

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G13121807
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135218A/NMNM135218A, NMNM135218X
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. W ESCAVADA UNIT/304H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321307
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/ESCAVADA MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 17/T22N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration. An updated well schematic is attached.

EOT: 5,447 MD
Packer: NA
GLVs: none
Orifice Valve: none - EOT
Job Start: 5/19/2023
Job End: 5/22/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 06/06/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 06/07/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

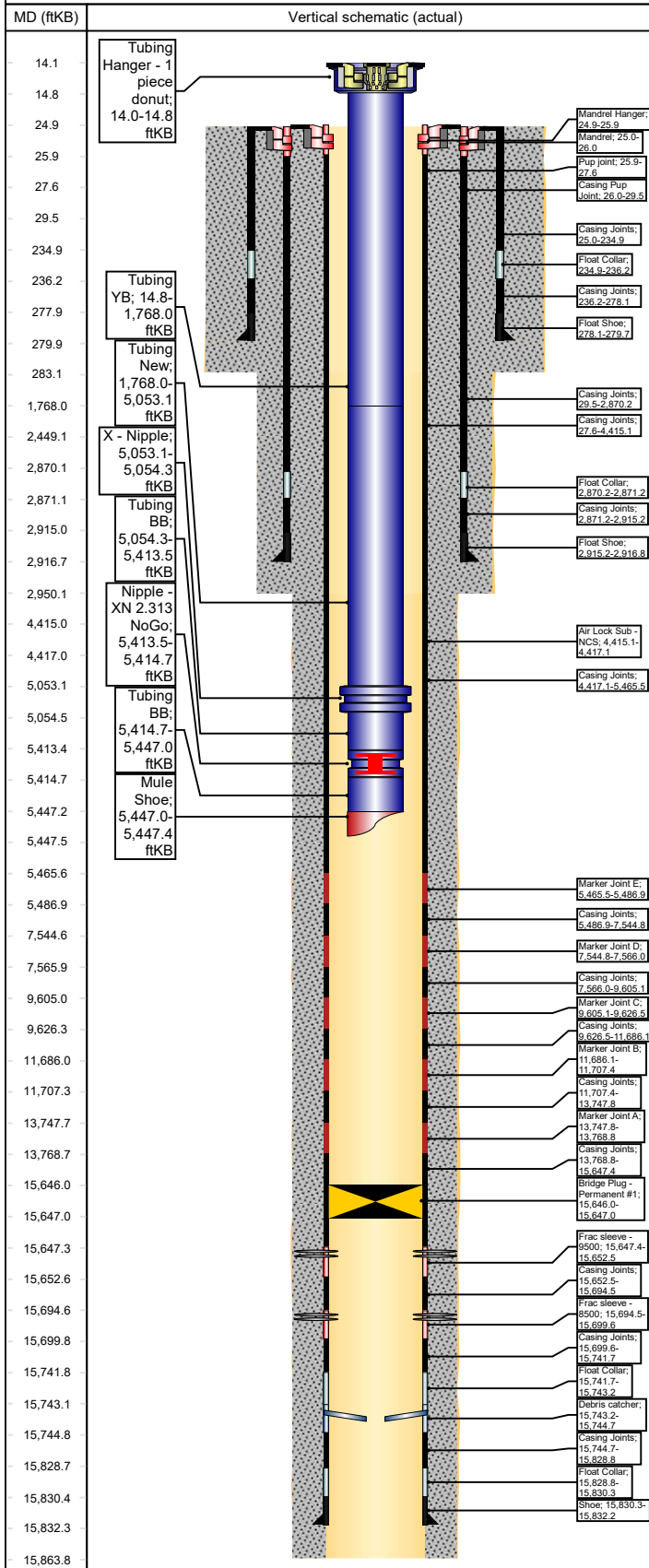


Wellbore Schematic - Components and Cement

Well Name: **W ESCAVADA UNIT 304H**

API/UWI 30-043-21307		County Sandoval		State/Province New Mexico		Surface Legal Location SE/4, SE/4, Sec 17 (P), Twp 22N, Rng 07W, NMPM	
Spud Date 7/5/2018	On Production Date 5/9/2019	Abandon Date		Ground Elevation (ft) 6,878.00	Original KB Elevation (ft) 6,903.00	Total Depth (All) (ftKB) Original Hole - 15,864.0	PBTD (All) (ftKB) Original Hole - 15,699.7

Horizontal, Original Hole, 6/1/2023 2:22:41 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Permanent #1	Production Casing - 5-1/2" Liner, 15,832.2ftKB	15,646.0	15,647.0	10/1/2018 13:45

Rod Strings

<des> on <dtmrun>

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings

Tubing - Production set at 5,447.4ftKB on 5/22/2023 10:30

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		5,433.43	5,447.4	5/22/2023			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	KB to GL = 14'			14.0	14.0		
1	Tubing Hanger - 1 piece donut	4 7/8	0.80	14.0	14.8		
56	Tubing YB	2 7/8	1,753.18	14.8	1,768.0	L-80	6.50
101	Tubing New	2 7/8	3,285.12	1,768.0	5,053.1	L-80	6.50
1	X - Nipple	3.68	1.20	5,053.1	5,054.3		
9	Tubing BB	2 7/8	359.18	5,054.3	5,413.5	L-80	6.50
1	Nipple - XN 2.313 NoGo	2 7/8	1.20	5,413.5	5,414.7		
1	Tubing BB	2 7/8	32.35	5,414.7	5,447.0	L-80	6.50
1	Mule Shoe	3	0.40	5,447.0	5,447.4		

Casing Strings

Production Casing - 5-1/2" Liner, 15,832.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing - 5-1/2" Liner	5 1/2	17.00	P-110	24.9	15,832.2		4.89

Casing Components

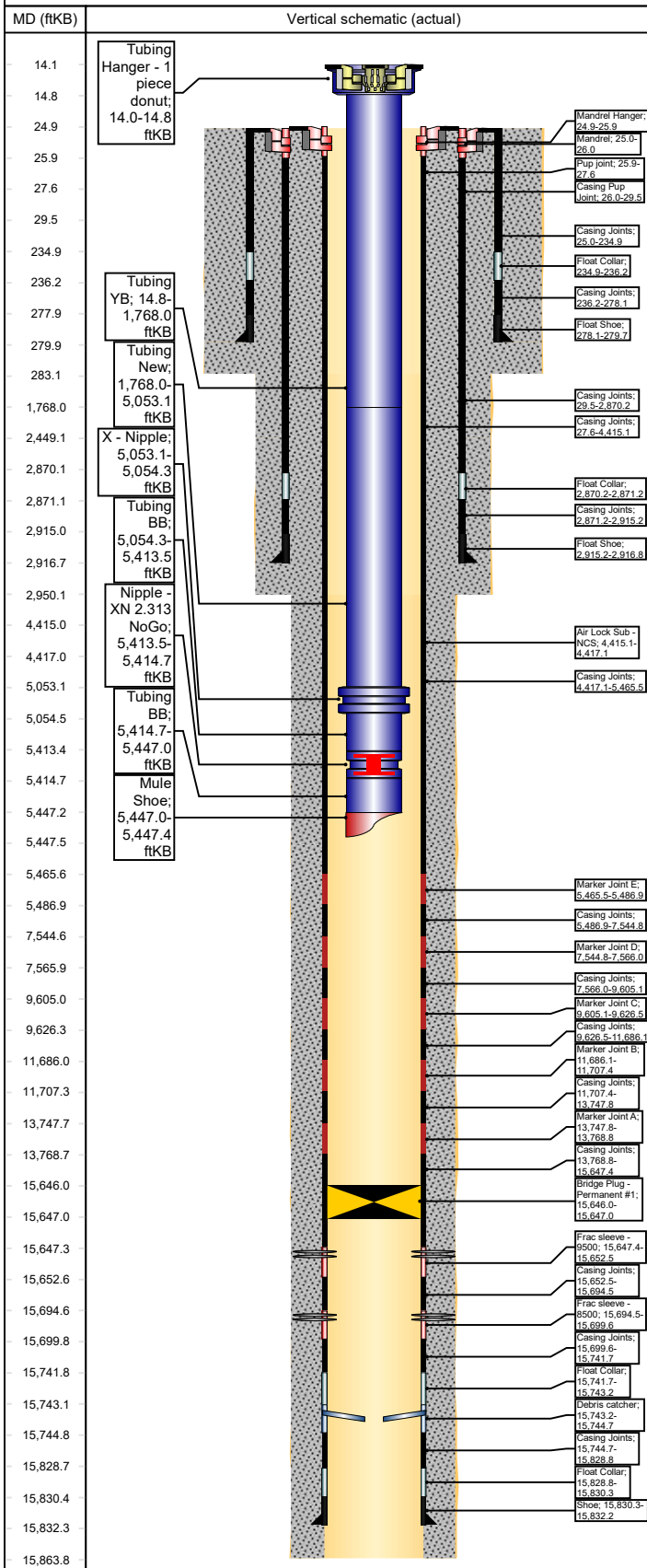
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 28.16'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Pup joint	1	5 1/2	4.89	17.00	P-110	1.70
Casing Joints	105	5 1/2	4.89	17.00	P-110	4,387.44
Air Lock Sub - NCS	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	25	5 1/2	4.89	17.00	P-110	1,048.41
Marker Joint E	1	5 1/2	4.89	17.00	P-110	21.38
Casing Joints	48	5 1/2	4.89	17.00	P-110	2,057.86
Marker Joint D	1	5 1/2	4.89	17.00	P-110	21.26
Casing Joints	49	5 1/2	4.89	17.00	P-110	2,039.09
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.33
Casing Joints	49	5 1/2	4.89	17.00	P-110	2,059.62
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.34
Casing Joints	49	5 1/2	4.89	17.00	P-110	2,040.38
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.00
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,878.57
Frac sleeve - 9500	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.07
Frac sleeve - 8500	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.05
Float Collar	1	5 1/2	4.89	17.00	P-110	1.52
Debris catcher	1	5 1/2	4.89	17.00	P-110	1.50
Casing Joints	2	5 1/2	4.89	17.00	P-110	84.09



Wellbore Schematic - Components and Cement

Well Name: W ESCAVADA UNIT 304H

Horizontal, Original Hole, 6/1/2023 2:22:42 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar	1	5 1/2	4.89	17.00	P-110	1.50
Shoe	1	5 1/2	4.89	17.00	P-110	1.90

Intermediate Casing - 9-5/8", 2,916.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing - 9-5/8"	9 5/8	36.00	J-55	25.0	2,916.8		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 30.50'	1	9 5/8	8.92	36.00	J-55	0.00
Mandrel	1	9 5/8	8.92	36.00	J-55	1.00
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	3.50
Casing Joints	67	9 5/8	8.92	36.00	J-55	2,840.67
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04
Casing Joints	1	9 5/8	8.92	36.00	J-55	43.97
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Surface Casing - 13-3/8", 279.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing - 13-3/8"	13 3/8	54.50	J-55	25.0	279.7		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	209.90
Float Collar		13 3/8	12.62			1.30
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.85
Float Shoe		13 3/8	12.62			1.67

Cement

Surface Casing Cement, Casing, 7/7/2018 17:45

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing - 13-3/8", 279.7ftKB	7/7/2018 17:45	7/7/2018 20:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	279.7	67.2 bbls (320 sxs), Type G cmt

Intermediate Casing Cement, Casing, 7/19/2018 17:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing - 9-5/8", 2,916.8ftKB	7/19/2018 17:00	7/19/2018 20:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	2,449.0	Lead Cement - 600 sxs/ 213.8 Bbls Econo Cem.
2	2,449.0	2,950.0	Tail Cement - 180 sxs/ 36.9 Bbls of Hal Cem

Production Casing Cement, Casing, 8/20/2018 13:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing - 5-1/2" Liner, 15,832.2ftKB	8/20/2018 13:00	8/11/2018 17:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
2	25.0	15,864.0	Lead: 670 sx (228 bbl) Econocem (Type E) Tail: 2230 sx (540 bbl) Extendacem (Type E)

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	283.0
Intermediate Hole	12 1/4	283.0	2,950.0
Production Hole	8 1/2	2,950.0	15,864.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225195

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 225195
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/8/2025