

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM21455
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM130812A, NMNM130812X
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. S ESCAVADA UNIT/360H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321330
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area CHACO/RUSTY GALLUP OIL POOL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 30/T22N/R6W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration. An updated well schematic is attached.

EOT: 5,480 MD

Packer: NA

GLVs: None

Orifice Valve: none - EOT

Job Start: 3/28/2023

Job End: 3/30/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 04/04/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 04/05/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

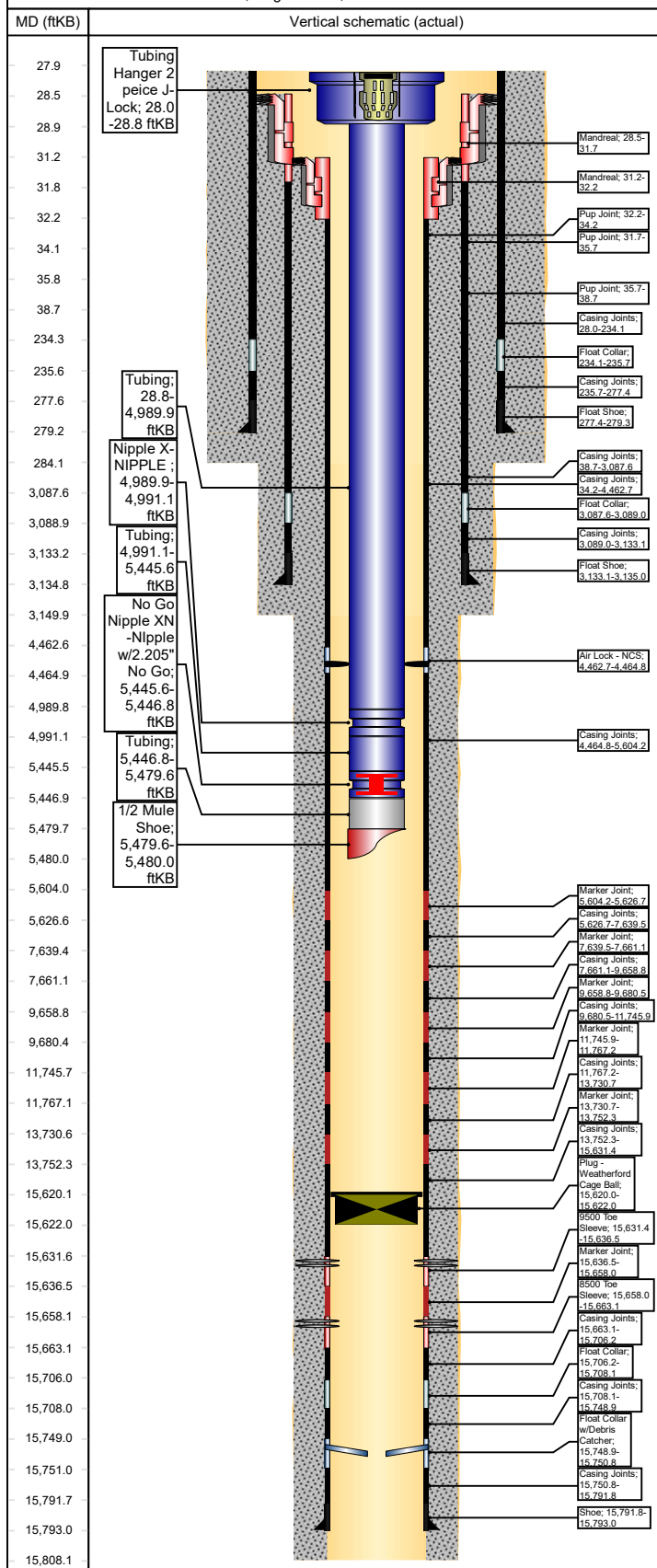
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 360H**

API/UWI 30-043-21330		County Sandoval		State/Province New Mexico		Surface Legal Location (Unit A), NE/4, NE/4, Section 30, Twsp 22N, Rng 06W, NMPM							
Spud Date 7/16/2019		On Production Date		Abandon Date		Ground Elevation (ft) 6,906.00		Original KB Elevation (ft) 6,934.00		Total Depth (All) (ftKB) Original Hole - 15,808.0		PBTD (All) (ftKB) Original Hole - 15,620.0	

Horizontal, Original Hole, 4/3/2023 10:49:36 AM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Plug - Weatherford Cage Ball		15,620.0	15,622.0	3/12/2021 15:45

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings**Tubing - Production set at 5,480.0ftKB on 3/30/2023 14:00**

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,452.00	5,480.0	3/30/2023		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger 2 peice J-Lock	7	0.80	28.0	28.8		
15	Tubing	2 7/8	4,961.0	28.8	4,989.9	L-80	6.50
2			6				
1	Nipple X-NIPPLE	2 7/8	1.20	4,989.9	4,991.1		
14	Tubing	2 7/8	454.51	4,991.1	5,445.6	L-80	6.50
1	No Go Nipple XN-Nipple w/2.205" No Go	2 7/8	1.20	5,445.6	5,446.8		
1	Tubing	2 7/8	32.83	5,446.8	5,479.6	L-80	6.50
1	1/2 Mule Shoe	3.04	0.40	5,479.6	5,480.0		

Casing Strings**PRODUCTION CASING, 15,793.0ftKB**

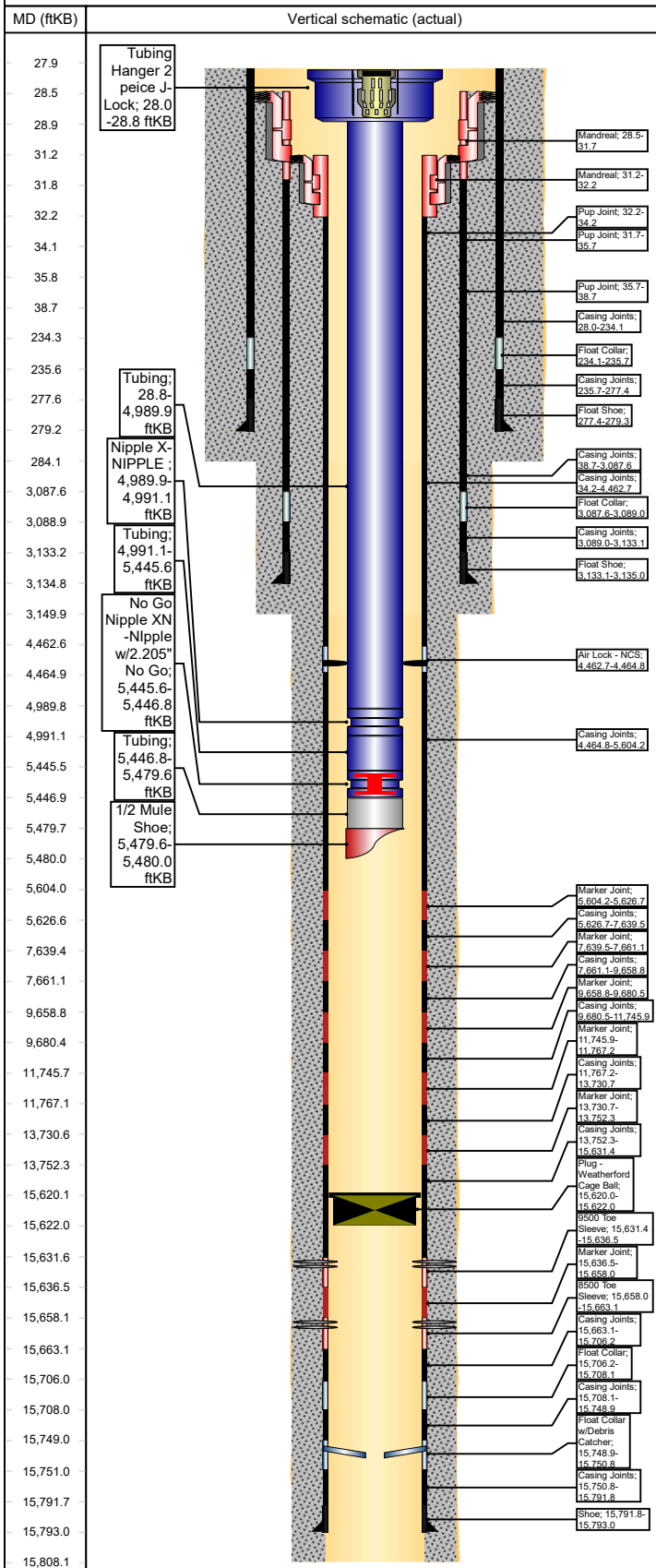
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION CASING	5 1/2	17.00	P-110	31.2	15,793.0		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint - 35.22'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	6 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	109	5 1/2	4.89	17.00	P-110	4,428.54
Air Lock - NCS	1	5 1/2	4.89	17.00	P-110	2.07
Casing Joints	28	5 1/2	4.89	17.00	P-110	1,139.37
Marker Joint	1	5 1/2	4.89	17.00	P-110	22.50
Casing Joints	49	5 1/2	4.89	17.00	P-110	2,012.83
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.57
Casing Joints	49	5 1/2	4.89	17.00	P-110	1,997.71
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.70
Casing Joints	51	5 1/2	4.89	17.00	P-110	2,065.39
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.35
Casing Joints	48	5 1/2	4.89	17.00	P-110	1,963.47
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.57
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,879.18
9500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.45
8500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.10
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	40.80
Float Collar w/Debris Catcher	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	40.98

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 360H**

Horizontal, Original Hole, 4/3/2023 10:49:36 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Shoe	1	5 1/2	4.89	17.00	P-110	1.20

INTERMEDIATE CASING, 3,135.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	9 5/8	36.00	J-55	28.5	3,135.0	28.0	8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 36.24'	1	9 5/8	8.92	36.00	J-55	0.00
Mandrel	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	4.00
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	70	9 5/8	8.92	36.00	J-55	3,048.93
Float Collar	1	9 5/8	8.92	36.00	J-55	1.40
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.08
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

SURFACE CASING, 279.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	13 3/8	54.50	J-55	28.0	279.3		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints		13 3/8	12.62	54.50	J-55	206.14
Float Collar		13 3/8	12.62	54.50	J-55	1.55
Casing Joints		13 3/8	12.62	54.50	J-55	41.73
Float Shoe		13 3/8	12.62	54.50	J-55	1.90

Cement**SURFACE CASING CEMENT, Casing, 7/17/2019 15:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 279.3ftKB	7/17/2019 15:00	7/17/2019 17:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	279.3	315 sx (66.2 bbls) Type G cmt

INTERMEDIATE CASING CEMENT, Casing, 8/12/2019 16:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 3,135.0ftKB	8/12/2019 16:00	8/12/2019 18:40

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	3,150.0	Lead: 635 sx (226.19 bbl) Econocem Tail: 180 sx (36.8 bbl) Halcem

PRODUCTION CASING CEMENT, Casing, 8/23/2019 08:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION CASING CEMENT	PRODUCTION CASING, 15,793.0ftKB	8/23/2019 08:00	8/23/2019 11:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	31.2	15,808.0	Lead Cement: 224.5 bbls (660 sx) Econocem Tail Cement: 508.656 bbls (2100 sx) Halcem

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	17 1/2	28.0	284.0
INTERMEDIATE HOLE	12 1/4	284.0	3,150.0
PRODUCTION HOLE	8 1/2	3,150.0	15,808.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 206369

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 206369
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/12/2025