

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. N0G13121793
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. /A/N ESCAVADA UNIT, N ESCAVADA UNIT/NMNM135:
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. N ESCAVADA UNIT/317H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321295
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area BASIN MANCOS/null
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 9/T22N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a wellbore reconfiguration and gas lift re-installation. An updated well schematic is attached.

EOT: 5,252 MD
Packer: None
GLVs: None
Orifice Valve: None End of Tubing
Job Start: 1/31/2023
Job End: 2/2/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 02/06/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 02/21/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

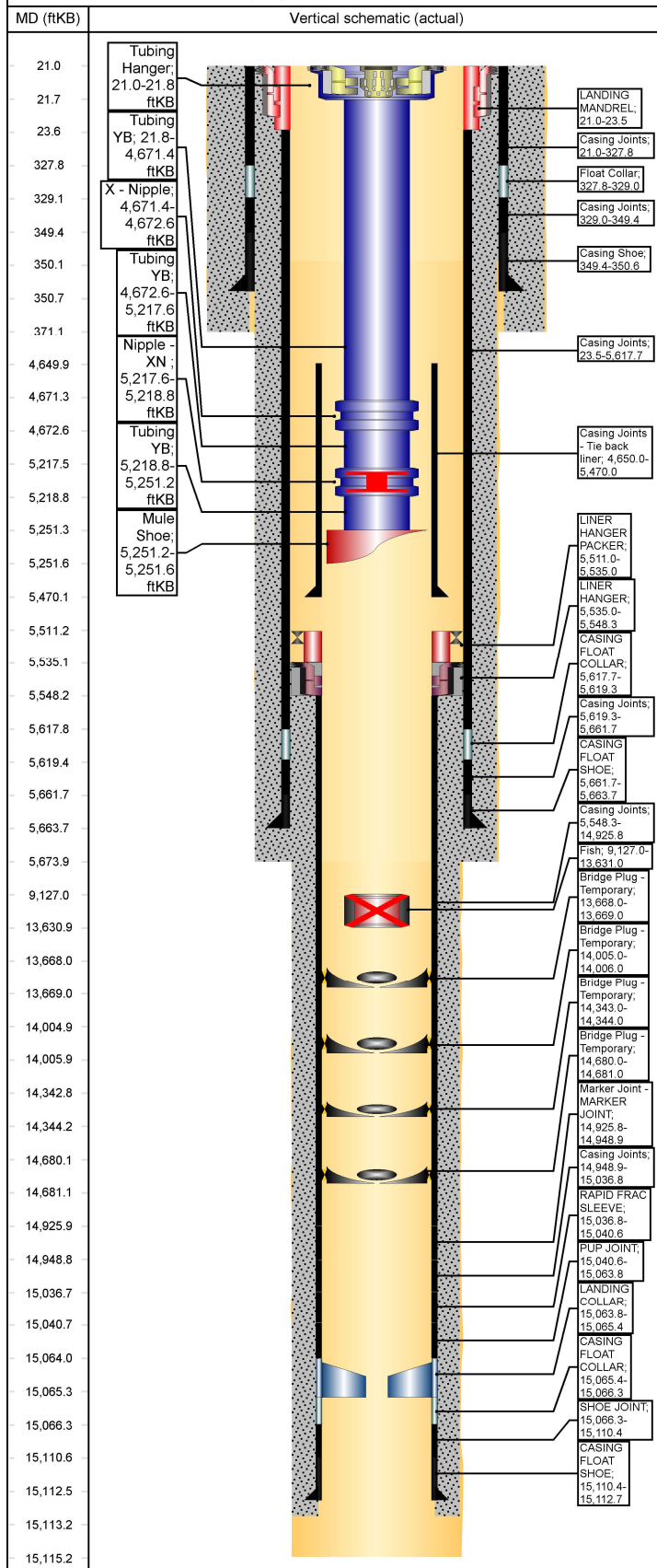


Wellbore Schematic - Components and Cement

Well Name: N ESCAVADA UNIT 317H

API/UWI 30-043-21295		County SANDOVAL	State/Province NEW MEXICO	Surface Legal Location (Unit O) SW/4, SE/4, Section 09, Twp 22N, Rng 07W, NMPM		
Spud Date 11/21/2017	On Production Date 2/9/2019	Abandon Date	Ground Elevation (ft) 6,864.01	Original KB Elevation (ft) 6,885.01	Total Depth (All) (ftKB) Original Hole - 15,115.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 2/6/2023 8:14:22 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Temporary	PRODUCTION LINER, 15,112.7ftKB	14,680.0	14,681.0	12/6/2018 01:10
Bridge Plug - Temporary	PRODUCTION LINER, 15,112.7ftKB	14,343.0	14,344.0	12/6/2018 06:15
Bridge Plug - Temporary	PRODUCTION LINER, 15,112.7ftKB	14,005.0	14,006.0	12/6/2018 11:05
Bridge Plug - Temporary	PRODUCTION LINER, 15,112.7ftKB	13,668.0	13,669.0	12/6/2018 18:00
Fish	PRODUCTION LINER, 15,112.7ftKB	9,127.0	13,631.0	1/18/2019 21:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,251.7ftKB on 2/2/2023 14:00

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth (ft)	
Tubing - Production		5,230.65	5,251.7	2/2/2023			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	4 7/8	0.80	21.0	21.8		
14	Tubing YB	2 3/8	4,649.6	21.8	4,671.4	J-55	4.70
6			0				
1	X - Nipple	3 1/16	1.20	4,671.4	4,672.6	J-55	4.70
17	Tubing YB	2 3/8	545.04	4,672.6	5,217.6	J-55	4.70
1	Nipple - XN	3 1/16	1.20	5,217.6	5,218.8	J-55	4.70
1	Tubing YB	2 3/8	32.41	5,218.8	5,251.3	J-55	4.70
0	Mule Shoe	3.68	0.40	5,251.3	5,251.7		

Casing Strings

TIE BACK STRING STUB, 5,470.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
TIE BACK STRING STUB	4 1/2	11.60	P-110	4,650.0	5,470.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints - Tie back liner	19	4 1/2	4.00	11.60	P-110	820.04

PRODUCTION LINER, 15,112.7ftKB

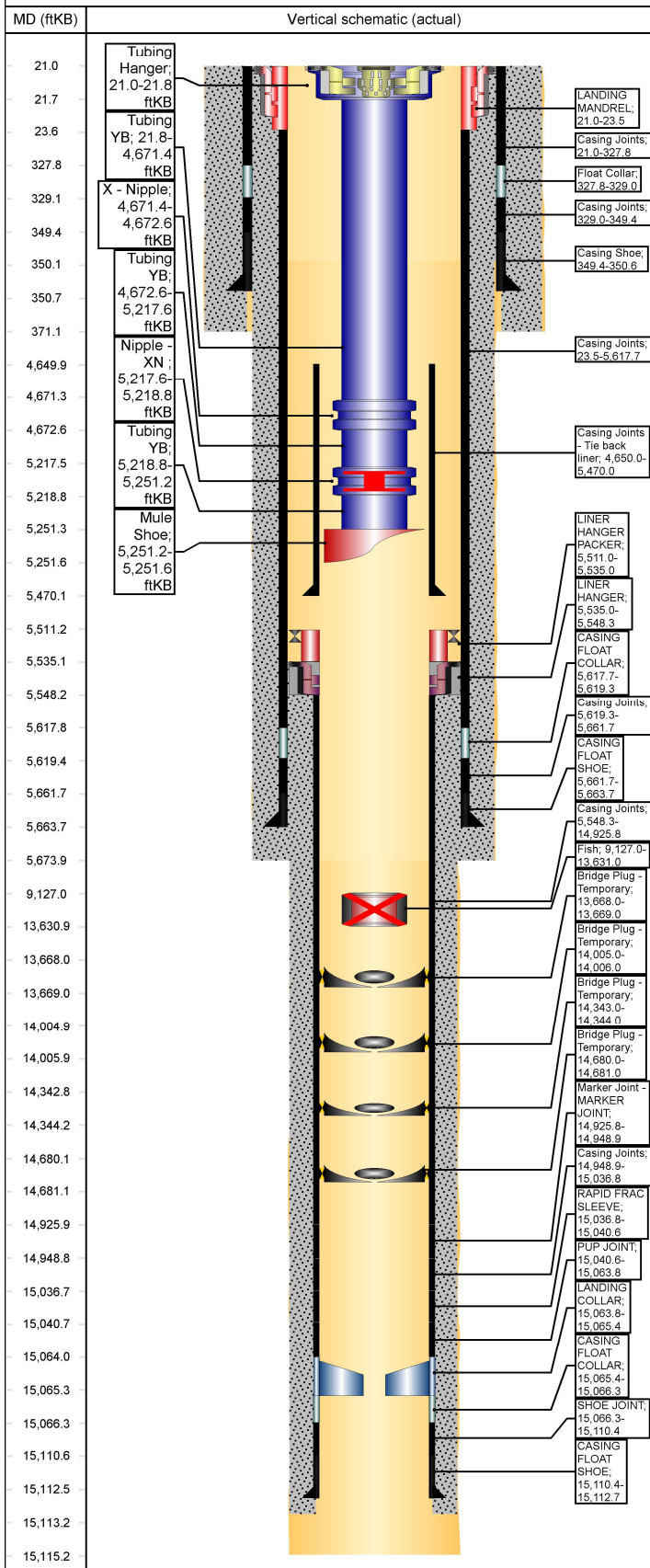
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER	4 1/2	11.60	P-110	5,511.0	15,112.7		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER PACKER	1	6 1/4	4.00	0.00		23.98
LINER HANGER	1	6 1/4	4.00	0.00		13.34
Casing Joints	212	4 1/2	4.00	11.60	P-110	9,377.43
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	23.10
Casing Joints	2	4 1/2	4.00	11.60	P-110	87.97
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		3.75
PUP JOINT	1	4 1/2	4.00	11.60	P-110	23.26

WellView®**Wellbore Schematic - Components and Cement****Well Name: N ESCAVADA UNIT 317H**

Horizontal, Original Hole, 2/6/2023 8:14:23 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING COLLAR	1	4 1/2	4.00	0.00		1.59
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00		0.91
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	44.08
CASING FLOAT SHOE	1	4 1/2	4.00	0.00		2.27

INTERMEDIATE CASING, 5,663.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	21.0	5,663.7		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING MANDREL	1	7 1/2	6.37	23.00		2.50
Casing Joints	135	7	6.37	23.00	J-55	5,594.21
CASING FLOAT COLLAR	1	7	6.37	0.00		1.60
Casing Joints	1	7	6.37	23.00	J-55	42.40
CASING FLOAT SHOE	1	7	6.37	0.00		2.00

SURFACE CASING, 350.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	350.6		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	306.79
Float Collar	1	9 5/8	8.92		J-55	1.20
Casing Joints	1	9 5/8	8.92	36.00	J-55	20.40
Casing Shoe	1	9 5/8	8.92	36.00	J-55	1.20

Cement**SURFACE CEMENT, Casing, 9/25/2017 12:45**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CEMENT	SURFACE CASING, 350.6ftKB	9/25/2017 12:45	9/25/2017 13:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	371.0	101 sx (28.9 bbl) Type I-II Cmt

INTERMD CEMENT, Casing, 11/23/2017 05:02

Description	String	Cementing Start Date	Cementing End Date
INTERMD CEMENT	INTERMEDIATE CASING, 5,663.7ftKB	11/23/2017 05:02	11/23/2017 06:44

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,674.0	Lead: 460 sx (160 bbl) Halcem Tail: 490 sx (113 bbl) Varicem

PROD LINER CEMENT, Casing, 12/2/2017 12:06

Description	String	Cementing Start Date	Cementing End Date
PROD LINER CEMENT	PRODUCTION LINER, 15,112.7ftKB	12/2/2017 12:06	12/2/2017 14:43

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,535.0	15,113.0	905 sx (219 bbl) Extendacem

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	21.0	371.0
Intermediate	8 3/4	350.0	5,674.0
Production	6 1/8	5,674.0	15,115.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 191114

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 191114
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/12/2025