

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM119281

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401
3b. Phone No. (include area code)
(505) 497-85744. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29/T22N/R6W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM130812A

8. Well Name and No. S ESCAVADA UNIT/370H

9. API Well No. 3004321332

10. Field and Pool or Exploratory Area
CHACO/RUSTY GALLUP OIL POOL11. Country or Parish, State
SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration. An updated well schematic is attached.

EOT: 5,615 MD

Packer: NA

GLVs: 4,770 MD

Orifice Valve: none - EOT

Job Start: 5/11/2023

Job End: 5/16/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title Permitting Technician

Signature

Date

06/06/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Title Petroleum Engineer

Date 06/07/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

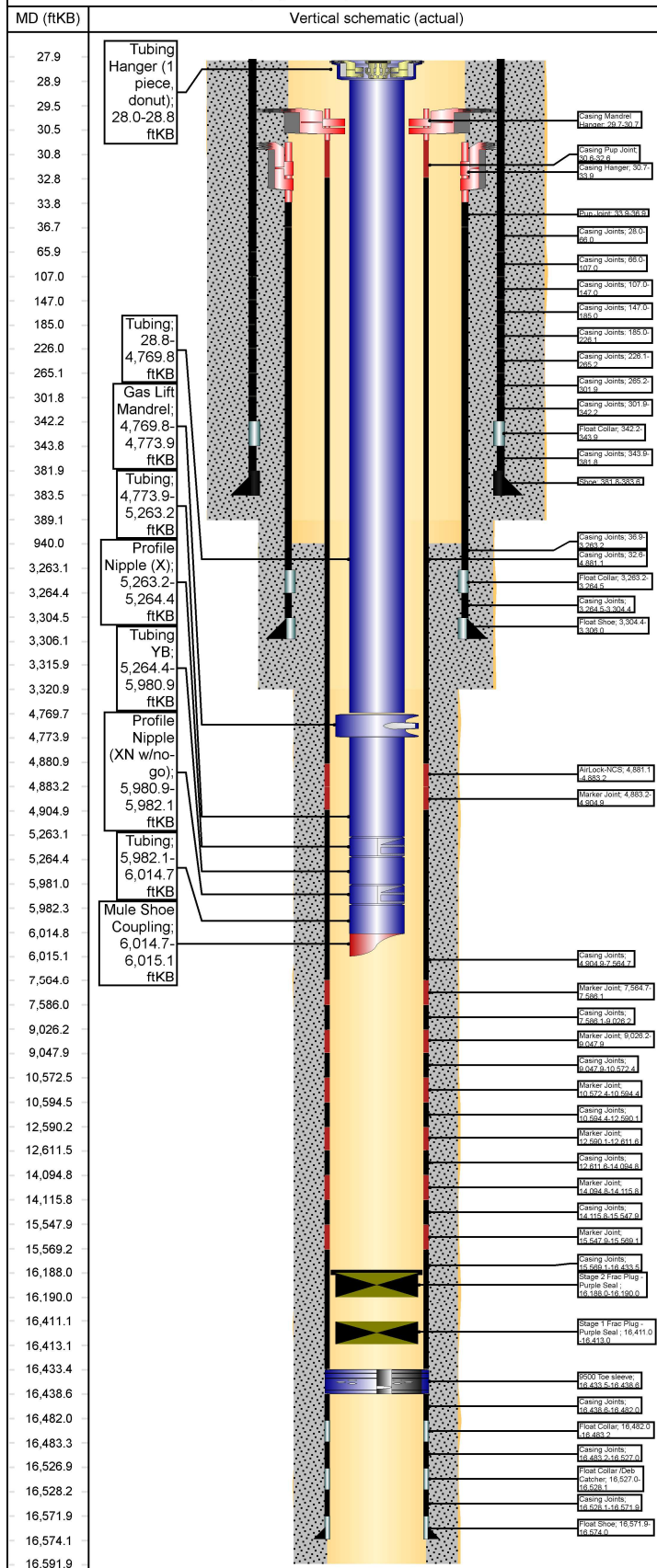


Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 370H

API/UWI 30-043-21332		County SANDOVAL	State/Province NEW MEXICO	Surface Legal Location UNIT C, NE/4, NW/4, SECTION 29, T22N, R07W		
Spud Date 7/27/2021	On Production Date	Abandon Date	Ground Elevation (ft) 7,028.00	Original KB Elevation (ft) 7,056.00	Total Depth (All) (ftKB) Original Hole - 16,592.0	PBTD (All) (ftKB) Original Hole - 16,188.0

Horizontal, Original Hole, 6/1/2023 9:24:40 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Stage 1 Frac Plug - Purple Seal		16,411.0	16,413.0	10/5/2021 17:00
Stage 2 Frac Plug - Purple Seal		16,188.0	16,190.0	10/7/2021 09:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 6,015.1ftKB on 5/12/2023 12:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,987.12	6,015.1	5/12/2023		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (1 piece, donut)	4 3/4	0.80	28.0	28.8		
14	Tubing	2 7/8	4,741.0	28.8	4,769.8	L-80	6.50
5			4				
1	Gas Lift Mandrel	4.335	4.10	4,769.8	4,773.9		
15	Tubing	2 7/8	489.25	4,773.9	5,263.2	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.20	5,263.2	5,264.4		
22	Tubing YB	2 7/8	716.53	5,264.4	5,980.9	L-80	6.50
1	Profile Nipple (XN w/no-go)	2 7/8	1.20	5,980.9	5,982.1		
1	Tubing	2 7/8	32.60	5,982.1	6,014.7	L-80	6.50
1	Mule Shoe Coupling	2 7/8	0.40	6,014.7	6,015.1		

Casing Strings

Production, 16,574.0ftKB

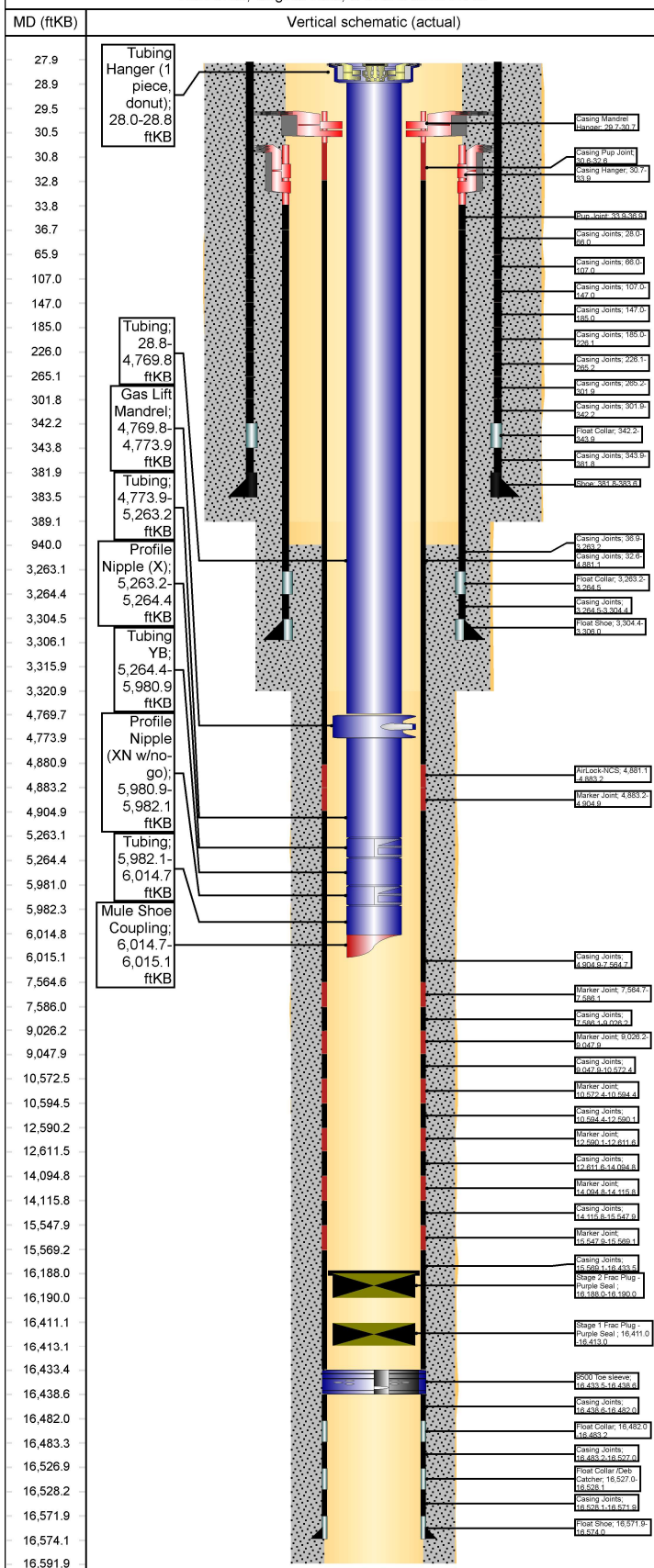
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	17.00	P-110	29.7	16,574.0		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	111	5 1/2	4.89	17.00	P-110	4,848.41
AirLock-NCS	1	5 1/2	4.89	17.00	P-110	2.16
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.64
Casing Joints	61	5 1/2	4.89	17.00	P-110	2,659.79
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.42
Casing Joints	33	5 1/2	4.89	17.00	P-110	1,440.15
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.63
Casing Joints	35	5 1/2	4.89	17.00	P-110	1,524.54
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.98
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,995.74
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.48
Casing Joints	34	5 1/2	4.89	17.00	P-110	1,483.20
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.00
Casing Joints	33	5 1/2	4.89	17.00	P-110	1,432.14
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.21
Casing Joints	20	5 1/2	4.89	17.00	P-110	864.36
9500 Toe sleeve	1	5 1/2	4.00	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.43
Float Collar	1	5 1/2	4.89	17.00	P-110	1.19
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.73

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 370H**

Horizontal, Original Hole, 6/1/2023 9:24:42 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar /Deb Catcher	1	5 1/2	4.89	17.00	P-110	1.19
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.78
Float Shoe	1	5 1/2	4.89	17.00	P-110	2.08

Intermediate, 3,306.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	30.7	3,306.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	81	9 5/8	8.92	36.00	J-55	3,226.34
Float Collar	1	9 5/8	8.50	36.00	J-55	1.27
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.93
Float Shoe	1	9 5/8	8.50	36.00	J-55	1.57

Surface, 383.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	28.0	383.6		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	13 3/8	12.62	54.50	J-55	38.05
Casing Joints	8	13 3/8	12.62	54.50	J-55	41.00
Casing Joints	7	13 3/8	12.62	54.50	J-55	40.00
Casing Joints	6	13 3/8	12.62	54.50	J-55	38.00
Casing Joints	5	13 3/8	12.62	54.50	J-55	41.05
Casing Joints	4	13 3/8	12.62	54.50	J-55	39.10
Casing Joints	3	13 3/8	12.62	54.50	J-55	36.76
Casing Joints	2	13 3/8	12.62	54.50	J-55	40.30
Float Collar		13 3/8	12.25	54.50	J-55	1.62
Casing Joints	1	13 3/8	12.62	54.50	J-55	37.90
Shoe		13 3/8	12.25	54.50	J-55	1.84

Cement**Surface Casing Cement, Casing, 7/29/2021 13:30**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 383.6ftKB	7/29/2021 13:30	7/29/2021 19:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	383.6	

Intermediate Casing Cement, Casing, 8/26/2021 15:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 3,306.0ftKB	8/26/2021 15:00	8/26/2021 18:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	3,316.0	Lead

Production Casing Cement, Casing, 9/18/2021 23:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 16,574.0ftKB	9/18/2021 23:00	9/19/2021 06:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	940.0	16,592.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

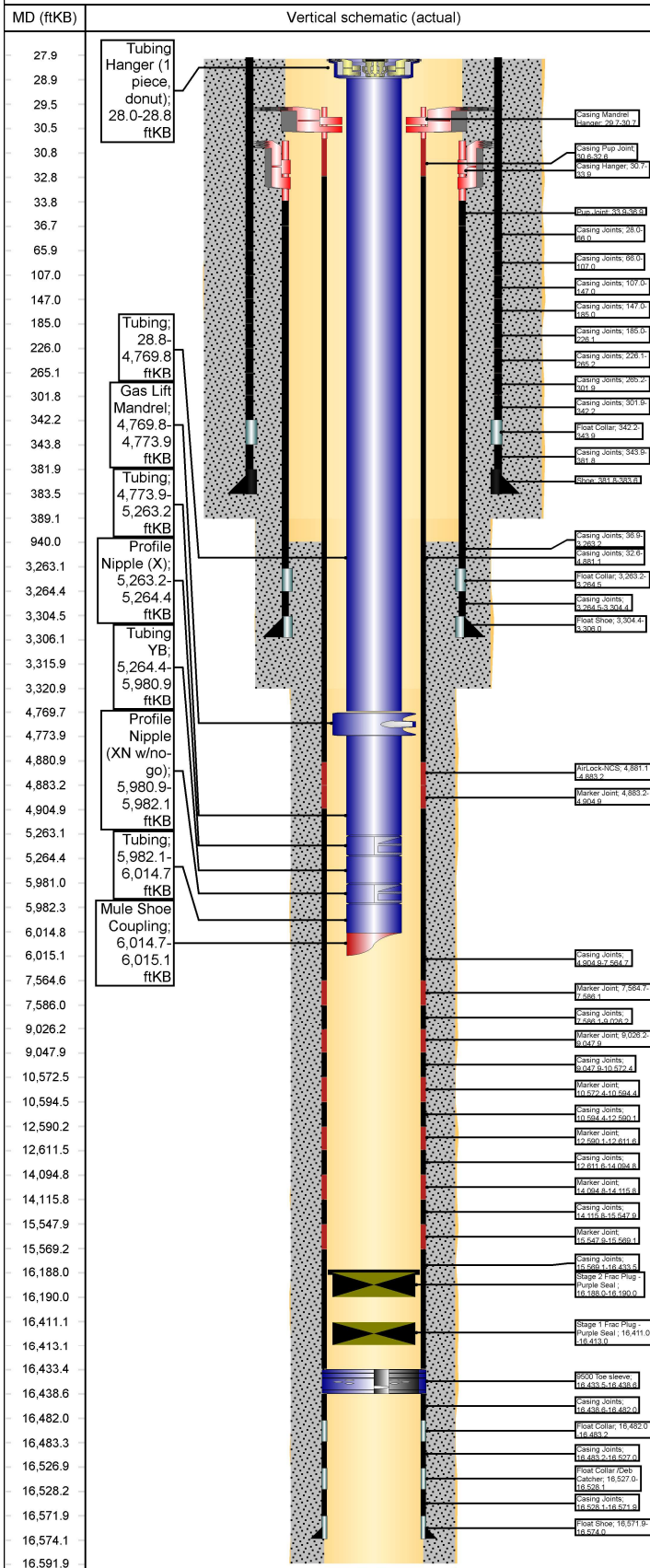
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	28.0	389.0



Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 370H

Horizontal, Original Hole, 6/1/2023 9:24:43 AM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Intermediate	12 1/4	389.0	3,321.0
Production	8 1/2	3,321.0	16,592.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225115

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 225115
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/12/2025