

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report of 13
12/11/2025

Well Name: HUERFANO UNIT Well Location: T26N / R10W / SEC 12 / County or Parish/State: SAN

Well Number: 185E Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF081024 Unit or CA Name: HUERFANO UNIT-- Unit or CA Number:

DK NMNM78395C

US Well Number: 3004526429 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2886224

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/10/2025 Time Sundry Submitted: 09:24

Date Operation Actually Began: 12/01/2025

Actual Procedure: The subject well was plugged and abandoned on 12/9/2025 per the attached daily report.

SR Attachments

Actual Procedure

HUERFANO_UNIT_185E_SR_P_A_BLM_Submitted_20251210092431.pdf

Well Location: T26N / R10W / SEC 12 / County or Parish/State: SAN Page

NENE / 36.507156 / -107.841324

JUAN / NM

Well Number: 185E Type of Well: CONVENTIONAL GAS

WELL

DK

Allottee or Tribe Name:

Unit or CA Name: HUERFANO UNIT--

Unit or CA Number: NMNM78395C

US Well Number: 3004526429

Lease Number: NMSF081024

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: DEC 10, 2025 09:24 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 12/10/2025

Signature: Kenneth Rennick

12/1/2025 - MOVE P&A PKG TO LOC. LOTO. SPOT EQUIP. RU RIG & PUMING EQUIP. CK PSI; TBG-10#. CSG-25#. BH-0#. BDW 5 MINS. FT BOP. ND WH. NU BOP. RU RF & TBG EQUIP. WORK STUCK HANGER. RU WSI HANGER JACKS. WORK TBG HANGER FREE. RD WSI. LD 50 JTS 2 3/8" J55 TBG. SIW. SDFN.

12/2/2025 - CK PSI; TBG-0#, CSG-0#, BH-0# BDW 0 MINS. CNT LD TBG. TBG FULL OF MUD @ 5400'. RU MUD BUCKET. LD ALL TBG (212 TOTAL) SWAP FLOATS. TALLY, RABBIT & PUP. RIH W/ 4.5" SM TO 6770'. TOOH LD SM. TIH W/ 4.5" CR. S&R CICR @ 6766' +/-, SIW, SDFN.

12/3/2025 - CK PSI; TBG-0#, CSG-0#, BH-0# BDW 0 MINS. EST CIRC W/ 85 BBLS FW. PUMP 130 TOTAL. NO CSG TEST. TOOH LD STINGER. JSA. RU DRAKE WL. RIH W/ CBL TOOL. LOG FRO, FROM 6766' - 0'. RD WL. TH W/ TS. PLUG #1 FROM 6766'- 6586'. (180')(4.5") M&P 14 SKS OF CLASS G, 15.8PPG, 1.15YIELD. 2.86BLRSY, 25DIS, 1.6MIX. LD TOC. REVERSE OUT. TOOH. SIW, WOC. SDFN. JIMMIE DOBSON, BLM REP, ON LOCATION.

12/4/2025 - CK PSI: TBG-VAC, CSG-VAC, BH-0#. BDW 0 MIN. TIH TAG TOC @ 6612'. (BLM REP APPROVED TAG). LD TBG TO PLUG #2. ATTEMPT PSI TEST CSG. NO TEST. TOOH LD TS. JSA. RU DRAKE WL. RIH W/ TG & PERF @ 5865'. EST A RATE OF 2.0BPM @ #300 PSI. RD WL. TIH W/ CR S&R CR @ 5815'. PLUG #2 FROM 5865'- 5635'. (230')(4.5") M&P 56 SKS CLASS G, 42 BELOW / 14 ABOVE. 15.8PPG, 1.15YIELD, 11.4BLSRY, 6.6MIX. 21.4DIS. LD TOC, REVERSE OUT. TOOH LD STINGER. TIH W/ TS TO 3000'. SIW, WOC, SDFN. JIMMIE DOBSON, BLM REP, ON LOCATION.

12/5/2025 - CK PSI: TBG-VAC, CSG-VAC, BH-0#. BDW 0 MIN. TIH TAG TOC @ 5600' (BLM REP APPROVED TAG) LD TBG TO PLUG #3. PSI TEST CSG. NO TEST. (13 BBLS TO LOAD CSG) PLUG #3 FROM 5227' - 4858' (369')(4.5") M&P 28 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.33MIX, 5.7BLSRY, 18.3DIS. 2%CAL. LD TOC. REVERSE OUT. TOOH. SIW. WOC. TIH TAG TOC @ 4875'. (BLM REP APPROVED TAG) LD TBG TO PLUG #4. PSI TEST CSG. NO TEST (SMALL LEAK OFF) PER THE CBL, HEC RIG SUPERVISOR RECEIVED VERBAL APPROVAL TO PLACE A BALANCE PLUG FOR PLUG #4. PLUG #4 FROM 3953' - 3671' (282')(4.5") M&P 22 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.6MIX, 4.5BLSRY, 13.9DIS. LD TOC. REVERSE OUT. TOOH. SIW. WOC. SDFN. JIMMIE DOBSON, BLM REP, ON LOCATION.

12/8/2026 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 3725'. LD TBG TO PLUG #5. PSI TEST CSG TO 560#. NO TEST. TOOH LD TS. JSA RU DRAKE WL. RIH TG & PERF @ 3200'. EST RATE OF 2.0 BPM @ 450# PSI. RD WL. TIH W/ 4.5" S&R CR @ 3150'. PLUG #5 FROM 3200' - 2970' (230')(4.5"X7 7/8"OH) M&P 54 SKS CLASS G, 15.8PPG, 1.15YIELD, 11BLSRY, 6.4MIX, 11.2DIS. 2%CAL. LD TOC. REVERSE OUT. TOOH LD STINGER. TIH TO 2000'. SIW. WOC. TIH TAG TOC @ LD TBG TO PLUG #6. PSI TEST CSG. NO TEST. LOST 50 LBS IN 10 MINS. PLUG # 6 FROM 2574' - 1830'(744')(4.5") M&P 58 SKS

30.045.26429

PLUG AND ABANDONMENT

CLASS G, 15.8PPG, 1.15YIELD, 11.8BLSRY, 6.9MIX, 6.9DIS. LD TOC. REVERSE OUT. TOOH. SIW. SDFN. JIMMIE DOBSON, BLM REP, ON LOCATION.

12/9/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 1845'. LD TBG TO PLUG #7. PSI TEST CSG TO 560# FOR 30 MINS. TEST OK. PLUG #7 FROM 1582'- 1180' (4.5")(404') M&P 32 SKS CLASS G 15.8PPG, 1.15YIELD, 6.5BLSRY, 3.8MIX, 4.4DIS. LD TOC. REVERSE OUT TOC. LD TBG TO PLUG #8. PER THE CBL, HEC RIG SUPERVISOR RECEIVED VERBAL APPROVAL TO PLACE A BALANCE PLUG FOR PLUG #8. PLUG #8 FROM 278'- 0' (4.5") M&P 28SKS CLASS G 15.8PPG, 1.15YIELD, 5.7BLSRY, 3.3MIX, CIRC CEMENT TO SURF. RD RF & TBG EQUIP. ND BOP. NH WH. DIG OUT WH. MONITOR WH PSI. BUBBLE TEST BH. TEST OK. CUT & REMOVE WH. FIND TOC @ 24'. WELD & INSTALL DHM @ 36.50708 N / 107.84200 W. RU POLY PIPE. TOP OFF CSG, DHM & CELLAR W/ 26SKS CLASS G, 15.8PPG, 1.15YIELD. RIG P&A PKG. DRAIN EQUIP. CLEAN & SECURE LOC. JIMMIE DOBSON, BLM REP, ON LOCATION.

WELL WAS PLUGGED AND ABANDONED ON 12/9/2025.

Report Printed: 12/10/2025



Current Schematic - Version 3

91/UWI 0045264	-29	Surface Legal Location 012-026N-010W-A	Field Name Basin Dakota	Route 0607	State/Province NEW MEXICO	Well Configuration Type	
ound Eleva	ation (ft)	Original KB/RT Elevation (ft) 6,683.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
ubing S		Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date	
6/1985	00:00	6,868.00	2 3/8	2.00	4.70	6/29/1985 00:00	
			Original Hole, Hl	JERFANO UNIT 1	85E		
MD ftKB)	TVD (ftKB)	Vertical schematic (actual)					
						NV 270 0 (4.5) MICH 205KS CEASS G 15:011 G, 1:15112ED,	
227.0 –	_			J L	Surface Casing Cement, Casing, 6/3 155sx Class B; Circulated to Surface	5.7BLSRY, 3.3MIX, CIRC CEMENT TO SURF. Surface Casing Cement, Casing, 6/30/1985 00:00; 14.00-228.00; 1985-06-30; 155sx Class B; Circulated to Surface	
231.0 —	_				PLUG #7: KRD and OJO, Plug, 12/9 PLUG #7 FROM 1582'- 1180' (4.5")(0 in; 24.00 lb/ft; 14.00 ftkB; 228.00 ftkB /2025 00:00; 1,180.00-1,582.00; 2025-12-09 (404') M&P 32 SKS CLASS G 15.8PPG, IS. LD TOC. REVERSE OUT TOC. LD TBG TO	
,180.1	_	— OJO ALAMO (final)			PLUG #8.	, 7/10/1985 00:00; 14.00-2,524.00; 1985-07-	
,532.2	_	KIRTLAND (final)		-	TO, OOUSX Class B, Cernent Circulate	o to Surface	
,845.1	_				2025-12-08 00:01; PLUG # 6 FROM	ug, 12/8/2025 00:01; 1,845.00-2,574.00; 2574' - 1830'(744')(4.5") M&P 58 SKS 3LSRY, 6.9MIX, 6.9DIS. LD TOC. REVERSE	
345.1		— FRUITLAND (final) ————————————————————————————————————				UIP. CLEAN & SECURE LOC. DERIEF CREW.	
		TOTOLES CENTS (IIIIai)					
,524.3	_				DILIC #5b- MW Dlvg 12/9/2025 00	:00; 2,931.00-3,200.00; 2025-12-08; PLUG	
,574.1 —	_				#5 FROM 3200' - 2970' (230')(4.5"X	.00, 2,931.00-3,200.00, 2023-12-08, PLOG (7 7/8"OH) M&P 54 SKS CLASS G, 15.8PPG IS. 2%CAL. LD TOC. REVERSE OUT. TOOH L	
2,970.1	_				PLUG #5a: MV, Casing, 12/8/2025 (#5 FROM 3200' - 2970' (230')(4.5")	00:00; 2,970.00-3,200.00; 2025-12-08; PLUC (7 7/8"OH) M&P 54 SKS CLASS G, 15.8PPG	
3,151.9 —	_	4.05 in, CIBP or CICR, 3,150.	0, 3,152.0; 4.5" CR HILCORP		STINGER. TIH TO 2000'. SIW. WOC.	IS. 2%CAL. LD TOC. REVERSE OUT. TOOH L	
3,725.1 –			-	0.0000000000000000000000000000000000000		(SQUEEZE PERFS); 2025-12-08 00; 3,725.00-3,953.00; 2025-12-05; PLUG # &P 22 SKS CLASS G, 15.8PPG, 1.15YIELD,	
		— CLIFF HOUSE (final)		_	2.6MIX, 4.5BLSRY, 13.9DIS.	<u> </u>	
3,913.1					07-10; 305sx Class B: TOC calc w/ 8	, 7/10/1985 00:00; 3,913.00-5,177.00; 1985- 0% eff. @3913' 12/5/2025 00:00; 4,875.00-5,227.00; 2025-	
1,875.0 —	_	— MANCOS (final)				3' (369')(4.5") M&P 28 SKS CLASS G,	
5,176.8	-						
5,180.8	_						
5,600.1					#2 FROM 5865'- 5635'. (230')(4.5")	0:00; 5,600.00-5,865.00; 2025-12-04; PLUG M&P 56 SKS CLASS G, 42 BELOW / 14	
5,815.0 —		4.05 in, CIBP or CICR, 5,815.	0 5 817 0: 4 5" CP		#2 FROM 5865'- 5635'. (230')(4.5")	00:00; 5,715.00-5,865.00; 2025-12-04; PLUG M&P 56 SKS CLASS G, 42 BELOW / 14	
		4.03 III, CIDE OF CICK, 3,013.	HILCORP		ABOVE. 15.8PPG, 1.15YIELD, 11.4BL	SRY, 6.6M I X. 21.4D I S.	
,865.2 —				20000	5865-5865ftKB on 12/4/2025 00:00	· · · · · · · · · · · · · · · · · · ·	
,466.2 –	-			_	07-10; 265sx Class B; TOC calc w/ 8		
,611.9 —	-	CDANIEDOS (final)		^		2/3/2025 00:00; 6,612.00-6,766.00; 2025-12 80')(4.5'') M&P 14 SKS OF CLASS G, DIS, 1.6MIX.	
5,766.1 —	-	— GRANEROS (final) 4.05 in, CIBP or CICR, 6,766.					
5,775.9 –	_		HILCORP				
5964.0			(DDTD), C 225 22		6776-6888ftKB on 8/4/1985 00:00 (Production Casing Cement, Casing	PERF DAKOTA); 1985-08-04 , 7/10/1985 00:00 (plug); 6,965.00-6,981.00;	
5,964.9		[< Typ:	> (PBTD); 6,965.00		1985-07-10; 265sx Class B; TOC cal		
5,966.9 —	-						
6,981.0	_				2; Production1, 6,981.00ftKB; 4 1/2 ftKB	in; 4.00 in; 10.50 lb/ft; 13.95 ftKB; 6,981.00	

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Priscilla Shorty

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>

Sent: Monday, December 8, 2025 3:01 PM

To: Rennick, Kenneth G; Oscar Sanchez - (C); Joe Zimmerman

Cc: Lucero, Virgil S; Dobson, Jimmie P; Farmington Regulatory Techs

Subject: RE: [EXTERNAL] HUERFANO UNIT 185E (30.045.26429) PLUG CHANGE REQUEST

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NMOCD agrees with BLM.

Loren

Thank you, Loren Diede Senior Petroleum Specialist Engineering Special Projects Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-394-3582 OCD cell



From: Rennick, Kenneth G

Sent: Monday, December 8, 2025 2:51 PM

To: Oscar Sanchez - (C); Joe Zimmerman; Diede, Loren, EMNRD **Cc:** Lucero, Virgil S; Dobson, Jimmie P; Farmington Regulatory Techs

Subject: Re: [EXTERNAL] HUERFANO UNIT 185E (30.045.26429) PLUG CHANGE REQUEST

The BLM finds the procedure appropriate.

Kenny Rennick

Get Outlook for iOS

From: Oscar Sanchez - (C) < oscar.sanchez@hilcorp.com >

Sent: Monday, December 8, 2025 2:48:22 PM

To: Rennick, Kenneth G < <u>krennick@blm.gov</u>>; Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>;

Diede, Loren, EMNRD < loren.diede@emnrd.nm.gov>

Cc: Lucero, Virgil S < vlucero@blm.gov >; Dobson, Jimmie P < jdobson@blm.gov >; Farmington Regulatory

Techs < Farmington Regulatory Techs@hilcorp.com >

Subject: RE: [EXTERNAL] HUERFANO UNIT 185E (30.045.26429) PLUG CHANGE REQUEST

GOOD AFTERNOON... PER CBL (11-3-2025) PLUG #8 (CSG SHOE / SURF) CALLS FOR PERFS @ 278'. CBL IS SHOWING GOOD CEMENT BEHIND PIPE FROM 250' TO SURF. FURTHERMORE, NO PAST OR PRESENT BH PSI SINCE BEGINNING OF P&A OPERATIONS. REQUESTING TO CHANGE PLUG TO A BALANCED INSIDE PLUG FROM 278' – SURF CIRC CLASS G TO SURF. ANY QUESTIONS OR CONCERNS PLEASE CONTACT ME.

From: Rennick, Kenneth G < krennick@blm.gov Sent: Thursday, December 4, 2025 12:08 PM

To: Oscar Sanchez - (C) < oscar.sanchez@hilcorp.com >; Joe Zimmerman

<<u>Joseph.Zimmerman@hilcorp.com</u>>; Diede, Loren, EMNRD <<u>loren.diede@emnrd.nm.gov</u>>

 $\textbf{Cc:} \ Lucero, Virgil \ S < \underline{vlucero@blm.gov}; \ Dobson, Jimmie \ P < \underline{jdobson@blm.gov}; \ Farmington \ Regulatory$

Techs < Farmington Regulatory Techs@hilcorp.com >

Subject: Re: [EXTERNAL] HUERFANO UNIT 185E (30.045.26429) PLUG CHANGE REQUEST

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The BLM finds the updated procedure appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Oscar Sanchez - (C) < oscar.sanchez@hilcorp.com >

Sent: Thursday, December 4, 2025 10:25 AM

To: Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>; Kade, Matthew H < <u>mkade@blm.gov</u>>; Rennick, Kenneth G < <u>krennick@blm.gov</u>>; Diede, Loren, EMNRD < <u>loren.diede@emnrd.nm.gov</u>>

 $\textbf{Cc:} \ Lucero, \ Virgil \ S < \underline{vlucero@blm.gov} >; \ Dobson, \ Jimmie \ P < \underline{jdobson@blm.gov} >; \ Farmington \ Regulatory$

Techs < Farmington Regulatory Techs@hilcorp.com >

Subject: [EXTERNAL] HUERFANO UNIT 185E (30.045.26429) PLUG CHANGE REQUEST

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GOOD MORNING... PER YESTERDAYS CBL (11-3-2025) PLUG #4 (MV) THE FORMATION TOP IS @ 3903'. CBL IS SHOWING GOOD CEMENT BEHIND PIPE. REQUEST TO CHANGE PLUG TO A BALANCED INSIDE PLUG FROM 3953' – 3700' USING 20 SKS CLASS G. ANY QUESTIONS OR CONCERNS PLEASE CONTACT ME.

Oscar Sanchez
Wellsite Supervisor
505-608-9185
Oscar.Sanchez@Hilcorp.com

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Received by OCD: 12/11/2025 5:26:30 AM

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Priscilla Shorty

From: Rennick, Kenneth G <krennick@blm.gov> **Sent:** Tuesday, November 25, 2025 8:43 AM

To: Joe Zimmerman; Diede, Loren, EMNRD; Lucero, Virgil S

Cc: Farmington Regulatory Techs; Clay Padgett; John LaMond; Lee Murphy; Oscar Sanchez -

(C)

Subject: Re: [EXTERNAL] Updated NOI: HUERFANO UN 185E (3004526429)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

BLM finds the updated procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Joe Zimmerman < joseph.zimmerman@hilcorp.com>

Sent: Tuesday, November 25, 2025 8:36 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>

Subject: [EXTERNAL] Updated NOI: HUERFANO UN 185E (3004526429)

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Kenny and Loren,

Attached is the updated NOI for the HUERFANO UN 185E (3004526429) based on the COA's from the BLM. I also attached the approved NOI. Just wanted to send out the updated NOI since there were several changes on this one.

Let me know if you have any questions.

Thanks,

Joe Zimmerman
Hilcorp Energy Company
Operations Engineer – Technical Services
Joseph.zimmerman@hilcorp.com

C: 208.610.8631 O: 346.237.2054

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 533908

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	533908	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/11/2025