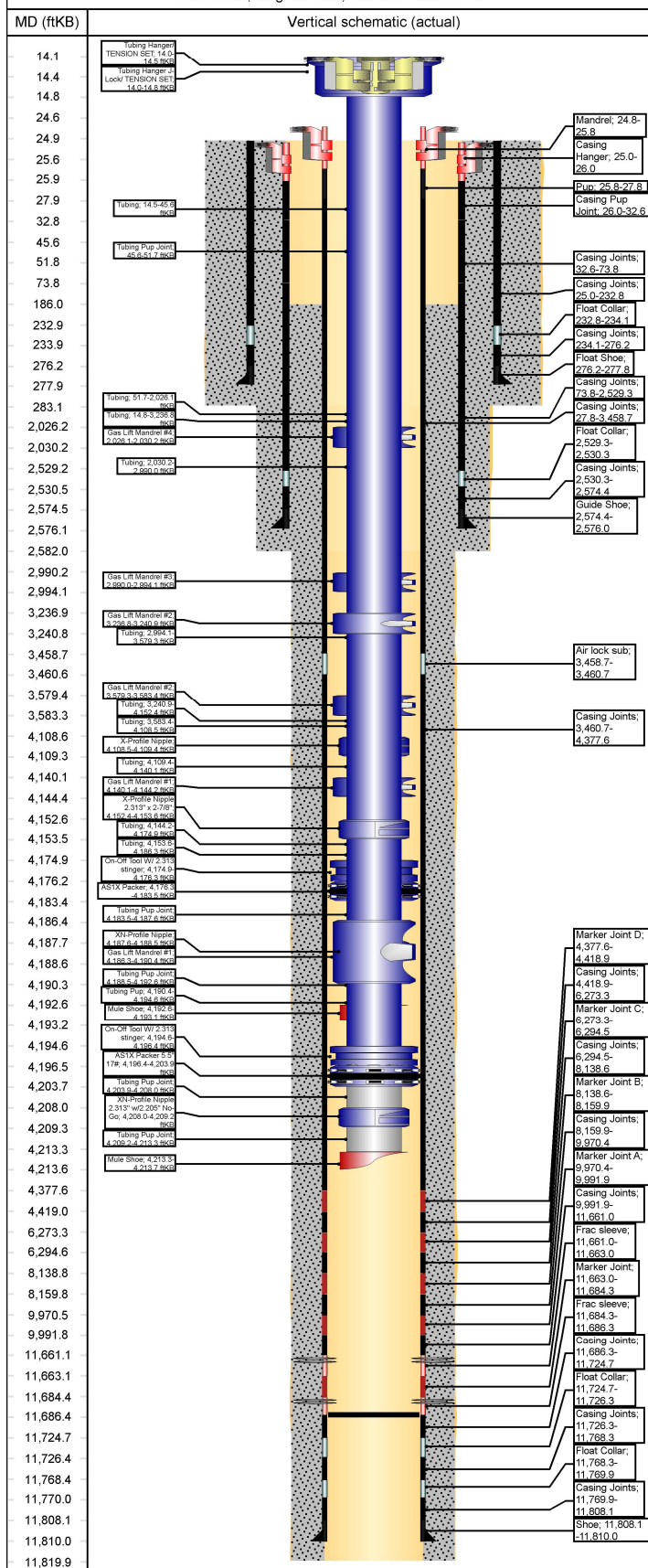
| Tubing Description       |                              | Len (ft) | Set Depth (ft.) | Run Date   | Cut/Pull Date | Depth C. |            |
|--------------------------|------------------------------|----------|-----------------|------------|---------------|----------|------------|
| Tubing - GLV Assembly #2 |                              | 4,179.09 | 4,193.1         | 11/8/2019  |               |          |            |
| Jts                      | Item Des                     | OD (in)  | Len (ft)        | Top (ftKB) | Btm (ftKB)    | Grade    | Wt (lb/ft) |
| 1                        | Tubing Hanger/ TENSION SET   | 7        | 0.50            | 14.0       | 14.5          |          |            |
| 1                        | Tubing                       | 2 7/8    | 31.10           | 14.5       | 45.6          | L-80     | 6.50       |
| 1                        | Tubing Pup Joint             | 2 7/8    | 6.10            | 45.6       | 51.7          | L-80     | 6.50       |
| 64                       | Tubing                       | 2 7/8    | 1,974.40        | 51.7       | 2,026.1       | L-80     | 6.50       |
| 1                        | Gas Lift Mandrel #4          | 4.335    | 4.10            | 2,026.1    | 2,030.2       | L-80     | 6.50       |
| 31                       | Tubing                       | 2 7/8    | 959.82          | 2,030.2    | 2,990.0       | L-80     | 6.50       |
| 1                        | Gas Lift Mandrel #3          | 4.335    | 4.10            | 2,990.0    | 2,994.1       | L-80     | 6.50       |
| 19                       | Tubing                       | 2 7/8    | 585.15          | 2,994.1    | 3,579.3       | L-80     | 6.50       |
| 1                        | Gas Lift Mandrel #2          | 4.335    | 4.10            | 3,579.3    | 3,583.4       | L-80     | 6.50       |
| 17                       | Tubing                       | 2 7/8    | 525.14          | 3,583.4    | 4,108.5       | L-80     | 6.50       |
| 1                        | X-Profile Nipple             | 3.68     | 0.86            | 4,108.5    | 4,109.4       |          |            |
| 1                        | Tubing                       | 2 7/8    | 30.78           | 4,109.4    | 4,140.2       | L-80     | 6.50       |
| 1                        | Gas Lift Mandrel #1          | 4.335    | 4.10            | 4,140.2    | 4,144.3       | L-80     | 6.50       |
| 1                        | Tubing                       | 2 7/8    | 30.65           | 4,144.3    | 4,174.9       | L-80     | 6.50       |
| 1                        | On-Off Tool W/ 2.313 stinger | 4 5/8    | 1.44            | 4,174.9    | 4,176.3       |          |            |
| 1                        | AS1X Packer                  | 4 5/8    | 7.14            | 4,176.3    | 4,183.5       |          |            |
| 1                        | Tubing Pup Joint             | 2 7/8    | 4.10            | 4,183.5    | 4,187.6       | L-80     | 6.50       |
| 1                        | XN-Profile Nipple            | 3.668    | 0.94            | 4,187.6    | 4,188.5       |          |            |
| 1                        | Tubing Pup Joint             | 2 7/8    | 4.08            | 4,188.5    | 4,192.6       | L-80     | 6.50       |
| 1                        | Mule Shoe                    | 3.65     | 0.49            | 4,192.6    | 4,193.1       |          |            |

| Tubing Description        | Len (ft) | Set Depth (f...) | Run Date  | Cut/Pull Date | Depth C. |
|---------------------------|----------|------------------|-----------|---------------|----------|
| Tubing - GI V Assembly #3 | 4 199 74 | 4 213 7          | 6/27/2022 |               |          |

| Jts | Item Des                                | OD (in) | Len (ft) | Top (ftKb) | Btm (ftKb) | Grade | Wt (lb/ft) |
|-----|-----------------------------------------|---------|----------|------------|------------|-------|------------|
| 1   | Tubing Hanger J-Lock/<br>TENSION SET    | 7       | 0.80     | 14.0       | 14.8       |       |            |
| 100 | Tubing                                  | 2 7/8   | 3,222.01 | 14.8       | 3,236.8    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel #2                     | 4.335   | 4.10     | 3,236.8    | 3,240.9    | L-80  | 6.50       |
| 28  | Tubing                                  | 2 7/8   | 911.55   | 3,240.9    | 4,152.4    | L-80  | 6.50       |
| 1   | X-Profile Nipple 2.313" x 2-7/8"        | 3.68    | 1.20     | 4,152.4    | 4,153.6    |       |            |
| 1   | Tubing                                  | 2 7/8   | 32.66    | 4,153.6    | 4,186.3    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel #1                     | 4.335   | 4.10     | 4,186.3    | 4,190.4    | L-80  | 6.50       |
| 1   | Tubing Pup                              | 2 7/8   | 4.20     | 4,190.4    | 4,194.6    | L-80  | 6.50       |
| 1   | On-Off Tool W/ 2.313 stinger            | 4 5/8   | 1.82     | 4,194.6    | 4,196.4    |       |            |
| 1   | AS1X Packer 5.5" 17#                    | 4 5/8   | 7.50     | 4,196.4    | 4,203.9    |       |            |
| 1   | Tubing Pup Joint                        | 2 7/8   | 4.10     | 4,203.9    | 4,208.0    | L-80  | 6.50       |
| 1   | XN-Profile Nipple 2.313" w/2.205" No-Go | 3.668   | 1.20     | 4,208.0    | 4,209.2    |       |            |
| 1   | Tubing Pup Joint                        | 2 7/8   | 4.10     | 4,209.2    | 4,213.3    | L-80  | 6.50       |

## Wellbore Schematic - Components and Cement

Horizontal Original Hole 7/5/2022 1:09:41 PM



| Jts | Item Des  | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|-----------|---------|----------|------------|------------|-------|------------|
| 1   | Mule Shoe | 3.65    | 0.40     | 4,213.3    | 4,213.7    |       |            |

|                                 |
|---------------------------------|
| Production Casing, 11,810.0ftKB |
|---------------------------------|

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ft)KB | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Production Casing  | 5 1/2   | 17.00          | P-110        | 24.8       | 11,810.0     | 25.0       | 4.89    |

| Item Des       | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|----------------|-----|---------|---------|------------|-------|----------|
| Landing joint  | 0   | 5 1/2   | 4.89    | 17.00      | P-110 | 0.00     |
| Mandrel        | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.00     |
| Pup            | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.00     |
| Casing Joints  | 82  | 5 1/2   | 4.89    | 17.00      | P-110 | 3,430.93 |
| Air lock sub   | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.00     |
| Casing Joints  | 22  | 5 1/2   | 4.89    | 17.00      | P-110 | 916.88   |
| Marker Joint D | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 41.34    |
| Casing Joints  | 45  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,854.37 |
| Marker Joint C | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.23    |
| Casing Joints  | 44  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,844.09 |
| Marker Joint B | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.24    |
| Casing Joints  | 42  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,810.58 |
| Marker Joint A | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.43    |
| Casing Joints  | 40  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,669.17 |
| Frac sleeve    | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.00     |
| Marker Joint   | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.27    |
| Frac sleeve    | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.00     |
| Casing Joints  | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 38.38    |
| Float Collar   | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.60     |
| Casing Joints  | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 42.03    |
| Float Collar   | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.60     |
| Casing Joints  | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 38.18    |
| Shoe           | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.90     |

|                     |         |                |              |            |              |            |         |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
| Intermediate Casing | 9 5/8   | 36.00          | J-55         | 25.0       | 2,576.0      |            | 8.92    |

| Item Des         | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------|-----|---------|---------|------------|-------|----------|
| Casing Hanger    |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.00     |
| Casing Pup Joint |     | 9 5/8   | 8.92    | 36.00      | J-55  | 6.60     |
| Casing Joints    | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 41.12    |
| Casing Joints    | 60  | 9 5/8   | 8.92    | 36.00      | J-55  | 2,455.50 |
| Floater Collar   |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.04     |
| Casing Joints    | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 44.03    |
| Guide Shoe       |     | 9 5/8   | 8.92    | 36.00      | J-55  | 1.62     |

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Surface Casing     | 13 3/8  | 54.50          | J-55         | 25.0       | 277.8        |            | 12.62   |

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 5   | 13 3/8  | 12.62   | 54.50      | J-55  | 207.8    |
| Float Collar  |     | 13 3/8  | 12.62   |            | J-55  | 1.24     |
| Casing Joints | 1   | 13 3/8  | 12.62   | 54.50      | J-55  | 42.1     |
| Float Shoe    |     | 13 3/8  | 12.62   |            | J-55  | 1.65     |

Surface Casing Cement, Casing, 9/5/2018 19:45

|                       |                           |                      |                    |
|-----------------------|---------------------------|----------------------|--------------------|
| Description           | String                    | Cementing Start Date | Cementing End Date |
| Surface Casing Cement | Surface Casing, 277.8ftKB | 9/5/2018 19:45       | 9/5/2018 21:15     |

| Stg # | Top (ftKB) | Btm (ftKB) | Com                        |
|-------|------------|------------|----------------------------|
| 1     | 25.0       | 278.0      | 320 sx (67 bbl) Type G Cmt |



## Wellbore Schematic - Components and Cement

Horizontal, Original Hole, 7/5/2022 1:09:44 PM

MD (ftKB)

Vertical schematic (actual)

Labels on the right side of the schematic (from top to bottom):

- Mandrel; 24.8-25.8
- Casing Hanger; 25.0-26.0
- Eup; 26.8-27.8
- Casing Pup Joint; 26.9-32.6
- Casing Joints; 32.6-73.8
- Casing Joints; 26.0-232.8
- Float Collar; 232.8-234.1
- Casing Joints; 234.1-272.2
- Float Shoe; 272.2-277.8
- Casing Joints; 27.8-2-529.3
- Casing Joints; 27.8-3-458.7
- Float Collar; 2-529.3-2-530.3
- Casing Joints; 2-530.3-2-574.4
- Guide Shoe; 2-574.4-2-576.0
- Gas Lift Mandrel #3; 2-580.0-2-584.1
- Gas Lift Mandrel #2; 3-236.9-3-248.8
- Tubing; 2-584.1-3-576.0
- Air lock sub; 3-458.7-3-460.7
- Casing Joints; 3-460.7-4-377.6
- Marker Joint D; 4-377.6-4-418.9
- Casing Joints; 4-418.9-6-273.3
- Marker Joint C; 6-273.3-6-294.5
- Casing Joints; 6-294.5-8-138.6
- Marker Joint B; 8-138.6-8-159.9
- Casing Joints; 8-159.9-9-970.4
- Marker Joint A; 9-970.4-9-991.9
- Casing Joints; 9-991.9-11-661.0
- Frac sleeve; 11-661.0-11-663.0
- Marker Joint; 11-663.0-11-684.3
- Frac sleeve; 11-684.3-11-686.3
- Casing Joints; 11-686.3-11-724.7
- Float Collar; 11-724.7-11-726.3
- Casing Joints; 11-726.3-11-768.3
- Float Collar; 11-768.3-11-769.9
- Casing Joints; 11-769.9-11-808.1
- Shoe; 11-808.1-11-810.0

Labels on the left side of the schematic (from top to bottom):

- Tubing Hanger TENSION SET; 14.0-14.0
- Tubing Hanger 2 Lock TENSION SET; 14.0-14.8
- Tubing; 14.0-45.0
- Tubing Pup Joint; 45.0-51.8
- Tubing; 51.8-202.6
- Tubing; 2-030.2-2-529.2
- Tubing; 2-529.2-2-530.3
- Tubing; 2-530.3-2-574.4
- Tubing; 2-574.4-2-576.0
- Gas Lift Mandrel #3; 2-580.0-2-584.1
- Gas Lift Mandrel #2; 3-236.9-3-248.8
- Tubing; 2-584.1-3-576.0
- Gas Lift Mandrel #3; 3-576.0-3-579.4
- Tubing; 3-579.4-3-583.3
- X-Profile Nipple; 3-583.3-4-108.6
- Tubing; 4-108.6-4-109.3
- Tubing; 4-109.3-4-140.1
- Gas Lift Mandrel #1; 4-140.1-4-144.4
- X-Profile Nipple; 4-144.4-4-152.6
- Tubing; 4-152.6-4-153.5
- Tubing; 4-153.5-4-174.9
- On Off Tool W/ 2-310 stringer; 4-174.9-4-176.0
- ASIX Packer; 4-176.0-4-183.4
- Tubing Pup Joint; 4-183.4-4-186.4
- XN-Profile Nipple; 4-186.4-4-187.7
- Gas Lift Mandrel #1; 4-187.7-4-188.6
- Tubing Pup Joint; 4-188.6-4-190.3
- Tubing Pup Joint; 4-190.3-4-192.6
- Mule Shoe; 4-192.6-4-193.2
- On Off Tool W/ 2-310 stringer; 4-193.2-4-194.6
- ASIX Packer; 4-194.6-4-196.5
- Tubing Pup Joint; 4-196.5-4-203.7
- XN-Profile Nipple; 4-203.7-4-208.0
- 2-310" w/ 2-209" Ho; 4-208.0-4-209.3
- Tubing Pup Joint; 4-209.3-4-213.3
- Mule Shoe; 4-213.3-4-213.6

Cement

Intermediate Casing Cement, Casing, 9/24/2018 02:30

| Description                | String                           | Cementing Start Date | Cementing End Date |
|----------------------------|----------------------------------|----------------------|--------------------|
| Intermediate Casing Cement | Intermediate Casing, 2,576.0ftKB | 9/24/2018 02:30      | 9/24/2018 04:30    |

Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|-------|------------|------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1     | 25.0       | 2,582.0    | Pressure tested lines to 5000 psi. Pumped 10 bbls FW, 20 bbls Chem Wash, & 10 bbls of FW. Pumped Lead Cement: 183 bbls (515 sx) Econocem at 12.3 ppg, 2.00 ft <sup>3</sup> /sk, 10.67 gal H <sub>2</sub> O/sk. Pumped Tail Cement: 36.9 bbls (180 sx) Halcem at 15.8 ppg, 1.15 ft <sup>3</sup> /sk, 5.08 gal H <sub>2</sub> O/sk. Dropped plug & began displacement. Displaced with 196. bbls FW. Slowed rate to 2 BPM for last 20 bbls. Plug bumped f/ 740 psi Floats Did Not Hold Pressure Up to 1,200 and Hold. Maintained returns throughout job and circulated 57 bbls of good cement to surface. Top of Lead: Surface. Top of Tail: 1978 ft MD. |

Production Casing Cement, Casing, 10/14/2018 03:00

| Description              | String                          | Cementing Start Date | Cementing End Date |
|--------------------------|---------------------------------|----------------------|--------------------|
| Production Casing Cement | Production Casing, 11,810.0ftKB | 10/14/2018 03:00     | 10/14/2018 06:00   |

Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                               |
|-------|------------|------------|---------------------------------------------------|
| 1     | 186.0      | 11,820.0   | Lead: 505 sx (172 bbl)<br>Tail: 1650 sx (400 bbl) |

Wellbores

Original Hole

| Wellbore Name | Parent Wellbore |
|---------------|-----------------|
| Original Hole | Original Hole   |

Wellbore Sections

| Section Des       | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------------|-----------|----------------|----------------|
| Surface Hole      | 17 1/2    | 25.0           | 283.0          |
| Intermediate Hole | 12 1/4    | 283.0          | 2,582.0        |
| Production Hole   | 8 1/2     | 2,582.0        | 11,820.0       |

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Report Printed: 7/5/2022



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 131620

CONDITIONS

|                                                                                     |                                                |
|-------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|                                                                                     | Action Number:<br>131620                       |
|                                                                                     | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition            | Condition Date |
|----------------|----------------------|----------------|
| andrew.fordyce | Accepted for record. | 12/5/2025      |