

|                                     |                                                                     |                                             |
|-------------------------------------|---------------------------------------------------------------------|---------------------------------------------|
| Well Name: S ESCAVADA UNIT          | Well Location: T22N / R6W / SEC 30 / NENE / 36.116737 / -107.504372 | County or Parish/State: SANDOVAL / NM       |
| Well Number: 360H                   | Type of Well: OIL WELL                                              | Allottee or Tribe Name: EASTERN NAVAJO      |
| Lease Number: NMNM021455, NMNM21455 | Unit or CA Name:                                                    | Unit or CA Number: NMNM130812A, NMNM130812X |
| US Well Number: 3004321330          | Well Status: Producing Oil Well                                     | Operator: ENDURING RESOURCES LLC            |

Subsequent Report

Sundry ID: 2687157

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/15/2022

Date Operation Actually Began: 08/01/2022

Type of Action: Workover Operations

Time Sundry Submitted: 11:03

**Actual Procedure:** Enduring Resources performed a workover for tubing damage and gas lift re-installation. An updated well schematic is attached. EOT: 5,226' MD Packer: 5,211' MD GLVs: 3 @ 5,167' MD, 4,247' MD & 2,969' MD Orifice Valve: 5,167' MD Job Start: 08.01.2022 Job End: 08.3.2022

SR Attachments

Actual Procedure

S\_Escavada\_Unit\_360H\_Wellbore\_Schematic\_8\_3\_22\_20220815110308.pdf

|                                     |                                                                     |                                             |
|-------------------------------------|---------------------------------------------------------------------|---------------------------------------------|
| Well Name: S ESCAVADA UNIT          | Well Location: T22N / R6W / SEC 30 / NENE / 36.116737 / -107.504372 | County or Parish/State: SANDOVAL / NM       |
| Well Number: 360H                   | Type of Well: OIL WELL                                              | Allottee or Tribe Name: EASTERN NAVAJO      |
| Lease Number: NMNM021455, NMNM21455 | Unit or CA Name:                                                    | Unit or CA Number: NMNM130812A, NMNM130812X |
| US Well Number: 3004321330          | Well Status: Producing Oil Well                                     | Operator: ENDURING RESOURCES LLC            |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

|                                                   |                                  |
|---------------------------------------------------|----------------------------------|
| Operator Electronic Signature: HEATHER HUNTINGTON | Signed on: AUG 15, 2022 11:04 AM |
| Name: ENDURING RESOURCES LLC                      |                                  |
| Title: Permitting Technician                      |                                  |
| Street Address: 200 Energy Court                  |                                  |
| City: Farmington                                  | State: NM                        |
| Phone: (505) 636-9751                             |                                  |
| Email address: HHUNTINGTON@ENDURINGRESOURCES.COM  |                                  |

Field

|                      |        |      |
|----------------------|--------|------|
| Representative Name: |        |      |
| Street Address:      |        |      |
| City:                | State: | Zip: |
| Phone:               |        |      |
| Email address:       |        |      |

BLM Point of Contact

|                                 |                                         |
|---------------------------------|-----------------------------------------|
| BLM POC Name: KENNETH G RENNICK | BLM POC Title: Petroleum Engineer       |
| BLM POC Phone: 5055647742       | BLM POC Email Address: krennick@blm.gov |
| Disposition: Accepted           | Disposition Date: 08/25/2022            |
| Signature: Kenneth Rennick      |                                         |

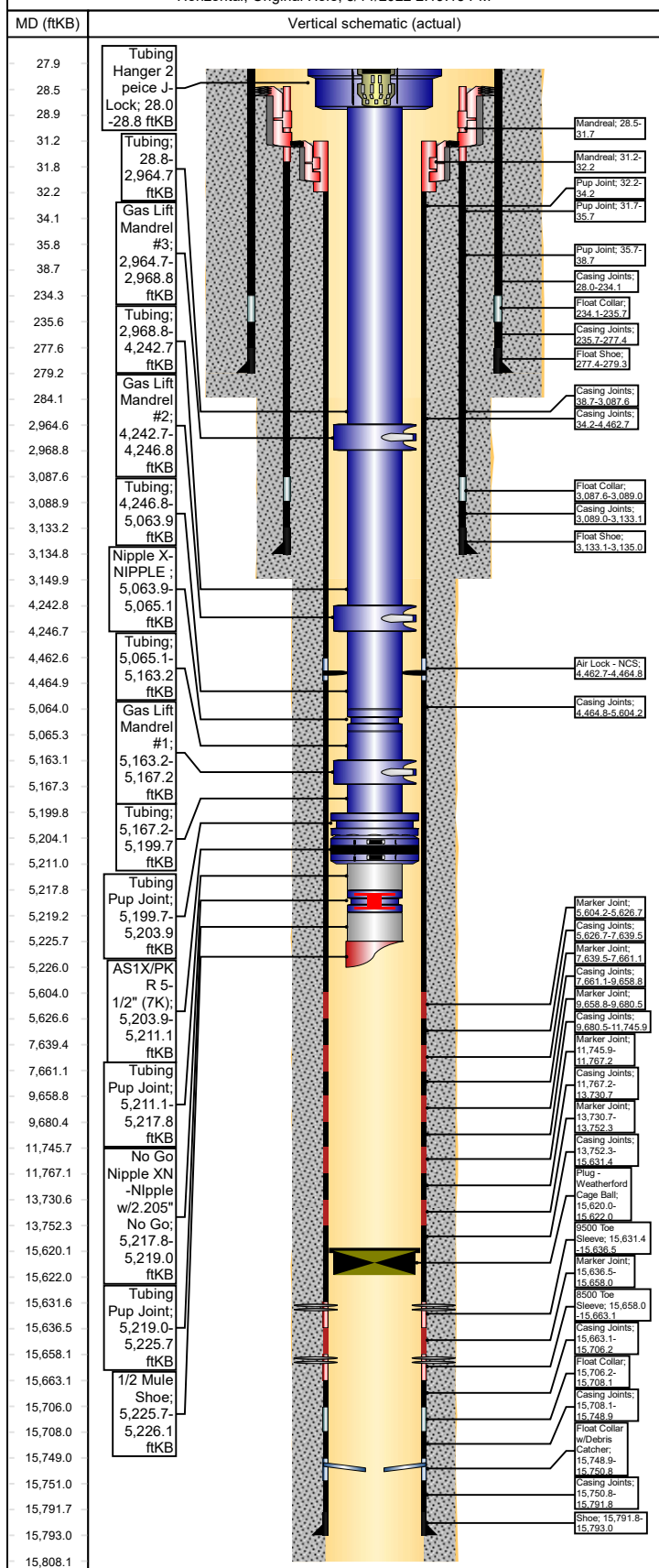
WellView®

## Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 360H

|                         |  |                    |  |                              |  |                                                                                     |  |                                        |  |                                                      |  |                                               |  |
|-------------------------|--|--------------------|--|------------------------------|--|-------------------------------------------------------------------------------------|--|----------------------------------------|--|------------------------------------------------------|--|-----------------------------------------------|--|
| API/UWI<br>30-043-21330 |  | County<br>Sandoval |  | State/Province<br>New Mexico |  | Surface Legal Location<br>(Unit A), NE/4, NE/4, Section 30, Twsp 22N, Rng 06W, NMPM |  |                                        |  |                                                      |  |                                               |  |
| Spud Date<br>7/16/2019  |  | On Production Date |  | Abandon Date                 |  | Ground Elevation (ft)<br>6,906.00                                                   |  | Original KB Elevation (ft)<br>6,934.00 |  | Total Depth (All) (ftKB)<br>Original Hole - 15,808.0 |  | PBTD (All) (ftKB)<br>Original Hole - 15,620.0 |  |

Horizontal, Original Hole, 8/11/2022 2:19:13 PM



## Other Strings

| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

## Other In Hole

| Des                          | String | Top (ftKB) | Btm (ftKB) | Run Date        |
|------------------------------|--------|------------|------------|-----------------|
| Plug - Weatherford Cage Ball |        | 15,620.0   | 15,622.0   | 3/12/2021 15:45 |

## Rod Strings

## &lt;des&gt; on &lt;dtmrun&gt;

| Rod Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|-----------------|--------------------|------------------|----------|
|-----------------|--------------------|------------------|----------|

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|----------|------------|------------|
|-----|----------|---------|----------|------------|------------|

## Tubing Strings

## Tubing - Production set at 5,226.1ftKB on 8/3/2022 10:00

| Tubing Description  | Len (ft) | Set Depth (ftKB) | Run Date | Cut/Pull Date | Depth C... |
|---------------------|----------|------------------|----------|---------------|------------|
| Tubing - Production | 5,198.12 | 5,226.1          | 8/3/2022 |               |            |

| Jts | Item Des                              | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|---------------------------------------|---------|----------|------------|------------|-------|------------|
| 1   | Tubing Hanger 2 peice J-Lock          | 7       | 0.80     | 28.0       | 28.8       |       |            |
| 90  | Tubing                                | 2 7/8   | 2,935.90 | 28.8       | 2,964.7    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel #3                   | 4.335   | 4.10     | 2,964.7    | 2,968.8    | L-80  |            |
| 39  | Tubing                                | 2 7/8   | 1,273.91 | 2,968.8    | 4,242.7    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel #2                   | 4.335   | 4.10     | 4,242.7    | 4,246.8    | L-80  |            |
| 25  | Tubing                                | 2 7/8   | 817.13   | 4,246.8    | 5,063.9    | L-80  | 6.50       |
| 1   | Nipple X-NIPPLE                       | 2 7/8   | 1.20     | 5,063.9    | 5,065.1    |       |            |
| 3   | Tubing                                | 2 7/8   | 98.01    | 5,065.1    | 5,163.2    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel #1                   | 4.335   | 4.10     | 5,163.2    | 5,167.3    |       |            |
| 1   | Tubing                                | 2 7/8   | 32.47    | 5,167.3    | 5,199.7    | L-80  | 6.50       |
| 1   | Tubing Pup Joint                      | 4 5/8   | 4.20     | 5,199.7    | 5,203.9    | L-80  | 6.50       |
| 1   | AS1X/PKR 5-1/2" (7K)                  | 4 5/8   | 7.20     | 5,203.9    | 5,211.1    |       |            |
| 1   | Tubing Pup Joint                      | 2 7/8   | 6.70     | 5,211.1    | 5,217.8    | L-80  | 6.50       |
| 1   | No Go Nipple XN-Nipple w/2.205" No Go | 2 7/8   | 1.20     | 5,217.8    | 5,219.0    |       |            |
| 1   | Tubing Pup Joint                      | 2 7/8   | 6.70     | 5,219.0    | 5,225.7    | L-80  | 6.50       |
| 1   | 1/2 Mule Shoe                         | 3.04    | 0.40     | 5,225.7    | 5,226.1    |       |            |

## Casing Strings

## PRODUCTION CASING, 15,793.0ftKB

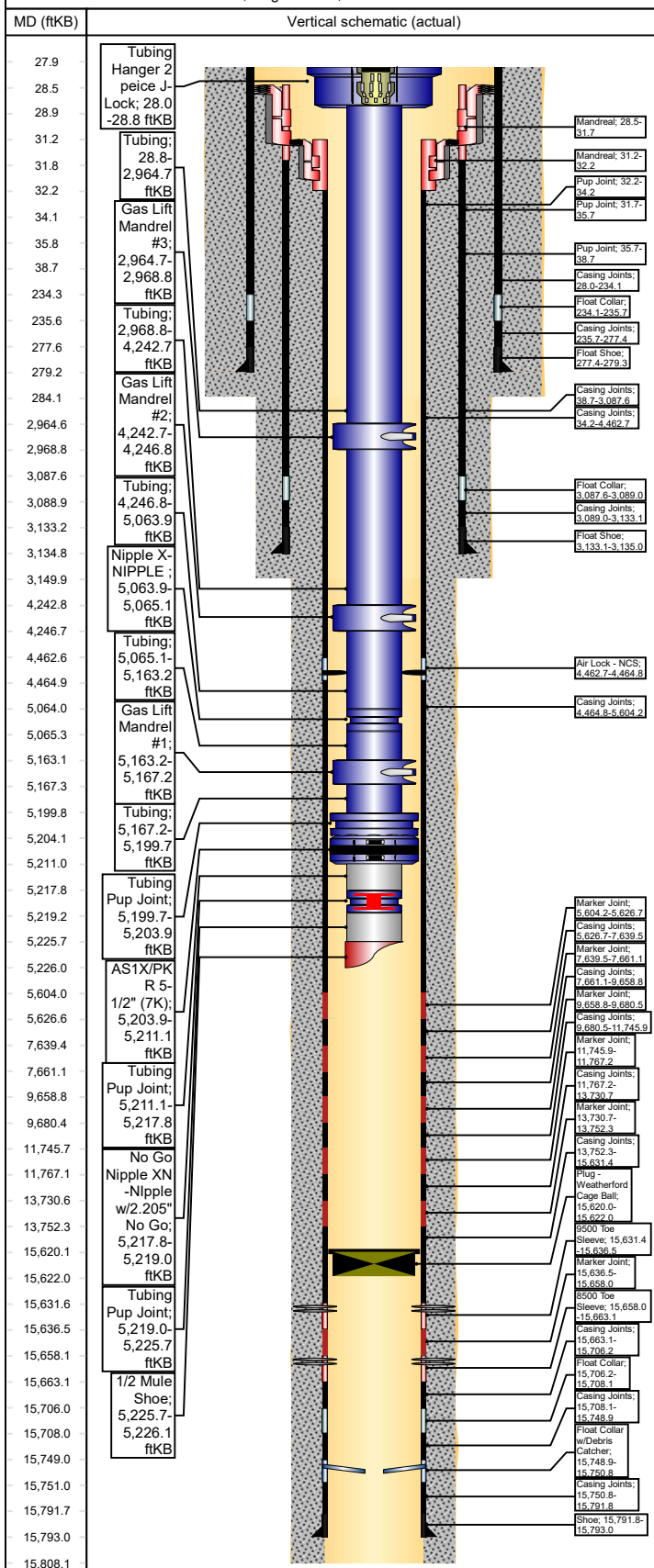
| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| PRODUCTION CASING  | 5 1/2   | 17.00          | P-110        | 31.2       | 15,793.0     |            | 4.89    |

## Casing Components

| Item Des               | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------------|-----|---------|---------|------------|-------|----------|
| Casing Joints          | 0   | 5 1/2   | 4.89    | 17.00      | P-110 | 0.00     |
| Landing Joint - 35.22' | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 0.00     |
| Mandrel                | 1   | 6 1/2   | 4.89    | 17.00      | P-110 | 1.00     |
| Pup Joint              | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.00     |
| Casing Joints          | 109 | 5 1/2   | 4.89    | 17.00      | P-110 | 4,428.54 |
| Air Lock - NCS         | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.07     |
| Casing Joints          | 28  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,139.37 |
| Marker Joint           | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 22.50    |
| Casing Joints          | 49  | 5 1/2   | 4.89    | 17.00      | P-110 | 2,012.83 |
| Marker Joint           | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.57    |
| Casing Joints          | 49  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,997.71 |
| Marker Joint           | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.70    |
| Casing Joints          | 51  | 5 1/2   | 4.89    | 17.00      | P-110 | 2,065.39 |
| Marker Joint           | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.35    |
| Casing Joints          | 48  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,963.47 |
| Marker Joint           | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.57    |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 360H**

Horizontal, Original Hole, 8/11/2022 2:19:13 PM

**Casing Components**

| Item Des                      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|-------------------------------|-----|---------|---------|------------|-------|----------|
| Casing Joints                 | 46  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,879.18 |
| 9500 Toe Sleeve               | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 5.10     |
| Marker Joint                  | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.45    |
| 8500 Toe Sleeve               | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 5.10     |
| Casing Joints                 | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 43.10    |
| Float Collar                  | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.92     |
| Casing Joints                 | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 40.80    |
| Float Collar w/Debris Catcher | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.92     |
| Casing Joints                 | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 40.98    |
| Shoe                          | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.20     |

**INTERMEDIATE CASING, 3,135.0ftKB**

| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| INTERMEDIATE CASING | 9 5/8   | 36.00          | J-55         | 28.5       | 3,135.0      | 28.0       | 8.92    |

**Casing Components**

| Item Des               | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------------|-----|---------|---------|------------|-------|----------|
| Landing Joint - 36.24' | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 0.00     |
| Mandrel                | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 3.20     |
| Pup Joint              | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 4.00     |
| Pup Joint              | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 3.00     |
| Casing Joints          | 70  | 9 5/8   | 8.92    | 36.00      | J-55  | 3,048.93 |
| Float Collar           | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 1.40     |
| Casing Joints          | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 44.08    |
| Float Shoe             | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 1.90     |

**SURFACE CASING, 279.3ftKB**

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| SURFACE CASING     | 13 3/8  | 54.50          | J-55         | 28.0       | 279.3        |            | 12.62   |

**Casing Components**

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints |     | 13 3/8  | 12.62   | 54.50      | J-55  | 206.14   |
| Float Collar  |     | 13 3/8  | 12.62   | 54.50      | J-55  | 1.55     |
| Casing Joints |     | 13 3/8  | 12.62   | 54.50      | J-55  | 41.73    |
| Float Shoe    |     | 13 3/8  | 12.62   | 54.50      | J-55  | 1.90     |

**Cement****SURFACE CASING CEMENT, Casing, 7/17/2019 15:00**

| Description           | String                    | Cementing Start Date | Cementing End Date |
|-----------------------|---------------------------|----------------------|--------------------|
| SURFACE CASING CEMENT | SURFACE CASING, 279.3ftKB | 7/17/2019 15:00      | 7/17/2019 17:00    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                           |
|-------|------------|------------|-------------------------------|
| 1     | 28.0       | 279.3      | 315 sx (66.2 bbls) Type G cmt |

**INTERMEDIATE CASING CEMENT, Casing, 8/12/2019 16:00**

| Description                | String                           | Cementing Start Date | Cementing End Date |
|----------------------------|----------------------------------|----------------------|--------------------|
| INTERMEDIATE CASING CEMENT | INTERMEDIATE CASING, 3,135.0ftKB | 8/12/2019 16:00      | 8/12/2019 18:40    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                  |
|-------|------------|------------|----------------------------------------------------------------------|
| 1     | 28.5       | 3,150.0    | Lead: 635 sx (226.19 bbl) Econocem<br>Tail: 180 sx (36.8 bbl) Halcem |

**PRODUCTION CASING CEMENT, Casing, 8/23/2019 08:00**

| Description              | String                          | Cementing Start Date | Cementing End Date |
|--------------------------|---------------------------------|----------------------|--------------------|
| PRODUCTION CASING CEMENT | PRODUCTION CASING, 15,793.0ftKB | 8/23/2019 08:00      | 8/23/2019 11:30    |

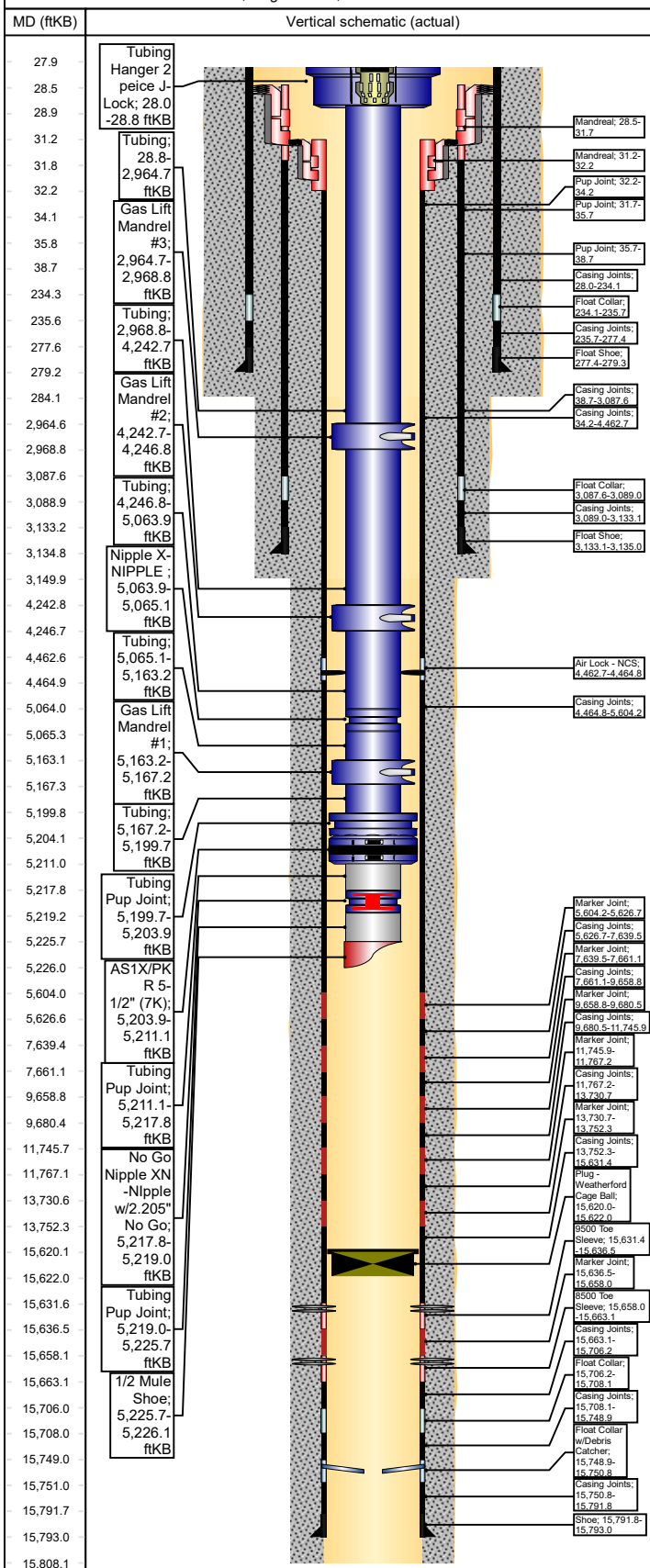
**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                                     |
|-------|------------|------------|-----------------------------------------------------------------------------------------|
| 1     | 31.2       | 15,808.0   | Lead Cement: 224.5 bbls (660 sx) Econocem<br>Tail Cement: 508.656 bbls (2100 sx) Halcem |



**WellView®****Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 360H**

Horizontal, Original Hole, 8/11/2022 2:19:14 PM

**Wellbores****Original Hole**

|               |                 |
|---------------|-----------------|
| Wellbore Name | Parent Wellbore |
| Original Hole | Original Hole   |

**Wellbore Sections**

| Section Des       | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------------|-----------|----------------|----------------|
| SURFACE HOLE      | 17 1/2    | 28.0           | 284.0          |
| INTERMEDIATE HOLE | 12 1/4    | 284.0          | 3,150.0        |
| PRODUCTION HOLE   | 8 1/2     | 3,150.0        | 15,808.0       |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 138220

CONDITIONS

|                                                                                     |                                                |
|-------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|                                                                                     | Action Number:<br>138220                       |
|                                                                                     | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition            | Condition Date |
|----------------|----------------------|----------------|
| andrew.fordyce | Accepted for record. | 12/12/2025     |