

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G13121862
		6. If Indian, Allottee or Tribe Name  EASTERN NAVAJO
		7. If Unit of CA/Agreement, Name and/or No. NMNM135216A
SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No. W LYBROOK UNIT/768H
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ENDURING RESOURCES LLC	9. API Well No. 3004535891
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area BASIN MANCOS/MANCOS W
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 23/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for wellbore cleanout and gas lift re-installation. An updated well schematic is attached.

EOT: 4,953 MD  
Packer: None  
GLVs: None  
Orifice Valve: None End of Tubing  
Job Start: 1/24/2023  
Job End: 1/30/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 02/06/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 02/21/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

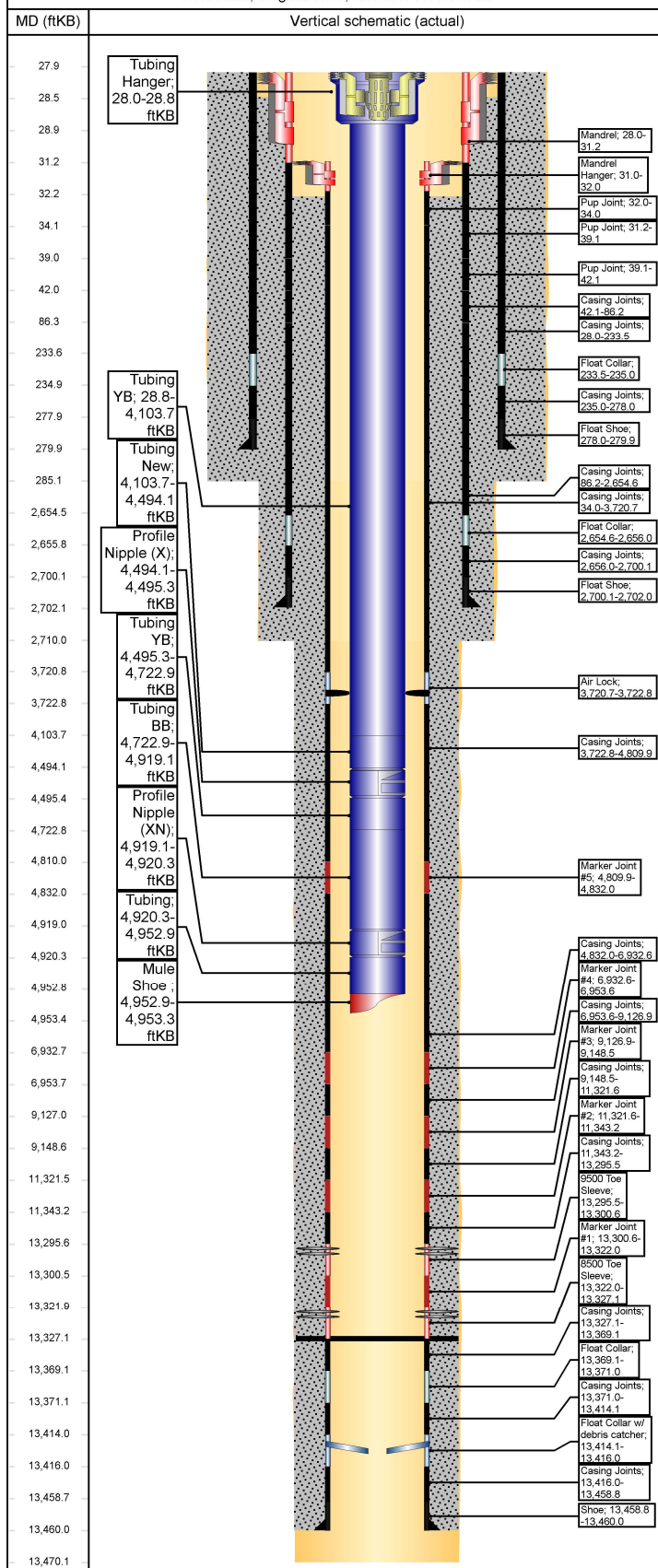


## Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 768H

API/UWI 30-045-35891		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit M) SE/4, NE/4, Section 23, Twp 23N, Rng 09W, NMPM							
Spud Date 5/6/2019		On Production Date		Abandon Date		Ground Elevation (ft) 6,737.00		Original KB Elevation (ft) 6,765.00		Total Depth (All) (ftKB) Original Hole - 13,470.0		PBTD (All) (ftKB) Original Hole - 13,327.0	

Horizontal, Original Hole, 2/6/2023 7:10:52 AM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Toe Sleeve		13,322.0	13,327.0	2/19/2021 07:30

## Rod Strings

&lt;des&gt; on &lt;dtmrun&gt;

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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## Tubing Strings

Tubing - Production set at 4,953.3ftKB on 1/30/2023 10:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	4,925.26	4,953.3	1/30/2023		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	4.892	0.80	28.0	28.8		
12	Tubing YB	2 7/8	4,074.9	28.8	4,103.7	L-80	6.50
5			3				
12	Tubing New	2 7/8	390.37	4,103.7	4,494.1	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.20	4,494.1	4,495.3		
7	Tubing YB	2 7/8	227.60	4,495.3	4,722.9	L-80	6.50
6	Tubing BB	2 7/8	196.18	4,722.9	4,919.1	L-80	6.50
1	Profile Nipple (XN)	2 7/8	1.20	4,919.1	4,920.3		
1	Tubing	2 7/8	32.58	4,920.3	4,952.9	L-80	6.50
1	Mule Shoe	2 7/8	0.40	4,952.9	4,953.3		

## Casing Strings

PRODUCTION CASING, 13,460.0ftKB

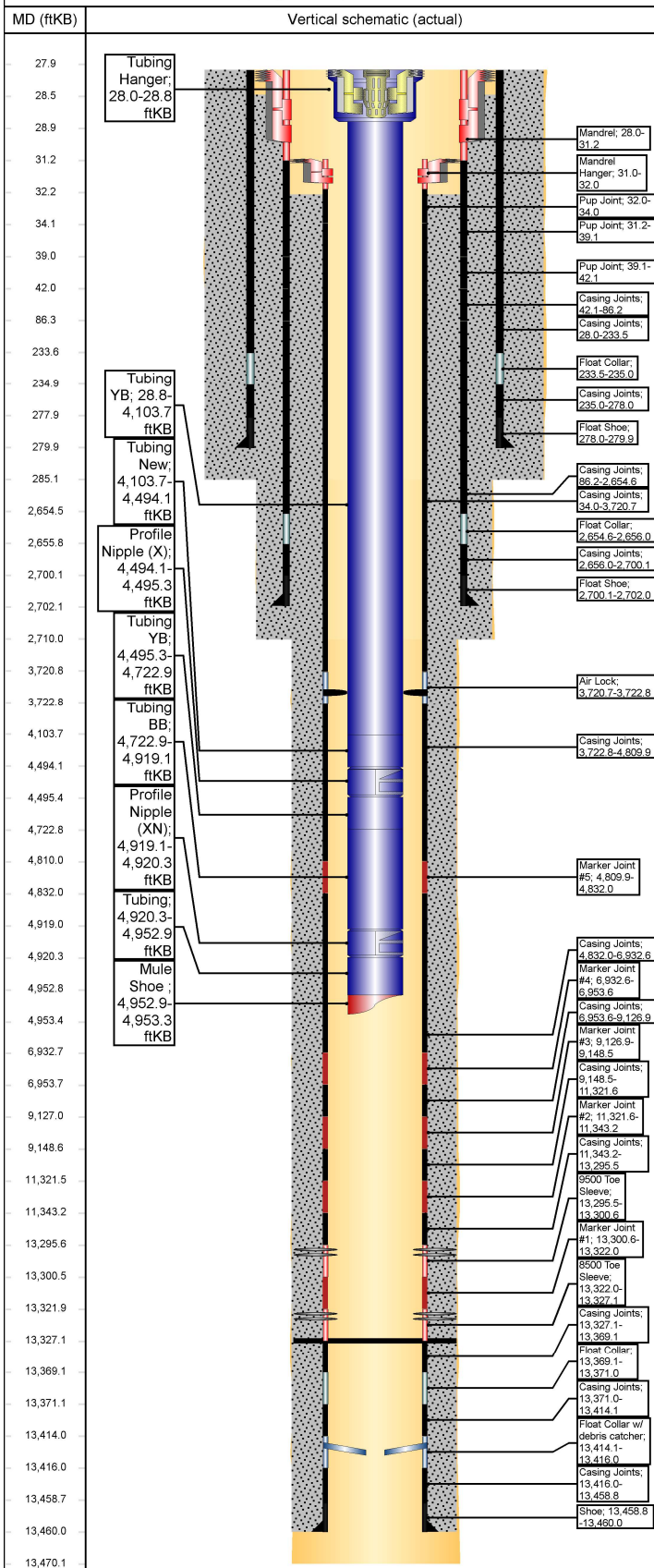
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION CASING	5 1/2	17.00	P-110	31.0	13,460.0	28.0	4.89

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 35.22'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	88	5 1/2	4.89	17.00	P-110	3,686.70
Air Lock	1	5 1/2	4.89	17.00	P-110	2.07
Casing Joints	26	5 1/2	4.89	17.00	P-110	1,087.08
Marker Joint #5	1	5 1/2	4.89	17.00	P-110	22.08
Casing Joints	50	5 1/2	4.89	17.00	P-110	2,100.62
Marker Joint #4	1	5 1/2	4.89	17.00	P-110	21.02
Casing Joints	52	5 1/2	4.89	17.00	P-110	2,173.31
Marker Joint #3	1	5 1/2	4.89	17.00	P-110	21.61
Casing Joints	52	5 1/2	4.89	17.00	P-110	2,173.06
Marker Joint #2	1	5 1/2	4.89	17.00	P-110	21.62
Casing Joints	47	5 1/2	4.89	17.00	P-110	1,952.34
9500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint #1	1	5 1/2	4.89	17.00	P-110	21.31
8500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.05
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.04
Float Collar w/ debris catcher	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.81
Shoe	1	5 1/2	4.89	17.00	P-110	1.20

**WellView®****Wellbore Schematic - Components and Cement****Well Name: W LYBROOK UNIT 768H**

Horizontal, Original Hole, 2/6/2023 7:10:54 AM

**Casing Strings****INTERMEDIATE CASING, 2,702.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	9 5/8	36.00	J-55	28.0	2,702.0		8.92

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 36.24'	1	9 5/8	8.92	36.00	J-55	0.00
Mandrel	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	7.90
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.10
Casing Joints	59	9 5/8	8.92	36.00	J-55	2,568.41
Float Collar	1	9 5/8	8.92	36.00	J-55	1.40
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.10
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

**SURFACE CASING, 279.9ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	13 3/8	54.50	J-55	28.0	279.9		12.62

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	205.48
Float Collar		13 3/8	12.62	54.50	J-55	1.52
Casing Joints	1	13 3/8	12.62	54.50	J-55	43.01
Float Shoe		13 3/8	12.62	54.50	J-55	1.89

**Cement****SURFACE CEMENT, Casing, 5/6/2019 18:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CEMENT	SURFACE CASING, 279.9ftKB	5/6/2019 18:00	5/6/2019 19:15

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	280.0	315 sx (66.2 bbl) Type G cement

**INTERMEDIATE CASING CEMENT, Casing, 7/5/2019 06:00**

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 2,702.0ftKB	7/5/2019 06:00	7/5/2019 10:00

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	2,710.0	Lead: 570 sx (203 bbl) Type G (Econocem) Tail: 180 sx (37 bbl) Type G (Halcem)

**Production Casing Cement, Casing, 7/19/2019 00:30**

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	PRODUCTION CASING, 13,460.0ftKB	7/19/2019 00:30	7/19/2019 06:00

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	32.3	13,460.0	

**Wellbores****Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	17 1/2	28.0	285.0
INTERMEDIATE HOLE	12 1/4	285.0	2,710.0
PRODUCTION HOLE	8 1/2	2,710.0	13,470.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 191109

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 191109
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/12/2025