Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

8. Well Number

2. Name of Operator

9. OGRID Number

3. Address of Operator

10. Pool name or Wildcat

4. Well Location
Unit Letter_____:_____feet from the _____ line and _____feet from the _____line
Section Township Range NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_____ TITLE_____DATE_____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY:_____TITLE_____DATE_____
Conditions of Approval (if any):

HILCORP ENERGY COMPANY
NMGSAU #1516
P&A NOI

API #:	3002505764

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. RIH and circulate sand off of retrievable bridge plug at 480'. Latch onto and pull RBP and LD.
4. Load the well as needed. Pressure test the casing above the lower plug to 560 psig.
5. RU WL and RIH and tag TOC on bridge plug at +/- **3,585'**.
6. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 3,585'**.
8. **PLUG #1: 47sx of Class C Cement (PPG, 1.32 yield); GB Top @ 3,692' | SA Top @ 3,692' | QN Top @ 3,217':**
   Pump an 47 sack balanced cement plug inside the 5-1/2" casing on top of CIBP and cmt (est. **TOC @ +/- 3,117'** & est. **BOC @ +/- 3,585'**).
9. POOH w/ work string to **+/- 2,940'**.
10. **PLUG #2: 53sx of Class C Cement (PPG, 1.32 yield); 7Rvrs Top @ 2,890' | YT Top @ 2,630' | BSALT Top @ 2,510':**
    Pump a 53 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 2,410'** & est. **BOC @ +/- 2,940'**). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 1,155'**. Establish circulation.
12. **PLUG #3: 31sx of Class C Cement (PPG, 1.32 yield); Int. Casing Shoe @ 1,105':**
    Pump 4sx of cement in the 5-1/2" casing X 6-3/4" open hole annulus (est. **TOC @ +/- 1,105'** & est. **BOC @ +/- 1,155'**). Continue pumping 12sx of cement in the 5-1/2" casing X 7-5/8" casing annulus (est. **TOC @ +/- 955'** & est. **BOC @ +/- 1,105'**). Pump a 15 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 1,005'** & est. **BOC @ +/- 1,155'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. TOOH w/ work string. TIH & perforate squeeze holes @ **+/- 302'**. Establish circulation.
14. **PLUG #4: 111sx of Class C Cement (PPG, 1.32 yield); Surf. Casing Shoe @ 252':**
    Pump 23sx of cement in the 5-1/2" casing X 7-5/8" annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 302'**). Continue pumping 58sx of cement in the 7-5/8" casing X 10-3/4" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 302'**). Pump a 30 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 302'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Formation Depths	
Base of Salt	2510'
Yates	2630'
Seven Rivers	2890'
Queen	3217'
Grayburg	2692'

HILCORP ENERGY COMPANY
NMGSAU #1516
P&A NOI

NMGSAU #1516 - CURRENT WELLBORE SCHEMATIC

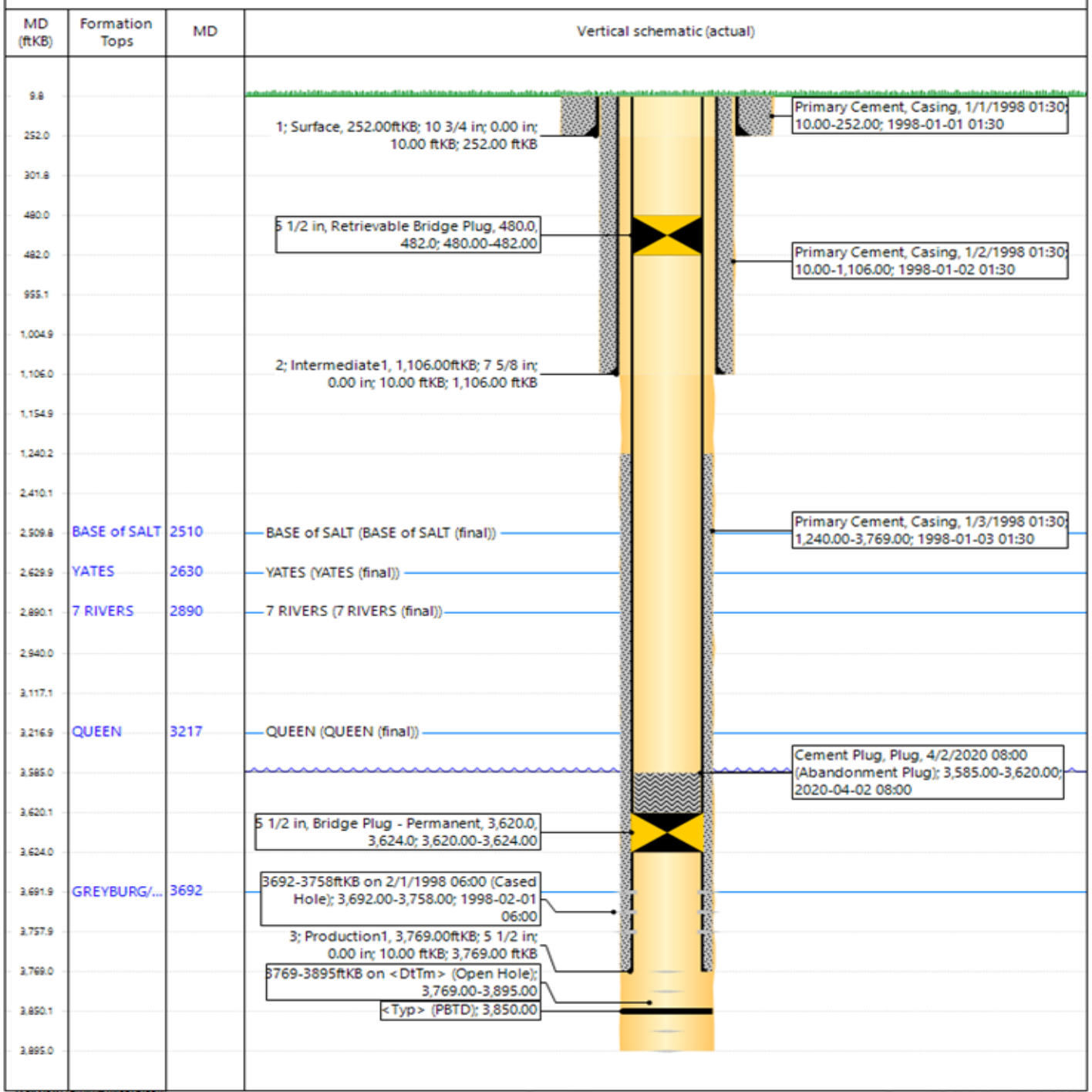
Hilcorp Energy Company

P&A WBD - Current Schematic

Well Name: NORTH MONUMENT G/SA UNIT #1516

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3002505764	Block UNKNOWN	Eunice		NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
3,566.00	3,576.00		10.00		

Original Hole, N. MONUMENT GRAYBURG/SA #1516 [Vertical]



Page 1/1 Report Printed: 10/22/2025

HILCORP ENERGY COMPANY
NMGSAU #1516
P&A NOI

NMGSAU #1516 - PROPOSED WELLBORE SCHEMATIC

Hilcorp Energy Company

P&A WBD - Proposed Schematic

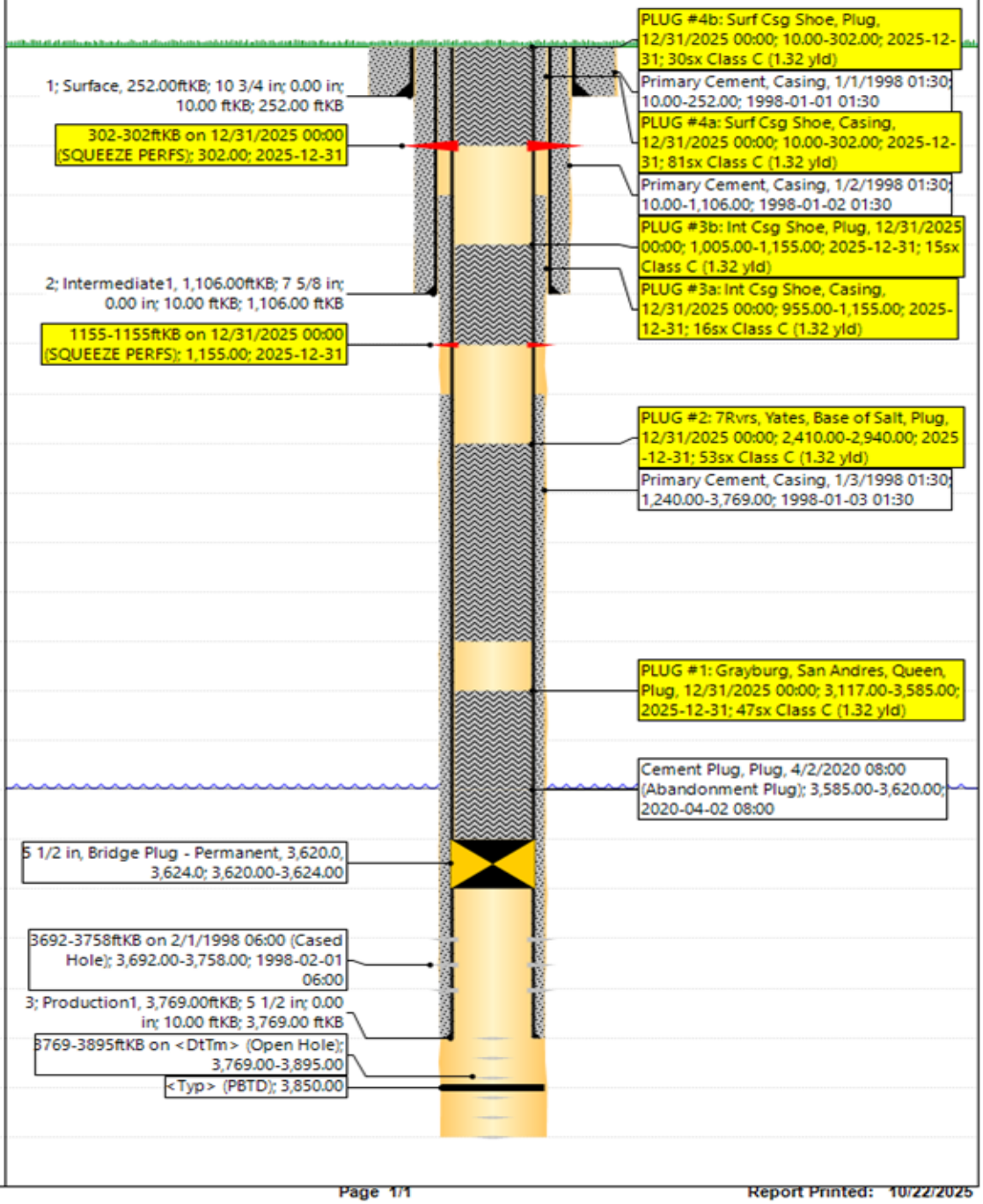
Well Name: NORTH MONUMENT G/SA UNIT #1516

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3002505764	Block UNKNOWN	Eunice		NEW MEXICO	Vertical
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
3,566.00	3,576.00		10.00		

Original Hole, N. MONUMENT GRAYBURG/SA #1516 [Vertical]

MD (ftKB)	Formation Tops	MD
9.8		
252.0		
301.8		
955.1		
1,004.9		
1,106.0		
1,154.9		
1,240.2		
2,410.1		
2,509.8	BASE of SALT	2510
2,629.9	YATES	2630
2,890.1	7 RIVERS	2890
2,940.0		
3,117.1		
3,216.9	QUEEN	3217
3,585.0		
3,620.1		
3,624.0		
3,691.9	GREYBURG/...	3692
3,757.9		
3,769.0		
3,850.1		
3,895.0		

Vertical schematic (proposed)



Page 1/1 Report Printed: 10/22/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 532355

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 532355
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/8/2025
loren.diede	Submit CBL tif file to NMOCD for upload into the Well Log File.	12/8/2025
loren.diede	Submit photo and GPS coordinates with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/8/2025