

C-104 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: ☐ Test Allowable (C-104RT) ☒ New Well (C-104NW) ☐ Recomplete (C-104RC) ☐ Pay Add (C-104RC) ☐ Amended	
Operator Name: EOG Resources, INC	OGRID: 7377
Property Name and Well Number: Pistolero 15 FED COM 507H	Property Code: 320550
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	API Number: 30-025-52635
Pool Name: RED HILLS; LOWER BONE SPRINGS	Pool Code: 51020

Section 2 – Surface Location

UL D	Section 15	Township 25S	Range 34E	Lot	Ft. from N/S 276' FNL	Ft. from E/W 267' FWL	Latitude 32.1370212	Longitude -103.4654725	County LEA
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Section 3 – Completion Information

Producing Method FLOWS FROM WELL	Ready Date 1/07/2025	Perforations MD 11,100'MD-26,317'MD	Perforations TVD 10,853'TVD-11,006'TVD
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement ☒ Yes ☐ No, Order No. NMNM106382005
Surface Casing Action ID: 351547	Unit: ☐ Yes ☒ No, Order No.
Intermediate 1 Casing Action ID: 351547	Compulsory Pooling: ☒ Yes ☐ No, Order No. 24537
Intermediate 2 Casing Action ID:	Down Hole Commingling: ☐ Yes ☒ No, Order No.
Production Casing Action ID: 351547	Surface Commingling: ☒ Yes ☐ No, Order No. Action ID 367577
All casing was pressure tested in accordance with NMAC ☒ Yes ☐ No	Non-standard Location: ☐ Yes ☒ No ☐ Common ownership Order No.
Liner 1 Action ID:	Non-standard Proration: ☐ Yes ☒ No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: ☐ Yes ☒ No, Order No.

Section 5 - Operator Signature and Certification

☒ I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
☒ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
☒ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Kristina Agee	
Title REGULATORY SPECIALIST	Date 4/1/2025

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

AS-DRILLED PLAT

API Number 30-025-52635	Pool Code 51020	Pool Name RED HILLS; LOWER BONE SPRINGS
Property Code 320550	Property Name PISTOLERO 15 FED COM	Well Number 507H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3334'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	34-E	-	276' N	267' W	N 32.1370212	W 103.4654725	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	27	25-S	34-E	-	111' S	494' W	N 32.0945472	W 103.4647528	LEA

Dedicated Acres 960.00	Infill or Defining Well INFILL	Defining Well API 30-025-52548	Overlapping Spacing Unit (Y/N) N	Consolidated Code F
Order Numbers COMPULSORY PULLING-24537; NMNM-106382005			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	34-E	-	38' N	474' W	N 32.1376727	W 103.4648024	LEA

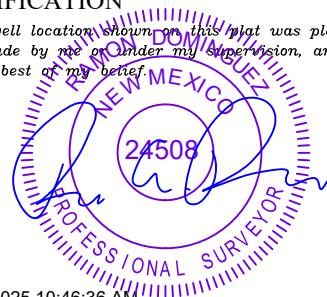
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	34-E	-	493' N	465' W	N 32.1363222	W 103.4648340	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	27	25-S	34-E	-	140' S	492' W	N 32.0946267	W 103.4647600	LEA

Unitized Area or Area of Uniform Intrest COM AGREEMENT	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3359'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Kristina Agee</i> 4/2/2025 Signature Date Kristina Agee Print Name kristina_agee@eogresources.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  3/7/2025 10:46:36 AM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 03/25/2024	
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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☒ As Drilled

Property Name and Well Number

PISTOLERO 15 FED COM 507H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=809968 Y=414666
LAT.: N 32.1370212
LONG.: W 103.4654725
NAD 1927
X=768782 Y=414608
LAT.: N 32.1368962
LONG.: W 103.4650032
276' FNL 267' FWL

KICK OFF POINT (KOP)

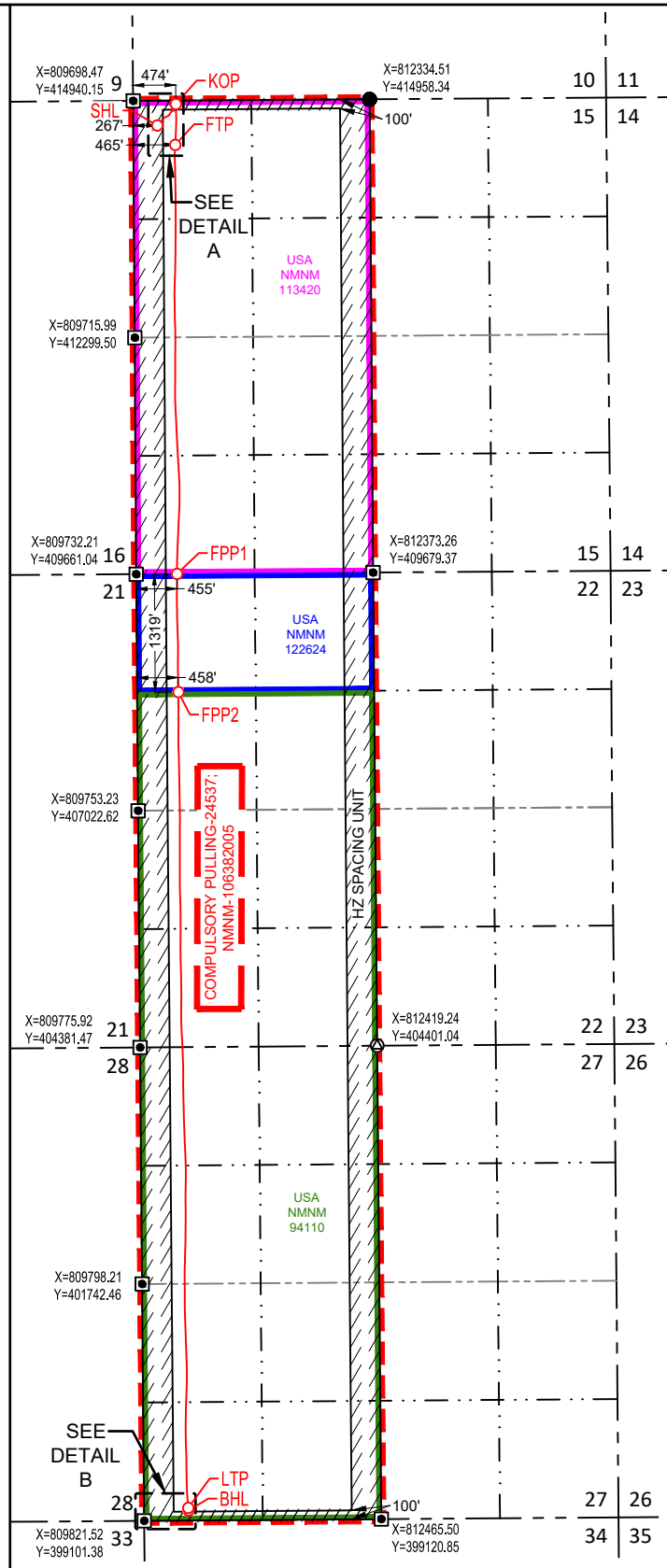
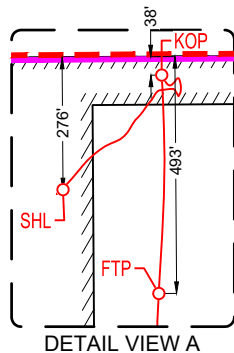
NEW MEXICO EAST
NAD 1983
X=810173 Y=414905
LAT.: N 32.1376727
LONG.: W 103.4648024
NAD 1927
X=768987 Y=414847
LAT.: N 32.1375477
LONG.: W 103.4643331
38' FNL 474' FWL
MD=10364' TVD=10345'

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=810167 Y=414450
LAT.: N 32.1364222
LONG.: W 103.4648340
NAD 1927
X=768981 Y=414392
LAT.: N 32.1362972
LONG.: W 103.4643648
493' FNL 465' FWL
MD=11100' TVD=10861'

FED PERF. POINT (FPP1)

NEW MEXICO EAST
NAD 1983
X=810187 Y=409664
LAT.: N 32.1232674
LONG.: W 103.4648935
NAD 1927
X=769001 Y=409606
LAT.: N 32.1231423
LONG.: W 103.4644251
0' FNL 455' FWL
MD=15891' TVD=10931'



FED PERF. POINT (FPP2)

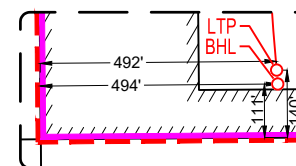
NEW MEXICO EAST
NAD 1983
X=810201 Y=408345
LAT.: N 32.1196415
LONG.: W 103.4648827
NAD 1927
X=769015 Y=408287
LAT.: N 32.1195164
LONG.: W 103.4644145
1319' FNL 458' FWL
MD=17211' TVD=10949'

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=810312 Y=399245
LAT.: N 32.0946267
LONG.: W 103.4647600
NAD 1927
X=769126 Y=399188
LAT.: N 32.0945014
LONG.: W 103.4642934
140' FSL 492' FWL
MD=26317' TVD=11004'

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=810315 Y=399216
LAT.: N 32.0945472
LONG.: W 103.4647528
NAD 1927
X=769128 Y=399159
LAT.: N 32.0944220
LONG.: W 103.4642861
111' FSL 494' FWL
MD=26346' TVD=11004'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
03/25/2024

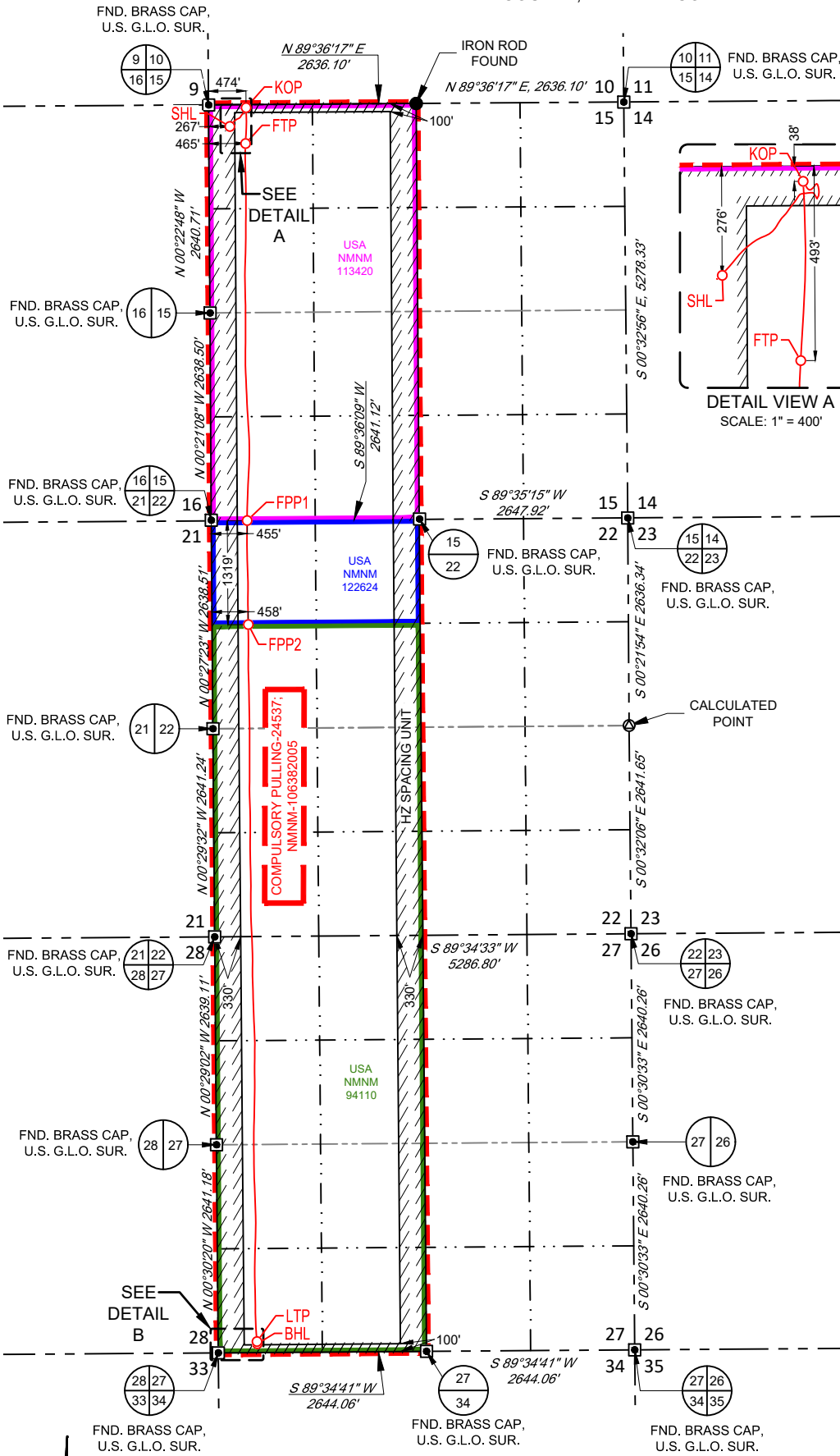
Date of Survey

Signature and Seal of Professional Surveyor:



3/7/2025 10:46:39 AM

SECTION 15, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=809968 Y=414666
LAT.: N 32.1370212
LONG.: W 103.4654725
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FED PERF. POINT (FPP2)

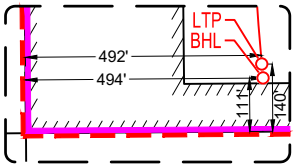
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NAD 1983
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LONG.: W 103.4647600
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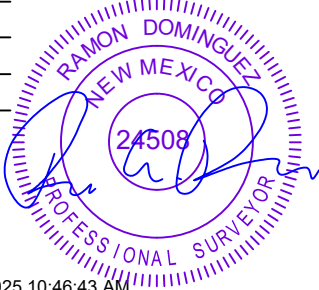
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=810315 Y=399216
LAT.: N 32.0945472
LONG.: W 103.4647528
111' FSL 494' FWL
MD=26346' TVD=11004'



DETAIL VIEW B
SCALE: 1" = 400'

LEASE NAME & WELL NO.: PISTOLERO 15 FED COM 507H
SECTION 15 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3334'
DESCRIPTION 276' FNL & 267' FWL



3/7/2025 10:46:43 AM

Ramon A. Dominguez, P.S. No. 24508



481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



PISTOLERO 15 FED COM 507H AS-DRILLED	REVISION:
DATE: 11/12/2024	
FILE:AD_PISTOLERO_15_FED_COM_507H	
DRAWN BY: IMU	
SHEET: 3 OF 3	

- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Midland

Lea County, NM (NAD 83 NME)

Pistolero 15 Fed Com

#507H

OH

Design: OH

EOG Final PVA

22 May, 2024



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Pistolero 15 Fed Com		
Site Position:		Northing:	414,599.00 usft
From:	Map	Easting:	810,908.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 8' 12.535 N
		Longitude:	103° 27' 44.772 W
		Grid Convergence:	0.46 °

Well		#507H				
Well Position	+N/-S	0.0 usft	Northing:	414,666.00 usft	Latitude:	32° 8' 13.273 N
	+E/-W	0.0 usft	Easting:	809,968.00 usft	Longitude:	103° 27' 55.697 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,334.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	4/21/2024	6.15	59.74	47,156.27123816

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.55

Survey Program	Date	5/22/2024		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
199.0	26,346.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
199.0	0.55	239.96	199.0	-0.5	-0.8	0.28	0.28	0.00	-1.0	0.0	
379.0	0.73	251.99	379.0	-1.3	-2.7	0.12	0.10	6.68	-2.9	0.4	
463.0	0.80	241.83	463.0	-1.7	-3.7	0.18	0.08	-12.10	-4.1	-0.2	
548.0	0.78	243.50	548.0	-2.2	-4.7	0.04	-0.02	1.96	-5.2	-0.1	
647.0	0.89	249.05	647.0	-2.8	-6.1	0.14	0.11	5.61	-6.7	0.5	
742.0	0.94	230.37	741.9	-3.6	-7.3	0.32	0.05	-19.66	-7.9	-1.9	
837.0	1.02	233.88	836.9	-4.6	-8.6	0.11	0.08	3.69	-9.7	-1.4	
932.0	1.22	214.15	931.9	-5.9	-9.9	0.45	0.21	-20.77	-10.4	-4.9	
1,116.0	1.21	225.26	1,115.9	-8.9	-12.4	0.13	-0.01	6.04	-15.0	-2.4	
1,211.0	0.18	45.56	1,210.9	-9.5	-13.0	1.46	-1.08	-189.16	15.9	2.3	
1,306.0	2.47	46.21	1,305.8	-8.0	-11.4	2.41	2.41	0.68	15.7	2.1	
1,401.0	3.73	46.91	1,400.7	-4.5	-7.6	1.33	1.33	0.74	15.6	1.8	
1,496.0	4.67	46.82	1,495.4	0.3	-2.6	0.99	0.99	-0.09	16.3	1.6	
1,591.0	5.52	43.06	1,590.1	6.3	3.4	0.96	0.89	-3.96	15.7	2.8	
1,687.0	6.58	42.51	1,685.5	13.7	10.2	1.11	1.10	-0.57	13.5	3.3	
1,782.0	7.87	40.97	1,779.8	22.6	18.2	1.37	1.36	-1.62	9.4	4.2	
1,877.0	7.39	40.21	1,873.9	32.2	26.4	0.52	-0.51	-0.80	4.6	4.9	
1,972.0	6.90	39.10	1,968.2	41.3	33.9	0.54	-0.52	-1.17	0.6	5.8	
2,067.0	8.03	40.60	2,062.4	50.8	41.9	1.21	1.19	1.58	-3.7	6.6	
2,162.0	8.33	44.94	2,156.4	60.7	51.0	0.72	0.32	4.57	-8.8	7.4	
2,257.0	5.95	48.37	2,250.7	68.8	59.6	2.54	-2.51	3.61	-12.2	8.0	
2,352.0	6.38	50.92	2,345.1	75.4	67.4	0.54	0.45	2.68	-14.2	8.0	
2,448.0	7.77	53.43	2,440.4	82.7	76.7	1.48	1.45	2.61	-17.7	7.7	
2,543.0	8.38	57.80	2,534.5	90.2	87.7	0.91	0.64	4.60	-22.6	7.8	
2,638.0	6.82	68.10	2,628.6	96.0	98.8	2.17	-1.64	10.84	-26.0	9.9	
2,733.0	7.01	69.63	2,722.9	100.1	109.5	0.28	0.20	1.61	-30.0	7.5	



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,828.0	6.54	56.12	2,817.3	105.1	119.4	1.74	-0.49	-14.22	-34.1	-2.5	
2,923.0	6.64	45.92	2,911.6	112.0	127.8	1.24	0.11	-10.74	-36.1	-9.5	
3,018.0	5.31	36.62	3,006.1	119.3	134.4	1.73	-1.40	-9.79	-36.0	-14.8	
3,114.0	3.42	28.05	3,101.8	125.4	138.4	2.08	-1.97	-8.93	-33.0	-18.3	
3,209.0	4.14	30.98	3,196.6	130.8	141.5	0.78	0.76	3.08	-32.5	-14.4	
3,303.0	5.52	32.57	3,290.3	137.6	145.7	1.47	1.47	1.69	-33.1	-11.7	
3,399.0	5.40	39.18	3,385.9	145.0	151.0	0.67	-0.12	6.89	-35.4	-6.4	
3,494.0	4.87	45.60	3,480.5	151.2	156.7	0.82	-0.56	6.76	-36.4	-1.9	
3,589.0	4.38	40.13	3,575.2	156.8	162.0	0.69	-0.52	-5.76	-35.8	-5.0	
3,684.0	4.51	34.55	3,669.9	162.7	166.4	0.48	0.14	-5.87	-34.7	-7.3	
3,779.0	4.82	34.13	3,764.6	169.1	170.8	0.33	0.33	-0.44	-34.6	-6.0	
3,874.0	4.57	36.28	3,859.3	175.4	175.2	0.32	-0.26	2.26	-34.7	-3.3	
3,969.0	4.85	41.17	3,953.9	181.5	180.1	0.52	0.29	5.15	-34.7	0.6	
4,064.0	4.89	36.11	4,048.6	187.8	185.2	0.45	0.04	-5.33	-34.8	-1.5	
4,159.0	5.00	30.94	4,143.2	194.6	189.7	0.48	0.12	-5.44	-35.1	-3.0	
4,254.0	4.00	31.11	4,238.0	201.0	193.5	1.05	-1.05	0.18	-34.8	-0.9	
4,349.0	2.75	56.25	4,332.8	205.1	197.1	2.01	-1.32	26.46	-29.4	13.8	
4,444.0	2.40	81.55	4,427.7	206.7	201.0	1.24	-0.37	26.63	-18.3	21.4	
4,539.0	2.72	79.12	4,522.6	207.4	205.2	0.36	0.34	-2.56	-16.8	16.1	
4,635.0	4.07	83.85	4,618.4	208.2	210.8	1.44	1.41	4.93	-14.8	12.6	
4,730.0	4.85	83.20	4,713.1	209.0	218.1	0.82	0.82	-0.68	-16.1	7.5	
4,825.0	3.85	86.82	4,807.9	209.7	225.3	1.09	-1.05	3.81	-16.8	3.6	
4,920.0	1.50	96.39	4,902.8	209.7	229.7	2.51	-2.47	10.07	-15.3	0.7	
5,015.0	1.60	136.34	4,997.7	208.6	231.9	1.12	0.11	42.05	-13.7	3.2	
5,110.0	2.37	147.06	5,092.7	206.0	233.9	0.90	0.81	11.28	-17.7	-1.6	
5,229.0	1.92	148.28	5,211.6	202.2	236.2	0.38	-0.38	1.03	-23.5	-7.2	
5,309.0	1.78	152.37	5,291.5	200.0	237.5	0.24	-0.17	5.11	-26.9	-6.7	



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
5,404.0	1.67	150.66	5,386.5	197.5	238.9	0.13	-0.12	-1.80	-29.6	-7.6	
5,499.0	1.56	150.48	5,481.5	195.1	240.2	0.12	-0.12	-0.19	-32.3	-7.7	
5,594.0	0.43	350.55	5,576.5	194.4	240.8	2.07	-1.19	-168.35	33.8	-4.3	
5,689.0	0.51	24.20	5,671.5	195.1	240.9	0.30	0.08	35.42	25.0	-22.1	
5,784.0	0.81	31.77	5,766.4	196.1	241.4	0.33	0.32	7.97	20.8	-25.1	
5,879.0	0.76	29.97	5,861.4	197.2	242.1	0.06	-0.05	-1.89	20.3	-24.5	
5,974.0	0.77	24.93	5,956.4	198.3	242.7	0.07	0.01	-5.31	21.1	-22.7	
6,069.0	0.85	31.83	6,051.4	199.5	243.3	0.13	0.08	7.26	16.9	-25.0	
6,164.0	0.82	28.04	6,146.4	200.7	244.0	0.07	-0.03	-3.99	17.1	-23.9	
6,259.0	0.85	15.63	6,241.4	202.0	244.5	0.19	0.03	-13.06	20.5	-19.8	
6,354.0	1.11	8.85	6,336.4	203.6	244.9	0.30	0.27	-7.14	21.0	-17.3	
6,449.0	1.19	4.20	6,431.4	205.4	245.1	0.13	0.08	-4.89	20.5	-15.6	
6,544.0	1.20	8.12	6,526.3	207.4	245.3	0.09	0.01	4.13	17.4	-16.9	
6,639.0	1.22	4.29	6,621.3	209.4	245.5	0.09	0.02	-4.03	16.5	-15.8	
6,734.0	1.25	0.01	6,716.3	211.5	245.6	0.10	0.03	-4.51	15.5	-14.6	
6,829.0	1.24	358.55	6,811.3	213.5	245.5	0.04	-0.01	-1.54	13.8	-14.2	
6,924.0	1.34	354.08	6,906.3	215.6	245.4	0.15	0.11	-4.71	12.8	-13.2	
7,019.0	1.51	351.94	7,001.2	218.0	245.1	0.19	0.18	-2.25	10.9	-12.7	
7,114.0	1.40	350.42	7,096.2	220.4	244.7	0.12	-0.12	-1.60	8.8	-12.5	
7,209.0	1.41	349.19	7,191.2	222.7	244.3	0.03	0.01	-1.29	6.8	-12.3	
7,304.0	1.27	346.39	7,286.1	224.8	243.9	0.16	-0.15	-2.95	5.1	-12.0	
7,399.0	1.18	342.86	7,381.1	226.8	243.3	0.12	-0.09	-3.72	3.8	-11.7	
7,494.0	1.07	342.06	7,476.1	228.6	242.8	0.12	-0.12	-0.84	2.1	-11.7	
7,589.0	0.95	334.91	7,571.1	230.1	242.2	0.18	-0.13	-7.53	1.9	-11.4	
7,684.0	0.57	321.57	7,666.1	231.2	241.5	0.44	-0.40	-14.04	3.2	-10.9	
7,779.0	0.58	299.86	7,761.1	231.8	240.8	0.23	0.01	-22.85	6.1	-9.1	
7,875.0	0.47	284.34	7,857.1	232.2	240.0	0.19	-0.11	-16.17	7.5	-7.2	



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
7,970.0	0.52	261.18	7,952.1	232.2	239.2	0.22	0.05	-24.38	8.9	-3.9	
8,065.0	0.55	238.22	8,047.1	231.9	238.4	0.23	0.03	-24.17	8.9	-0.3	
8,160.0	0.82	222.81	8,142.1	231.2	237.6	0.34	0.28	-16.22	7.5	2.0	
8,255.0	1.03	221.21	8,237.0	230.0	236.5	0.22	0.22	-1.68	5.9	2.2	
8,350.0	1.21	219.13	8,332.0	228.6	235.3	0.19	0.19	-2.19	4.0	2.4	
8,445.0	1.33	205.88	8,427.0	226.8	234.2	0.33	0.13	-13.95	1.2	3.0	
8,540.0	1.11	214.65	8,522.0	225.1	233.2	0.30	-0.23	9.23	-0.3	2.9	
8,635.0	1.05	222.36	8,617.0	223.7	232.1	0.17	-0.06	8.12	-1.7	3.1	
8,730.0	1.10	221.06	8,711.9	222.3	230.9	0.06	0.05	-1.37	-3.6	3.0	
8,825.0	0.97	231.83	8,806.9	221.2	229.7	0.25	-0.14	11.34	-4.6	3.8	
8,920.0	1.17	230.84	8,901.9	220.0	228.3	0.21	0.21	-1.04	-6.5	3.7	
9,015.0	1.10	232.85	8,996.9	218.9	226.8	0.08	-0.07	2.12	-8.2	3.9	
9,111.0	1.12	240.86	9,092.9	217.9	225.3	0.16	0.02	8.34	-9.5	5.2	
9,206.0	1.08	258.11	9,187.9	217.2	223.6	0.35	-0.04	18.16	-9.3	8.0	
9,301.0	1.22	276.14	9,282.8	217.2	221.7	0.41	0.15	18.98	-8.2	10.8	
9,396.0	1.08	295.49	9,377.8	217.7	219.9	0.43	-0.15	20.37	-6.0	13.2	
9,491.0	1.43	314.45	9,472.8	218.9	218.2	0.57	0.37	19.96	-3.4	14.7	
9,586.0	1.70	316.89	9,567.8	220.7	216.4	0.29	0.28	2.57	-5.4	14.9	
9,681.0	2.08	329.40	9,662.7	223.2	214.6	0.59	0.40	13.17	-5.1	16.0	
9,776.0	2.72	330.02	9,757.6	226.7	212.6	0.67	0.67	0.65	-8.9	16.1	
9,871.0	1.69	346.56	9,852.6	230.0	211.1	1.26	-1.08	17.41	-7.5	18.6	
9,966.0	1.45	9.56	9,947.5	232.5	211.0	0.70	-0.25	24.21	-2.1	20.6	
10,061.0	1.06	347.61	10,042.5	234.6	211.0	0.64	-0.41	-23.11	-11.7	17.9	
10,156.0	1.53	320.41	10,137.5	236.4	210.0	0.80	0.49	-28.63	-20.6	10.2	
10,251.0	1.73	310.07	10,232.4	238.3	208.1	0.37	0.21	-10.88	-24.8	6.1	
10,306.0	2.04	304.60	10,287.4	239.4	206.7	0.65	0.56	-9.95	-27.1	3.6	



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,364.0	2.63	192.83	10,345.4	238.7	205.5	6.68	1.01	-192.70	6.2	-27.5	
KOP, MD:10364.0', TVD:10345.4', N/S:238.7', E/W:205.5', INC:2.63											
10,400.0	4.87	178.84	10,381.3	236.4	205.4	6.68	6.23	-38.87	12.8	-25.3	
10,496.0	18.73	175.22	10,475.0	216.8	206.7	14.45	14.44	-3.77	11.8	-22.6	
10,591.0	28.21	178.49	10,562.1	179.1	208.6	10.07	9.98	3.44	4.4	-20.2	
10,594.6	28.56	178.48	10,565.3	177.4	208.7	9.70	9.69	-0.40	4.1	-20.1	
HL Crossing, MD:10594.6', TVD:10565.3', N/S:177.4', E/W:208.7', INC:28.56											
10,686.0	37.42	178.19	10,641.8	127.7	210.1	9.70	9.69	-0.31	-1.7	-16.9	
10,781.0	49.00	179.29	10,711.0	62.8	211.5	12.21	12.19	1.16	-9.4	-13.1	
10,876.0	58.15	182.21	10,767.3	-13.6	210.4	9.94	9.63	3.07	-18.4	-10.7	
10,971.0	61.54	183.30	10,815.0	-95.6	206.4	3.70	3.57	1.15	-21.3	-11.0	
11,067.0	71.46	183.65	10,853.3	-183.4	201.1	10.34	10.33	0.36	-18.7	-12.7	
11,161.0	81.58	182.14	10,875.2	-274.5	196.5	10.88	10.77	-1.61	-16.3	-13.7	
11,257.0	87.99	178.81	10,883.9	-370.1	195.7	7.52	6.68	-3.47	-12.0	-10.7	
11,352.0	88.00	179.03	10,887.2	-465.0	197.5	0.23	0.01	0.23	-8.6	-8.9	
11,447.0	87.69	178.85	10,890.8	-559.9	199.2	0.38	-0.33	-0.19	-4.9	-7.9	
11,542.0	87.99	178.82	10,894.4	-654.8	201.2	0.32	0.32	-0.03	-1.2	-6.7	
11,637.0	87.80	178.76	10,897.8	-749.7	203.2	0.21	-0.20	-0.06	2.5	-5.4	
11,732.0	88.98	179.75	10,900.5	-844.7	204.4	1.62	1.24	1.04	5.3	-4.9	
11,827.0	88.98	179.56	10,902.2	-939.7	205.0	0.20	0.00	-0.20	7.1	-5.1	
11,923.0	89.23	180.31	10,903.7	-1,035.7	205.1	0.82	0.26	0.78	8.7	-5.7	
12,018.0	88.75	180.24	10,905.4	-1,130.6	204.6	0.51	-0.51	-0.07	10.5	-6.9	
12,113.0	88.44	180.16	10,907.7	-1,225.6	204.3	0.34	-0.33	-0.08	13.0	-8.0	
12,208.0	88.44	180.10	10,910.3	-1,320.6	204.1	0.06	0.00	-0.06	15.7	-8.9	
12,303.0	89.12	180.99	10,912.3	-1,415.5	203.2	1.18	0.72	0.94	17.9	-10.6	
12,398.0	90.24	180.20	10,912.9	-1,510.5	202.2	1.44	1.18	-0.83	18.5	-12.3	
12,493.0	92.01	182.11	10,911.0	-1,605.5	200.3	2.74	1.86	2.01	16.8	-15.0	



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,588.0	90.80	181.82	10,908.7	-1,700.4	197.0	1.31	-1.27	-0.31	14.6	-19.0
12,683.0	90.18	182.77	10,907.8	-1,795.3	193.2	1.19	-0.65	1.00	13.4	-23.5
12,778.0	89.76	178.83	10,907.9	-1,890.3	191.9	4.17	-0.44	-4.15	12.3	-25.6
12,873.0	89.68	178.92	10,908.4	-1,985.3	193.8	0.13	-0.08	0.09	11.7	-24.4
12,969.0	89.76	179.03	10,908.8	-2,081.3	195.5	0.14	0.08	0.11	11.0	-23.5
13,064.0	89.85	178.81	10,909.2	-2,176.2	197.3	0.25	0.09	-0.23	10.2	-22.4
13,159.0	90.29	178.58	10,909.0	-2,271.2	199.4	0.52	0.46	-0.24	9.0	-21.0
13,254.0	90.10	179.56	10,908.7	-2,366.2	201.0	1.05	-0.20	1.03	7.5	-20.2
13,349.0	90.85	180.47	10,907.9	-2,461.2	201.0	1.24	0.79	0.96	5.6	-21.0
13,444.0	88.73	180.33	10,908.3	-2,556.2	200.3	2.24	-2.23	-0.15	4.8	-22.4
13,539.0	89.26	180.29	10,909.9	-2,651.2	199.8	0.56	0.56	-0.04	5.4	-23.6
13,634.0	88.89	180.08	10,911.5	-2,746.2	199.5	0.45	-0.39	-0.22	5.8	-24.7
13,729.0	88.39	180.30	10,913.7	-2,841.1	199.2	0.57	-0.53	0.23	6.9	-25.7
13,824.0	88.08	180.81	10,916.7	-2,936.1	198.2	0.63	-0.33	0.54	8.7	-27.4
13,919.0	89.51	179.40	10,918.7	-3,031.1	198.1	2.11	1.51	-1.48	9.6	-28.3
14,014.0	88.81	176.55	10,920.0	-3,126.0	201.4	3.09	-0.74	-3.00	9.9	-25.7
14,109.0	88.45	177.01	10,922.3	-3,220.8	206.8	0.61	-0.38	0.48	11.1	-21.1
14,204.0	90.94	177.95	10,922.8	-3,315.7	210.9	2.80	2.62	0.99	10.4	-17.6
14,299.0	89.71	177.59	10,922.3	-3,410.6	214.6	1.35	-1.29	-0.38	8.8	-14.7
14,394.0	90.27	176.92	10,922.3	-3,505.5	219.2	0.92	0.59	-0.71	7.7	-10.9
14,489.0	89.45	177.07	10,922.5	-3,600.4	224.2	0.88	-0.86	0.16	6.8	-6.6
14,585.0	88.11	176.19	10,924.6	-3,696.2	229.8	1.67	-1.40	-0.92	7.7	-1.7
14,680.0	88.81	176.54	10,927.1	-3,791.0	235.8	0.82	0.74	0.37	9.1	3.6
14,775.0	88.73	175.88	10,929.2	-3,885.7	242.1	0.70	-0.08	-0.69	10.0	9.1
14,870.0	89.90	178.86	10,930.3	-3,980.6	246.5	3.37	1.23	3.14	10.1	12.7
14,965.0	87.24	178.40	10,932.7	-4,075.6	248.7	2.84	-2.80	-0.48	11.3	14.3
15,060.0	87.63	181.23	10,936.9	-4,170.4	249.0	3.00	0.41	2.98	14.4	13.8



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,155.0	91.36	182.22	10,937.8	-4,265.4	246.2	4.06	3.93	1.04	14.2	10.2
15,250.0	90.49	182.96	10,936.2	-4,360.3	241.9	1.20	-0.92	0.78	11.5	5.2
15,346.0	89.59	183.37	10,936.2	-4,456.1	236.6	1.03	-0.94	0.43	10.3	-0.9
15,441.0	89.43	181.51	10,937.0	-4,551.0	232.5	1.97	-0.17	-1.96	10.0	-5.6
15,536.0	89.48	182.71	10,937.9	-4,646.0	229.0	1.26	0.05	1.26	9.8	-9.9
15,631.0	89.62	181.86	10,938.6	-4,740.9	225.3	0.91	0.15	-0.89	9.4	-14.4
15,726.0	92.65	182.47	10,936.7	-4,835.8	221.7	3.25	3.19	0.64	6.4	-18.7
15,821.0	92.46	180.06	10,932.5	-4,930.7	219.6	2.54	-0.20	-2.54	1.1	-21.6
15,917.0	90.66	179.93	10,929.9	-5,026.6	219.6	1.88	-1.87	-0.14	-2.7	-22.3
16,012.0	90.46	180.23	10,929.0	-5,121.6	219.4	0.38	-0.21	0.32	-4.7	-23.2
16,107.0	91.39	181.23	10,927.4	-5,216.6	218.2	1.44	0.98	1.05	-7.4	-25.1
16,202.0	89.20	178.89	10,926.9	-5,311.6	218.1	3.37	-2.31	-2.46	-9.0	-26.0
16,297.0	89.71	179.30	10,927.8	-5,406.6	219.6	0.69	0.54	0.43	-9.2	-25.2
16,392.0	87.71	178.49	10,930.0	-5,501.5	221.5	2.27	-2.11	-0.85	-8.2	-24.1
16,487.0	87.35	177.53	10,934.1	-5,596.4	224.8	1.08	-0.38	-1.01	-5.2	-21.6
16,582.0	86.76	177.47	10,939.0	-5,691.1	228.9	0.62	-0.62	-0.06	-1.4	-18.2
16,677.0	87.27	178.74	10,943.9	-5,786.0	232.0	1.44	0.54	1.34	2.4	-15.8
16,772.0	92.96	181.89	10,943.7	-5,880.9	231.5	6.85	5.99	3.32	1.1	-17.0
16,867.0	90.74	180.19	10,940.6	-5,975.8	229.8	2.94	-2.34	-1.79	-3.1	-19.5
16,962.0	89.29	179.12	10,940.6	-6,070.8	230.4	1.90	-1.53	-1.13	-4.3	-19.6
17,018.0	88.58	179.07	10,941.7	-6,126.8	231.3	1.27	-1.27	-0.09	-3.9	-19.2
17,113.0	86.76	179.76	10,945.5	-6,221.7	232.2	2.05	-1.92	0.73	-1.2	-19.0
17,208.0	88.78	178.73	10,949.2	-6,316.6	233.5	2.39	2.13	-1.08	1.4	-18.4
17,303.0	88.56	178.98	10,951.4	-6,411.6	235.4	0.35	-0.23	0.26	2.5	-17.3
17,398.0	89.15	179.73	10,953.3	-6,506.6	236.4	1.00	0.62	0.79	3.3	-17.0
17,493.0	89.06	180.19	10,954.8	-6,601.6	236.5	0.49	-0.09	0.48	3.6	-17.6
17,588.0	89.09	180.28	10,956.3	-6,696.5	236.1	0.10	0.03	0.09	4.0	-18.8



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,683.0	87.99	180.94	10,958.8	-6,791.5	235.1	1.35	-1.16	0.69	5.3	-20.5
17,778.0	88.14	178.61	10,962.0	-6,886.4	235.5	2.46	0.16	-2.45	7.4	-20.9
17,873.0	88.61	177.85	10,964.7	-6,981.4	238.4	0.94	0.49	-0.80	9.0	-18.7
17,968.0	91.02	178.43	10,965.0	-7,076.3	241.5	2.61	2.54	0.61	8.2	-16.3
18,063.0	91.33	178.82	10,963.0	-7,171.3	243.8	0.52	0.33	0.41	5.1	-14.8
18,158.0	89.65	178.97	10,962.2	-7,266.2	245.6	1.78	-1.77	0.16	3.2	-13.7
18,253.0	88.05	179.06	10,964.1	-7,361.2	247.2	1.69	-1.68	0.09	4.0	-12.8
18,348.0	89.99	179.16	10,965.7	-7,456.2	248.7	2.04	2.04	0.11	4.5	-12.1
18,443.0	88.42	178.48	10,967.1	-7,551.1	250.7	1.80	-1.65	-0.72	4.7	-10.9
18,538.0	90.55	179.61	10,967.9	-7,646.1	252.3	2.54	2.24	1.19	4.4	-10.0
18,633.0	91.02	179.95	10,966.6	-7,741.1	252.6	0.61	0.49	0.36	2.5	-10.4
18,728.0	91.83	180.49	10,964.3	-7,836.1	252.3	1.02	0.85	0.57	1.1	-11.5
18,823.0	91.50	180.49	10,961.5	-7,931.0	251.4	0.35	-0.35	0.00	-0.8	-13.0
18,918.0	90.52	179.18	10,959.8	-8,026.0	251.7	1.72	-1.03	-1.38	-1.5	-13.5
19,013.0	90.49	180.00	10,959.0	-8,121.0	252.4	0.86	-0.03	0.86	-1.4	-13.6
19,108.0	89.59	180.06	10,958.9	-8,216.0	252.3	0.95	-0.95	0.06	-0.6	-14.4
19,203.0	89.87	180.93	10,959.4	-8,311.0	251.5	0.96	0.29	0.92	0.8	-15.9
19,298.0	91.11	179.85	10,958.6	-8,406.0	250.9	1.73	1.31	-1.14	0.9	-17.3
19,393.0	89.71	178.39	10,957.9	-8,501.0	252.3	2.13	-1.47	-1.54	1.1	-16.6
19,488.0	88.05	177.94	10,959.7	-8,595.9	255.4	1.81	-1.75	-0.47	3.9	-14.3
19,583.0	86.25	177.97	10,964.5	-8,690.7	258.8	1.89	-1.89	0.03	9.6	-11.6
19,678.0	87.49	180.18	10,969.6	-8,785.5	260.3	2.66	1.31	2.33	15.7	-10.9
19,773.0	87.27	180.28	10,974.0	-8,880.4	259.9	0.25	-0.23	0.11	20.9	-12.0
19,868.0	86.98	179.80	10,978.7	-8,975.3	259.8	0.59	-0.31	-0.51	26.6	-12.8
19,963.0	88.61	181.02	10,982.4	-9,070.3	259.2	2.14	1.72	1.28	31.2	-14.2
20,058.0	91.36	179.24	10,982.4	-9,165.2	258.9	3.45	2.89	-1.87	32.2	-15.1
20,153.0	92.20	179.07	10,979.5	-9,260.2	260.3	0.90	0.88	-0.18	30.1	-14.5



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,248.0	91.75	178.71	10,976.2	-9,355.1	262.2	0.61	-0.47	-0.38	27.8	-13.4
20,343.0	90.97	178.45	10,973.9	-9,450.0	264.5	0.87	-0.82	-0.27	26.5	-11.8
20,438.0	90.74	179.13	10,972.5	-9,545.0	266.5	0.76	-0.24	0.72	26.0	-10.5
20,533.0	91.11	179.45	10,971.0	-9,640.0	267.7	0.51	0.39	0.34	25.4	-10.1
20,628.0	90.74	180.71	10,969.5	-9,735.0	267.6	1.38	-0.39	1.33	24.8	-10.9
20,723.0	91.50	181.06	10,967.6	-9,830.0	266.1	0.88	0.80	0.37	23.8	-13.1
20,818.0	91.56	178.77	10,965.1	-9,924.9	266.3	2.41	0.06	-2.41	22.2	-13.7
20,914.0	90.07	178.28	10,963.7	-10,020.9	268.7	1.63	-1.55	-0.51	21.8	-12.0
21,009.0	86.70	177.41	10,966.4	-10,115.7	272.3	3.66	-3.55	-0.92	25.4	-9.2
21,104.0	85.16	176.37	10,973.1	-10,210.4	277.4	1.95	-1.62	-1.09	33.0	-4.8
21,199.0	87.55	178.19	10,979.2	-10,305.1	281.9	3.16	2.52	1.92	40.0	-1.0
21,294.0	88.02	178.34	10,982.8	-10,399.9	284.8	0.52	0.49	0.16	44.6	1.1
21,389.0	86.84	177.39	10,987.1	-10,494.8	288.4	1.59	-1.24	-1.00	49.8	3.9
21,484.0	90.04	180.83	10,989.7	-10,589.7	289.8	4.94	3.37	3.62	53.3	4.7
21,579.0	88.92	180.40	10,990.5	-10,684.7	288.8	1.26	-1.18	-0.45	55.1	2.9
21,675.0	88.17	178.93	10,993.0	-10,780.7	289.4	1.72	-0.78	-1.53	58.5	2.7
21,770.0	88.75	178.16	10,995.5	-10,875.6	291.8	1.01	0.61	-0.81	61.9	4.4
21,865.0	90.04	178.14	10,996.5	-10,970.5	294.8	1.36	1.36	-0.02	63.9	6.7
21,960.0	91.56	178.98	10,995.2	-11,065.5	297.2	1.83	1.60	0.88	63.5	8.4
22,055.0	90.99	178.18	10,993.1	-11,160.4	299.6	1.03	-0.60	-0.84	62.3	10.0
22,150.0	91.05	177.53	10,991.4	-11,255.4	303.1	0.69	0.06	-0.68	61.5	12.8
22,246.0	90.69	177.43	10,989.9	-11,351.3	307.4	0.39	-0.37	-0.10	61.0	16.2
22,341.0	91.36	176.88	10,988.2	-11,446.1	312.1	0.91	0.71	-0.58	60.2	20.2
22,436.0	88.84	178.77	10,988.1	-11,541.0	315.7	3.32	-2.65	1.99	61.0	23.1
22,531.0	87.38	178.76	10,991.2	-11,636.0	317.7	1.54	-1.54	-0.01	65.0	24.4
22,626.0	86.90	181.28	10,996.0	-11,730.8	317.7	2.70	-0.51	2.65	70.7	23.7
22,721.0	89.34	180.46	10,999.1	-11,825.8	316.3	2.71	2.57	-0.86	74.7	21.5



EOG Final PVA

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Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
22,816.0	89.17	180.31	11,000.3	-11,920.8	315.6	0.24	-0.18	-0.16	76.9	20.1
22,911.0	88.19	179.64	11,002.5	-12,015.7	315.7	1.25	-1.03	-0.71	80.0	19.4
23,006.0	88.03	178.88	11,005.6	-12,110.7	316.9	0.82	-0.17	-0.80	84.1	19.9
23,101.0	90.18	181.34	11,007.1	-12,205.6	316.7	3.44	2.26	2.59	86.5	19.0
23,196.0	89.96	180.37	11,007.0	-12,300.6	315.3	1.05	-0.23	-1.02	87.3	16.8
23,291.0	90.35	181.01	11,006.7	-12,395.6	314.1	0.79	0.41	0.67	88.0	14.9
23,386.0	89.54	181.01	11,006.8	-12,490.6	312.5	0.85	-0.85	0.00	89.0	12.5
23,482.0	89.76	181.60	11,007.4	-12,586.6	310.3	0.66	0.23	0.61	90.5	9.6
23,577.0	89.59	181.77	11,008.0	-12,681.5	307.5	0.25	-0.18	0.18	92.0	6.1
23,672.0	89.54	180.70	11,008.7	-12,776.5	305.4	1.13	-0.05	-1.13	93.6	3.3
23,767.0	89.68	179.74	11,009.3	-12,871.5	305.1	1.02	0.15	-1.01	95.2	2.1
23,862.0	89.31	179.27	11,010.2	-12,966.5	305.9	0.63	-0.39	-0.49	96.9	2.2
23,957.0	90.38	179.75	11,010.4	-13,061.5	306.7	1.23	1.13	0.51	98.1	2.3
24,052.0	90.43	179.67	11,009.7	-13,156.5	307.2	0.10	0.05	-0.08	98.4	2.0
24,147.0	91.33	178.91	11,008.3	-13,251.5	308.4	1.24	0.95	-0.80	97.8	2.5
24,242.0	92.03	178.13	11,005.5	-13,346.4	310.8	1.10	0.74	-0.82	96.0	4.2
24,337.0	91.81	177.49	11,002.3	-13,441.3	314.4	0.71	-0.23	-0.67	93.7	7.0
24,432.0	90.04	178.12	11,000.8	-13,536.2	318.1	1.98	-1.86	0.66	93.1	10.0
24,527.0	89.79	178.21	11,000.9	-13,631.1	321.1	0.28	-0.26	0.09	94.2	12.3
24,623.0	89.43	177.81	11,001.6	-13,727.1	324.5	0.56	-0.37	-0.42	95.8	14.8
24,718.0	89.34	177.25	11,002.6	-13,822.0	328.5	0.60	-0.09	-0.59	97.7	18.2
24,813.0	87.77	180.80	11,005.0	-13,916.9	330.2	4.08	-1.65	3.74	101.0	19.1
24,908.0	87.49	180.42	11,008.9	-14,011.8	329.2	0.50	-0.29	-0.40	105.9	17.4
25,003.0	89.73	182.28	11,011.2	-14,106.8	326.9	3.06	2.36	1.96	109.1	14.4
25,098.0	90.29	182.20	11,011.2	-14,201.7	323.2	0.60	0.59	-0.08	110.0	10.0
25,193.0	91.11	181.62	11,010.1	-14,296.6	320.0	1.06	0.86	-0.61	109.8	6.1
25,288.0	91.56	180.62	11,007.8	-14,391.6	318.2	1.15	0.47	-1.05	108.5	3.4



EOG Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #507H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb=26' @ 3360.0usft
Site:	Pistolero 15 Fed Com	MD Reference:	kb=26' @ 3360.0usft
Well:	#507H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDMB

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
25,383.0	91.19	180.54	11,005.6	-14,486.6	317.2	0.40	-0.39	-0.08	107.2	1.7
25,478.0	89.15	179.75	11,005.3	-14,581.6	317.0	2.30	-2.15	-0.83	107.8	0.8
25,573.0	88.19	178.52	11,007.5	-14,676.5	318.4	1.64	-1.01	-1.29	110.9	1.4
25,668.0	86.36	177.18	11,012.0	-14,771.3	322.0	2.39	-1.93	-1.41	116.4	4.2
25,763.0	89.06	179.98	11,015.8	-14,866.2	324.3	4.09	2.84	2.95	121.1	5.9
25,858.0	89.45	179.47	11,017.0	-14,961.2	324.8	0.68	0.41	-0.54	123.3	5.6
25,953.0	90.57	179.13	11,017.0	-15,056.2	325.9	1.23	1.18	-0.36	124.2	6.0
26,047.0	91.56	178.17	11,015.3	-15,150.1	328.2	1.47	1.05	-1.02	123.3	7.5
26,142.0	93.35	177.47	11,011.2	-15,245.0	331.8	2.02	1.88	-0.74	120.2	10.3
26,237.0	91.75	175.11	11,007.0	-15,339.7	337.9	3.00	-1.68	-2.48	116.9	15.6
Final MWD Survey (MD=26237.0')										
26,346.0	91.75	175.11	11,003.6	-15,448.2	347.2	0.00	0.00	0.00	114.6	24.1
Final Projection to Bit (MD=26346.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,364.0	10,345.4	238.7	205.5	KOP, MD:10364.0', TVD:10345.4', N/S:238.7', E/W:205.5', INC:2.63
10,594.6	10,565.3	177.4	208.7	HL Crossing, MD:10594.6', TVD:10565.3', N/S:177.4', E/W:208.7', INC:28.56
26,237.0	11,007.0	-15,339.7	337.9	Final MWD Survey (MD=26237.0')
26,346.0	11,003.6	-15,448.2	347.2	Final Projection to Bit (MD=26346.0')

Checked By: _____ Approved By: _____ Date: _____



Lea County, NM (NAD 83 NME)

Pistolero 15 Fed Com #507H

OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

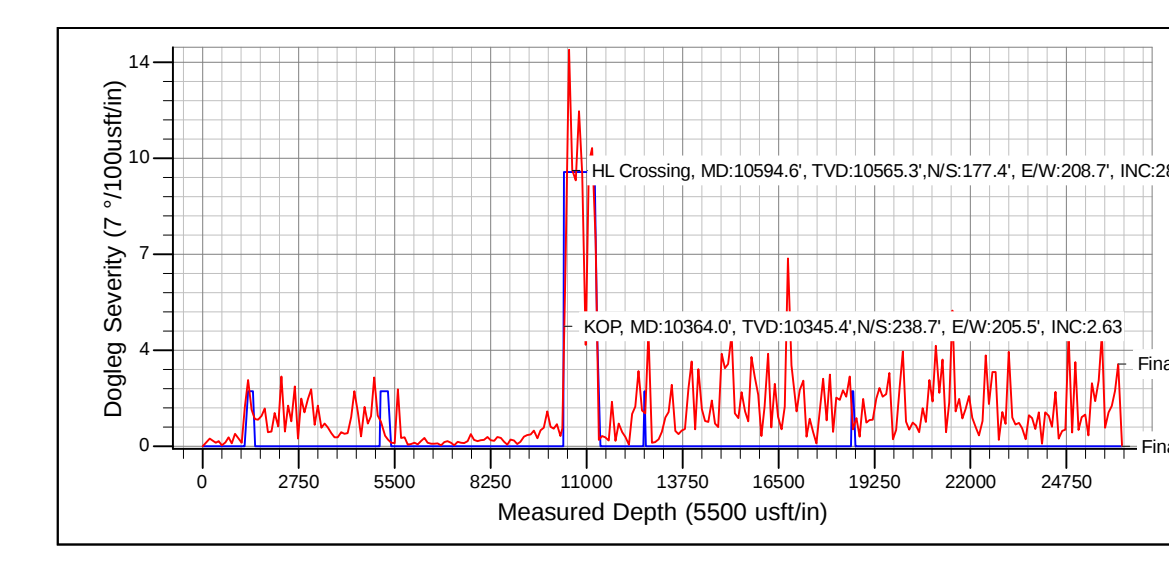
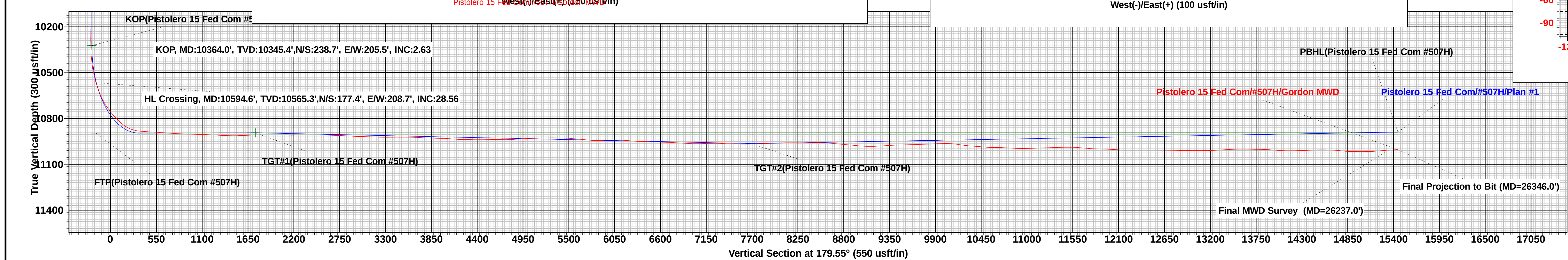
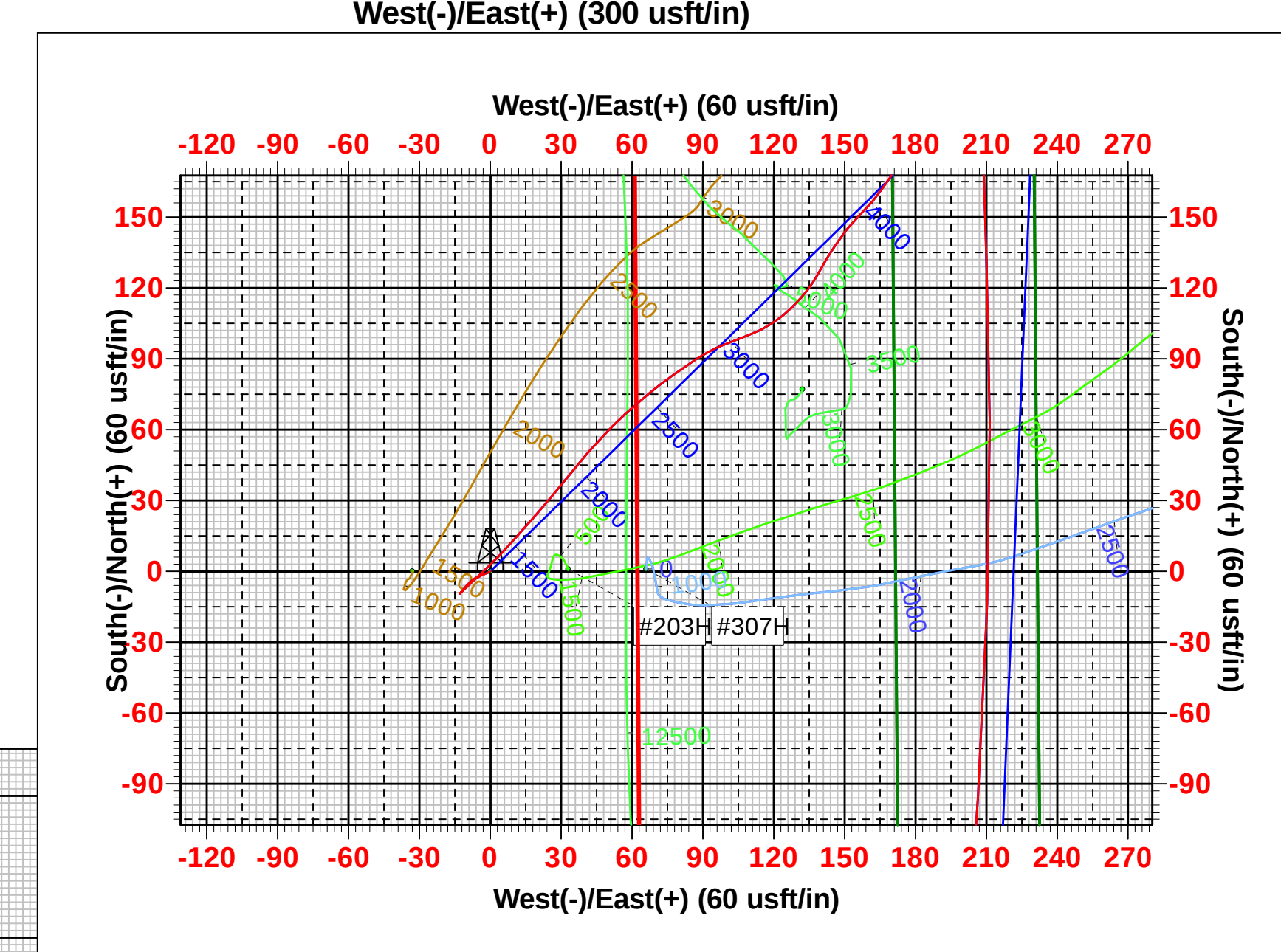
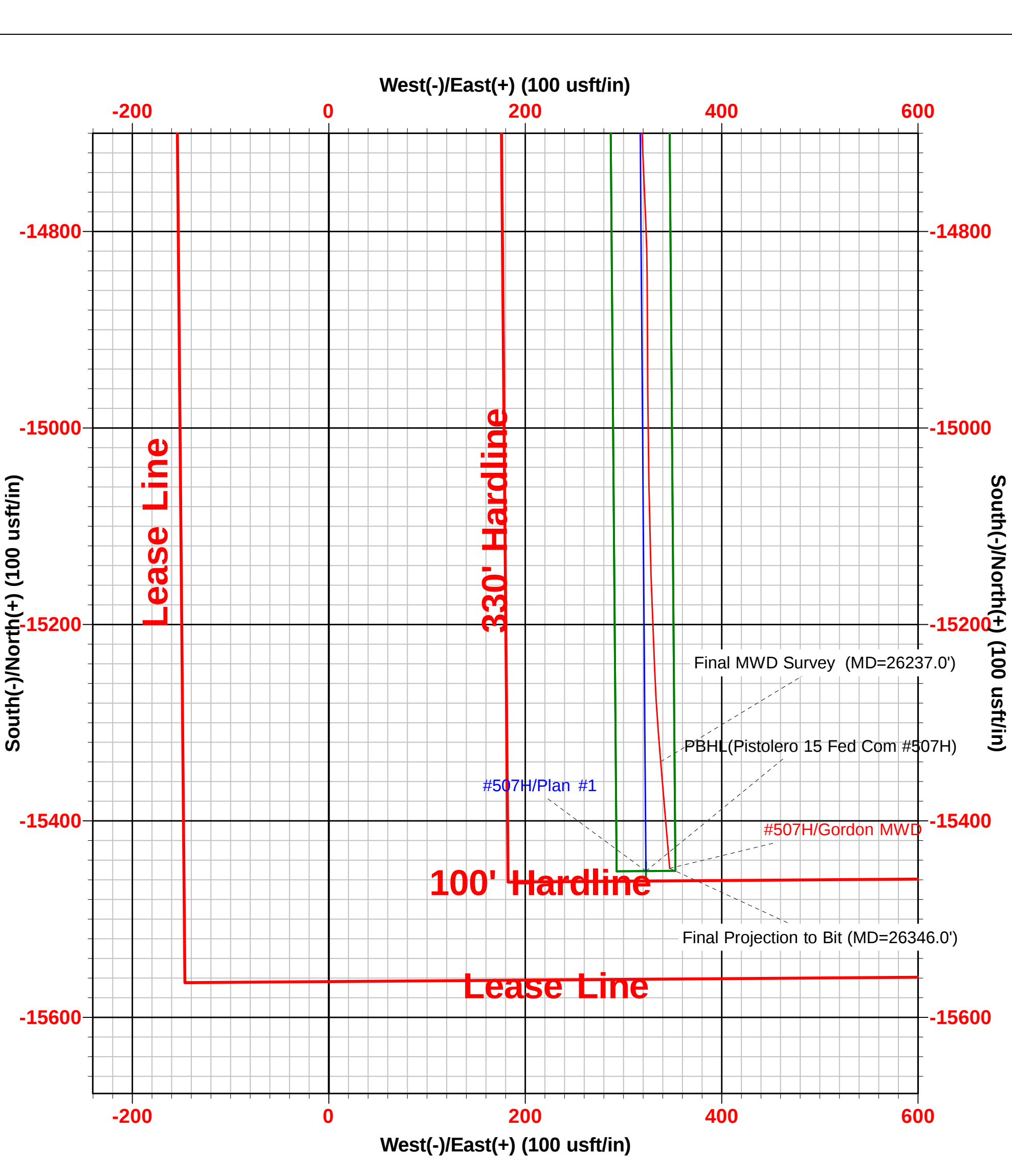
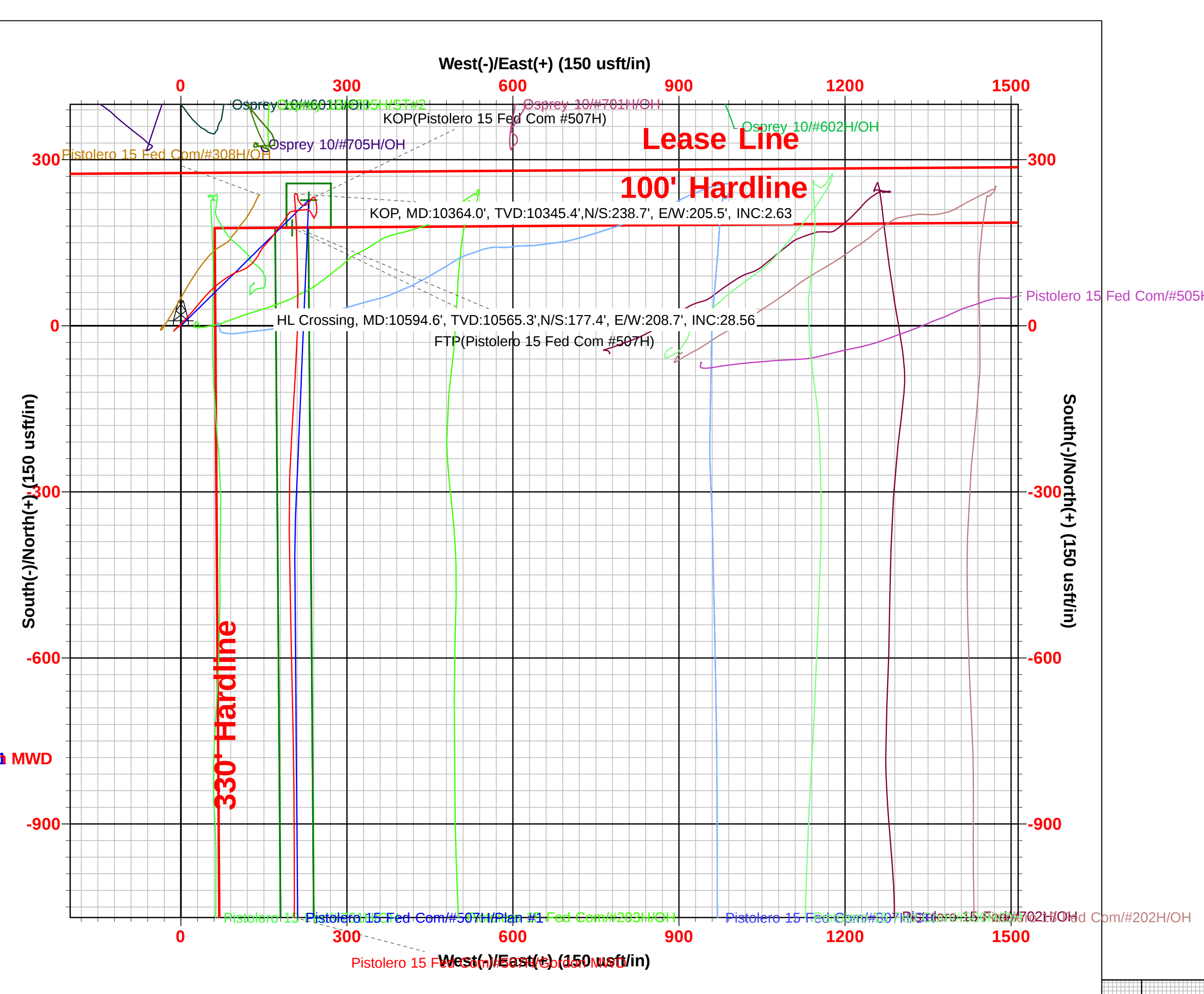
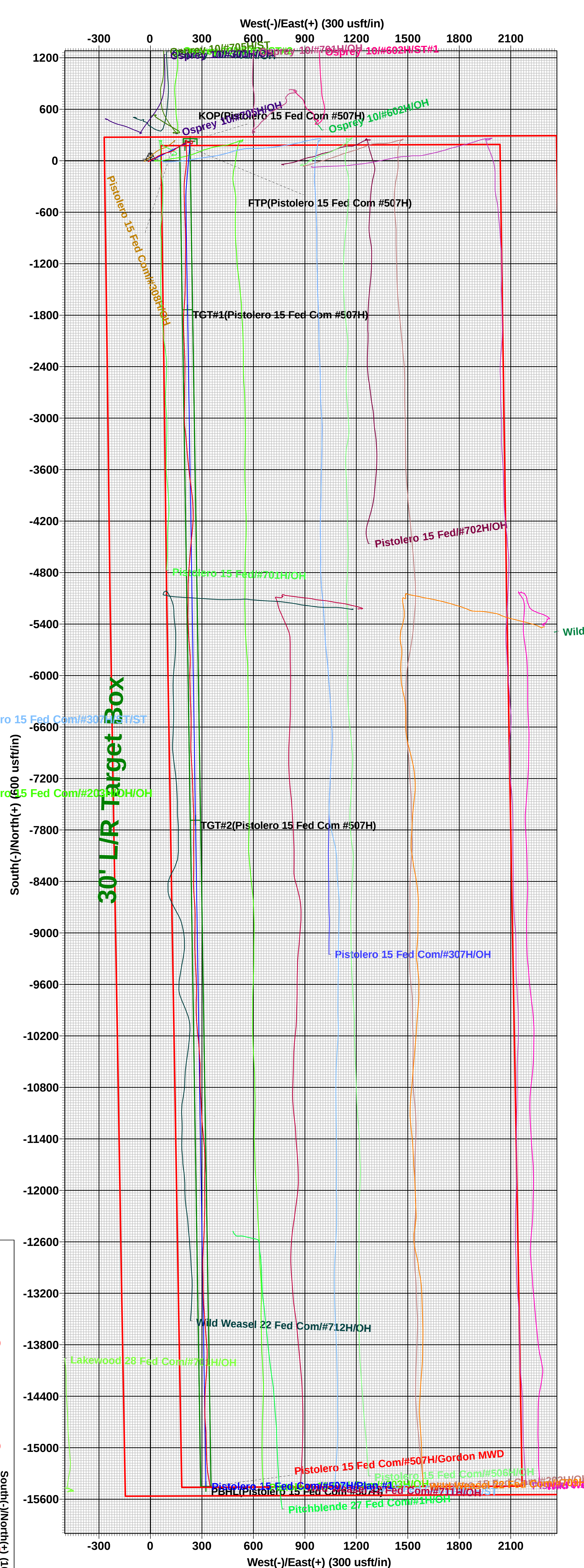
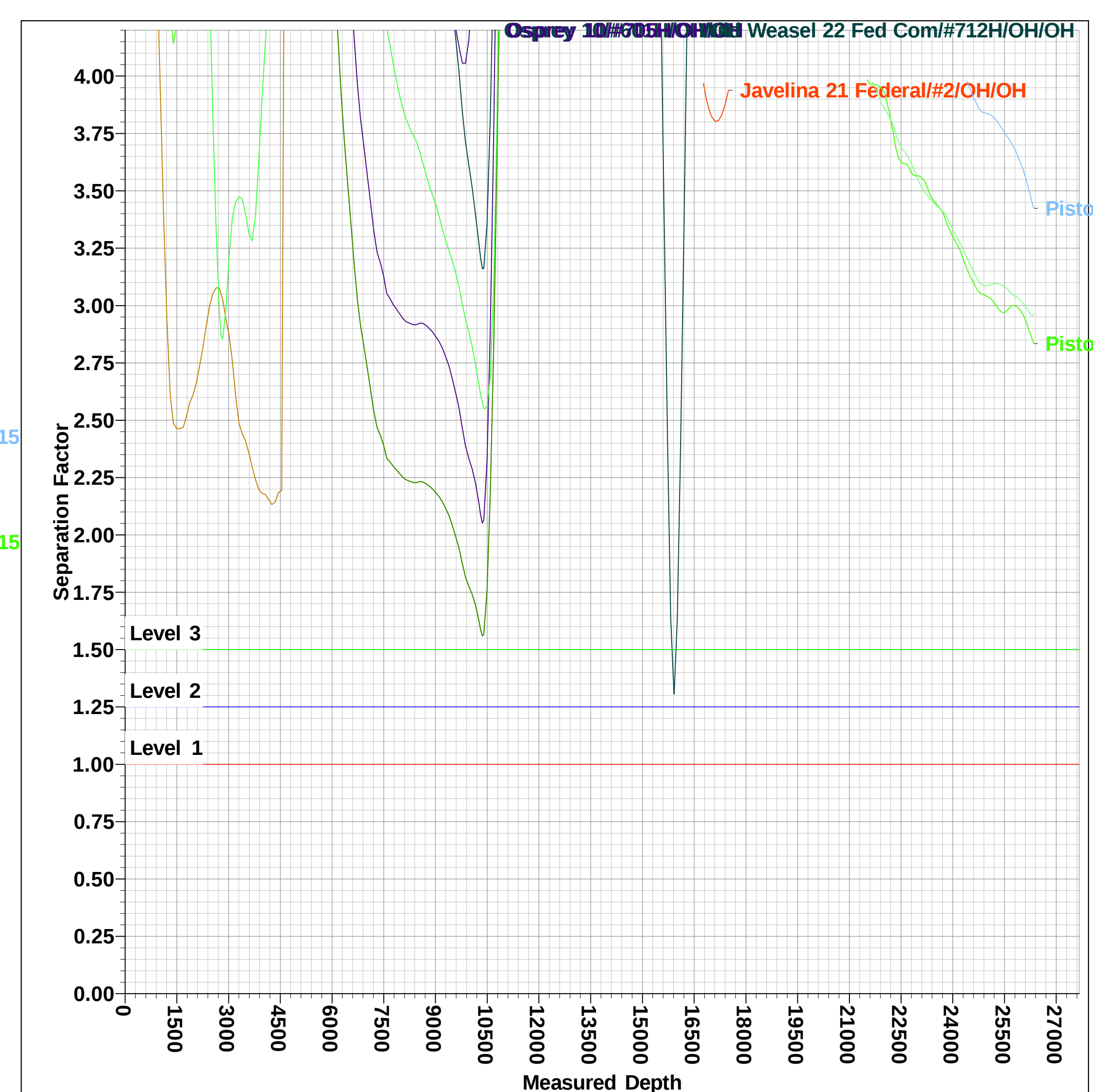
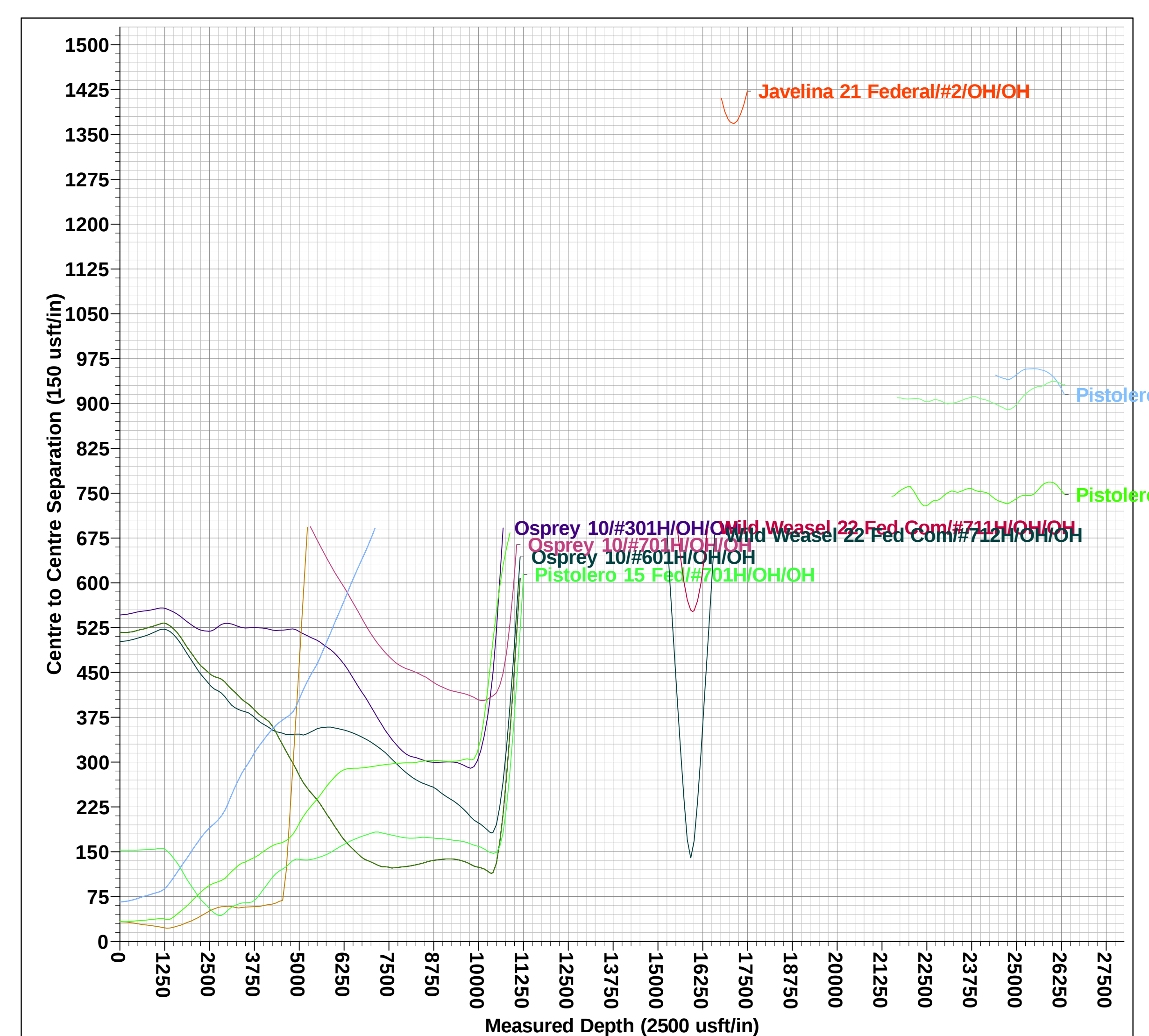
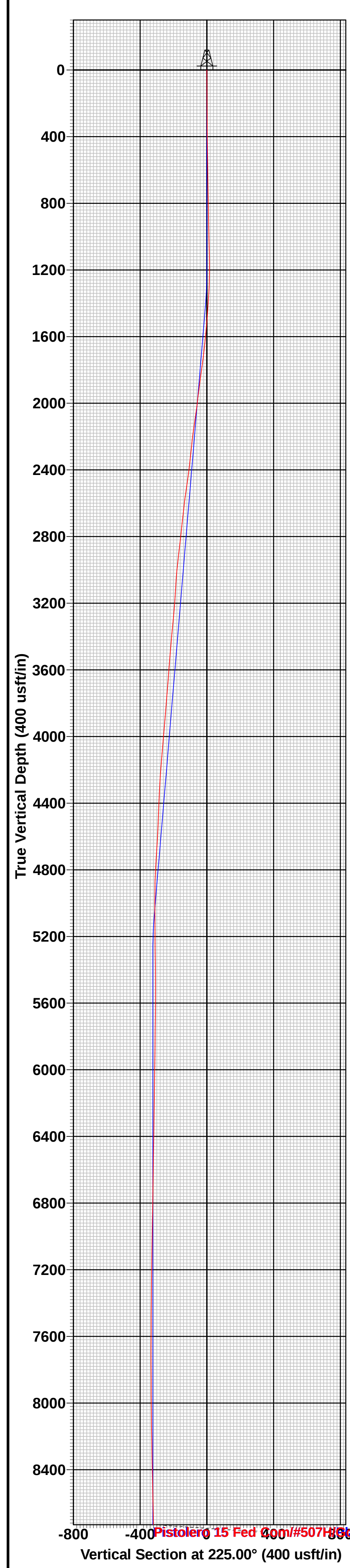
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #507H

	kb=26' @ 3360.0usft	3334.0	
Northings	Easting	Latitude	Longitude
414666.00	809968.00	32° 8' 13.273 N	103° 27' 55.697 W



To convert a Magnetic Direction to a Grid Direction, Add 5.69°
To convert a Magnetic Direction to a True Direction, Add 6.15° East
To convert a True Direction to a Grid Direction, Subtract 0.46°



C-105 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: ☒ New Well ☐ Workover ☐ Deepening ☐ Plugback ☐ Different Reservoir ☐ C-144 Closure Attachment ☐ Other	
Operator Name: EOG Resources, INC	OGRID: 7377
Property Name and Well Number: Pistolero 15 FED COM 507H	Property Code: 320550
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	API Number: 30-025-52635
Pool Name: RED HILLS; LOWER BONE SPRINGS	Pool Code: 51020

Section 2 – Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	D	15	25S	34E		276'	N	267'	W	LEA
BHL	M	27	25S	34E		111'	S	494'	W	LEA

Section 3 – Completion Information

Date T.D. Reached 5/20/2024	Total Measured Depth of Well 26,346'	Acid Volume (bbls) 326	☒ Directional Survey Submitted ☐ Deviation Survey Submitted
Date Rig Released 5/22/2024	Plug-Back Measured Depth 26,317'	Completion Fluid Used (bbls) 688,133	Were Logs Ran (Y/N) Y
Completion Date 1/07/2025	Perforations (MD and TVD) 11,100'MD-26,317'MD 10,853'TVD-11,006'TVD	Completion Proppant Used (lbs) 33,821,315	List Type of Logs Ran if applicable: MWD, PVA

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 351547	UIC Permit/Order (UIC wells only) ☐ Yes ☐ No, Order No. N/A
Intermediate 1 Casing Action ID: 351547	NOI Recomplete Action ID (if applicable): N/A
Intermediate 2 Casing Action ID:	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: 351547	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC ☒ Yes ☐ No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): N

Section 5 – Test Data

Date First Production 1/07/2025	Production Method FLOWS FROM WELL	Well Status PRODUCING	Gas – Oil Ratio 2242
Date of Test 2/21/2025	Choke Size 28	Flowing Tubing Pressure	Casing Pressure 787
24 hr Oil (bbls) 1706	24 hr Gas (MCF) 3826	24 hr Water (bbls) 3085	Oil Gravity - API 46
Disposition of Gas: SOLD			

Section 6 – Pits

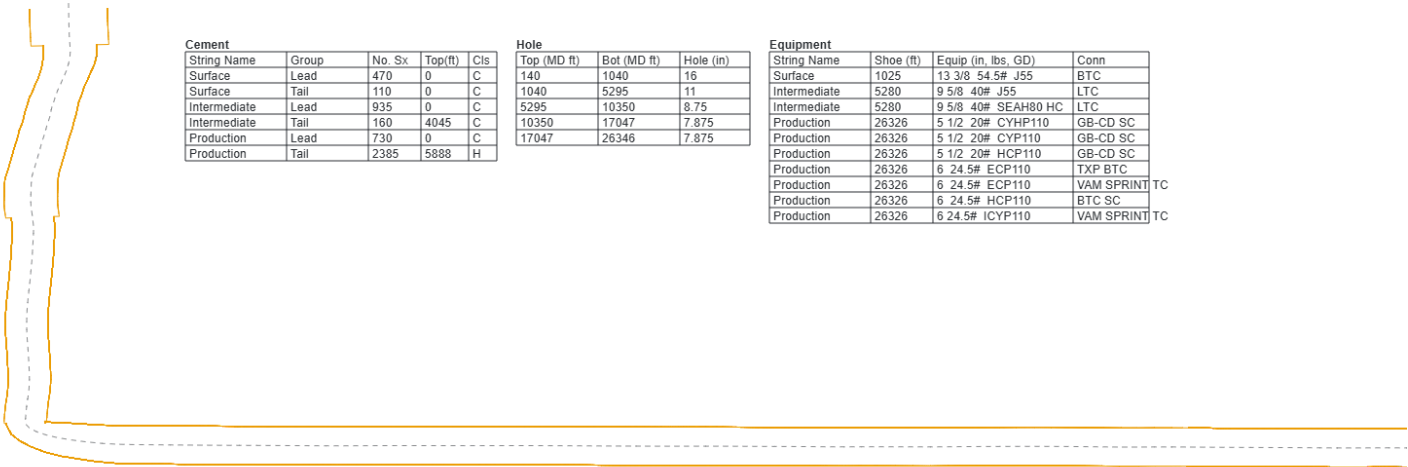
☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
☒ A Closed Loop System was used.
☐ If an on-site burial was used at the well, report the exact location of the on-site burial: LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

☒ I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion.	
☒ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
☒ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Kristina Agee	
Title REGULATORY SPECIALIST	Date 4/1/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy	936	936		T. San Jose			
T. Salt	1235	1235		T. Nacimiento			
B. Salt	5009	4992		T. Ojo Alamo			
T. Yates				T. Kirtland			
T. 7 Rivers				T. Fruitland			
T. Queen				T. Pictured Cliffs			
T. Grayburg				T. Lewis Shale			
T. San Andres				T. Chacra			
T. Glorieta				T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime	5349	5332					
T. Bell Canyon	5377	5360					
T. Cherry Canyon	6336	6318					
T. Brushy Canyon							
T. Bone Springs	9320	9301					
T. 1st BS Sand	10326	10307					
T. 2nd BS Carbonate							
T. 2nd BS Sand	10971	10815					
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Well Name				Rig Name		API #	County	State	Rig Release
PISTOLERO 15 FED COM #507H				H&P 245		30025526350000	LEA	NEW MEXICO	2024-05-22T00:00:00
Top Perf	Bottom Perf	Sec.	Blk	Range/Survey		Latitude	Longitude		Conductor Date
11100	26317	15	25S	34E		32.1368962	-103.4650032		2024-03-22T00:00:00
GL (ft)	KB (ft)	CTOP (ft)		MD (ft)		TVD (ft)	KOP (ft)		Spud Date
3334	3360	5888		26346		11005.1	10364		2024-04-03T00:00:00



Well Name: PISTOLERO 15 FED COM	Well Location: T25S / R34E / SEC 15 / TR D / 32.1370212 / -103.4654725	County or Parish/State: LEA / NM
Well Number: 507H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM113420	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552635	Operator: EOG RESOURCES INCORPORATED	

Notification

Sundry ID:	2840196		
Type of Submission:	Notification	Type of Action:	First Production
Date Sundry Submitted:	Mar 5, 2025	Time Sundry Submitted:	12:55:47 PM
First Production Date:	Jan 7, 2025		
US Well Number:	3002552635	Wellbore Code	Completion Code
First Production Remarks:	Pending COM Agreement NMNM106382005 05/22/2024 RIG RELEASED 06/08/2024 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 07/25/2024 TESTED PRODUCTION CASING TO 11,400 PSI FOR 30 MIN, TEST GOOD 09/25/2024 BEGIN PERF AND FRAC 10/09/2024 FINISH 51 STAGES PERF & FRAC, 11,100'- 26,317' W/ 3 1/8 3060 SHOTS,FRAC 33,821,315 LBS PROPPANT + 688,133 BBLS LOAD FLUID + 326 BBLS ACID 10/19/2024 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 01/07/2025 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION		
Disposition:	Accepted		
Accepted Date:	03/12/2025		

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: TR D / 276 FNL / 267 FWL / TWSP: 25S / RANGE: 34E / SECTION: 15 / LAT: 32.1370212 / LONG: -103.4654725 (TVD: 0 feet, MD: 0 feet)

PPP: TR D / 100 FNL / 825 FWL / TWSP: 25S / RANGE: 34E / SECTION: 15 / LAT: 32.1375024 / LONG: -103.4636702 (TVD: 10410 feet, MD: 10446 feet)

PPP: TR M / 0 FSL / 832 FWL / TWSP: 25S / RANGE: 34E / SECTION: 15 / LAT: 32.1232663 / LONG: -103.4636753 (TVD: 10675 feet, MD: 15727 feet)

BHL: TR M / 100 FSL / 470 FWL / TWSP: 25S / RANGE: 34E / SECTION: 27 / LAT: 32.0945154 / LONG: -103.4636854 (TVD: 10675 feet, MD: 26187 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 448578

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 448578
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
☒	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 448578

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 448578
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/8/2025