

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM136298

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401
3b. Phone No. (include area code)
(505) 497-85744. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 17/T23N/R9W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM135255A

8. Well Name and No. KIMBETO WASH UNIT/767H

9. API Well No. 3004535879

10. Field and Pool or Exploratory Area
BASIN MANCOS/null11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration. An updated well schematic is attached.

EOT: 5,224 MD

Packer: None

GLVs: None

Orifice Valve: none - EOT

Job Start: 8/30/2023

Job End: 8/31/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title Permitting Technician

(Electronic Submission)
Signature

Date 09/27/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Title Petroleum Engineer

Date 09/27/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Wellbore Schematic - Components and Cement

API/UWI 30-045-35879		County San Juan		State/Province New Mexico		Surface Legal Location SE/4, SE/4, Section 17 (Unit P), Twp 23N, Rng 09W, NMPM	
Spud Date 9/6/2018	On Production Date 9/11/2019	Abandon Date	Ground Elevation (ft) 6,561.00	Original KB Elevation (ft) 6,586.00	Total Depth (All) (ftKB) Original Hole - 10,535.0	PBTD (All) (ftKB) Original Hole - 10,394.8	

Horizontal, Original Hole, 9/12/2023 11:43:38 AM

MD (ftKB)	Vertical schematic (actual)
24.9	Tubing Hanger; 25.0-25.8 ftKB
25.9	TC-1A donut; 25.0-25.8 ftKB
27.9	Tubing OB (orange) >51%, <74 % loss); 25.8-90.9 ftKB
28.9	Tubing GB; 90.9-286.3 ftKB
90.9	
101.0	
227.7	
229.0	
270.0	
271.7	Tubing BB ; 286.3 -576.7 ftKB
276.9	
286.4	Tubing YB; 576.7-4,245.2 ftKB
576.8	
2,499.0	Tubing New; 4,245.3-4,833.2 ftKB
2,500.0	
2,541.3	X-NIPPLE w/BHBS in place; 4,833.2-4,834.4 ftKB
2,543.0	
2,564.0	
3,739.8	Tubing OB ; 4,834.4-5,189.9 ftKB
3,741.8	
4,245.4	XN-Nipple w/No-Go; 5,189.9-5,191.1 ftKB
4,833.3	
4,834.3	Tubing OB; 5,191.1-5,223.8 ftKB
5,106.3	
5,128.0	Mule Shoe; 5,223.8-5,224.2 ftKB
5,190.0	
5,190.9	
5,223.8	
5,224.1	
6,943.2	
6,964.9	
8,724.4	
8,746.1	
10,365.2	
10,366.1	
10,369.4	
10,371.4	
10,392.7	
10,394.7	
10,436.4	
10,438.0	
10,479.3	
10,481.0	
10,523.0	
10,524.9	
10,535.1	

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Composite	Production Casing, 10,525.0ftKB	10,365.0	10,366.0	5/16/2019 14:15

<des> on <dtmrun>

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB) Btm (ftKB)

Tubing - Production set at 5,224.2ftKB on 8/30/2023 18:30

Tubing Description		Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		5,199.17	5,224.2	8/30/2023			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger TC-1A donut	4 7/8	0.80	25.0	25.8		
2	Tubing OB (orange >51%, <74% loss)	2 7/8	65.13	25.8	90.9	L-80	6.50
6	Tubing GB	2 7/8	195.35	90.9	286.3	L-80	6.50
9	Tubing BB	2 7/8	290.44	286.3	576.7	L.80	6.50
11	Tubing YB	2 7/8	3,668.5	576.7	4,245.3	L.80	6.50
3			3				
18	Tubing New	2 7/8	587.92	4,245.3	4,833.2	J-55	6.50
1	X-NIPPLE w/BHBS in place	3.68	1.20	4,833.2	4,834.4	L.80	6.50
11	Tubing OB	2 7/8	355.52	4,834.4	5,189.9	L.80	6.50
1	XN-Nipple w/No-Go	3.668	1.20	5,189.9	5,191.1	L.80	6.50
1	Tubing OB	2 7/8	32.68	5,191.1	5,223.8	L-80	6.50
1	Mule Shoe	3.65	0.40	5,223.8	5,224.2	L.80	6.50

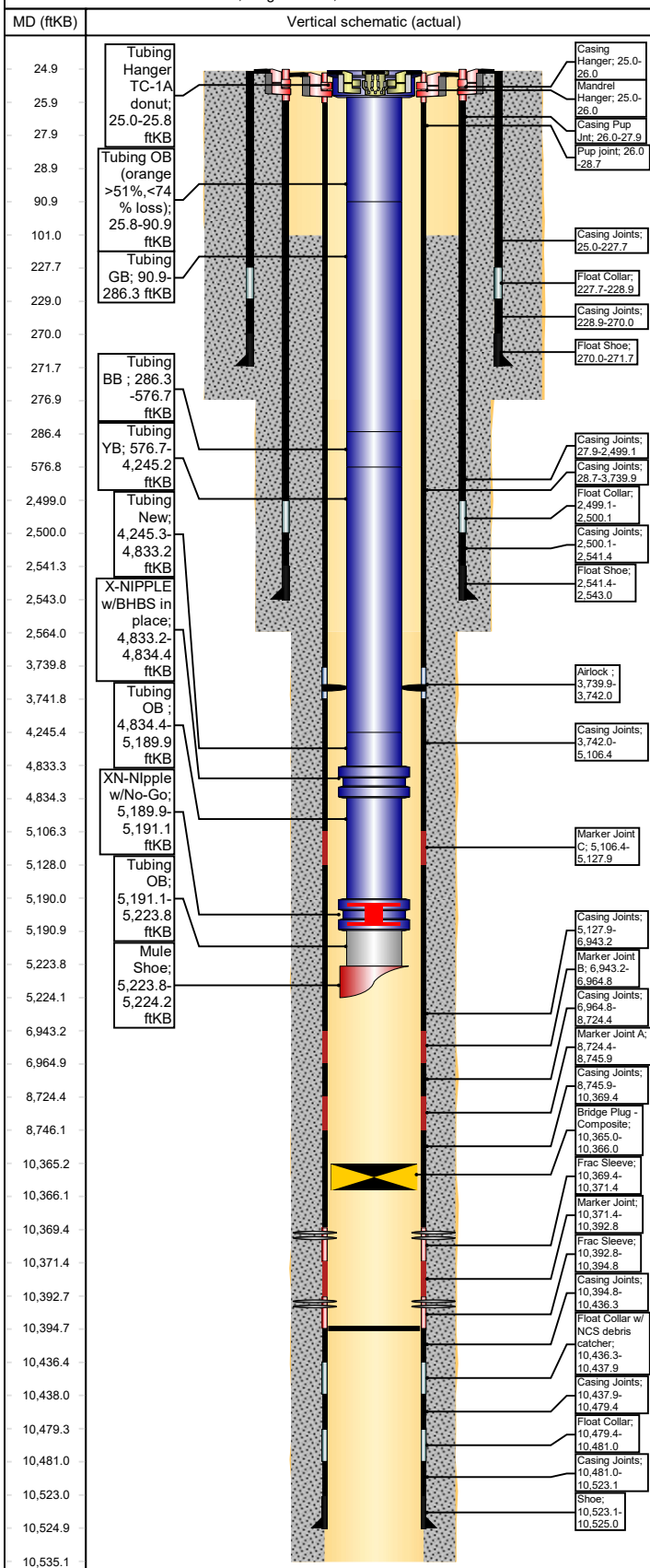
Production Casing, 10,525.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	25.0	10,525.0		4.89

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing joint - 28.16'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Pup joint	1	5 1/2	4.89	17.00	P-110	2.70
Casing Joints	89	5 1/2	4.89	17.00	P-110	3,711.16
Airlock	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	33	5 1/2	4.89	17.00	P-110	1,364.48
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.47
Casing Joints	44	5 1/2	4.89	17.00	P-110	1,815.30
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.62
Casing Joints	42	5 1/2	4.89	17.00	P-110	1,759.53
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.58
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,623.42
Frac Sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.47
Frac Sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.47
Float Collar w/ NCS debris catcher	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.52
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.08
Shoe	1	5 1/2	4.89	17.00	P-110	1.90

WellView®**Wellbore Schematic - Components and Cement****Well Name: KIMBETO WASH UNIT 767H**

Horizontal, Original Hole, 9/12/2023 11:43:39 AM

**Casing Strings****Intermediate Casing, 2,543.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,543.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	1.00
Casing Pup Jnt		9 5/8	8.92	36.00	J-55	1.90
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,471.23
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04
Casing Joints	1	9 5/8	8.92	36.00	J-55	41.25
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Surface Casing, 271.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	271.7		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	202.68
Float Collar		13 3/8	12.62		J-55	1.24
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.12
Float Shoe		13 3/8	12.62		J-55	1.65

Cement**Surface Casing Cement, Casing, 9/6/2018 17:30**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 271.7ftKB	9/6/2018 17:30	9/6/2018 20:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	271.8	320 sx (67.2 bbl) Type G Cmt

Intermediate Casing Cement, Casing, 9/16/2018 14:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,543.0ftKB	9/16/2018 14:00	9/16/2018 15:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	2,564.0	

Production Casing Cement, Casing, 9/29/2018 03:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 10,525.0ftKB	9/29/2018 03:00	9/29/2018 06:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	101.0	10,535.0	Lead: 585 sx (203 bbl) Econocem Tail: 1275 sx (306 bbl) Extendacem Bumped Plug on time, floats held.

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	277.0
Intermediate Hole	12 1/4	277.0	2,564.0
Production Hole	8 1/2	2,564.0	10,535.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270856

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 270856
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/5/2025