

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32341
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B MONTOYA 25
8. Well Number 003
9. OGRID Number 372286
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Enduring Resources IV LLC	
3. Address of Operator 200 Energy Court Farmington NM 87401	
4. Well Location Unit Letter <u>P</u> : <u>660'</u> feet from the <u>S</u> line and <u>180'</u> feet from the <u>E</u> line Section <u>25</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5812'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for pump repair. An updated well schematic is attached.

EOT: 2122' MD
Seat Nipple Top: 2104' MD
Tubing Pump btm: 2121' MD
Job Start: 10.19.2022
Job End: 10.20.2022

Spud Date: 12/16/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Technician DATE 10/18/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

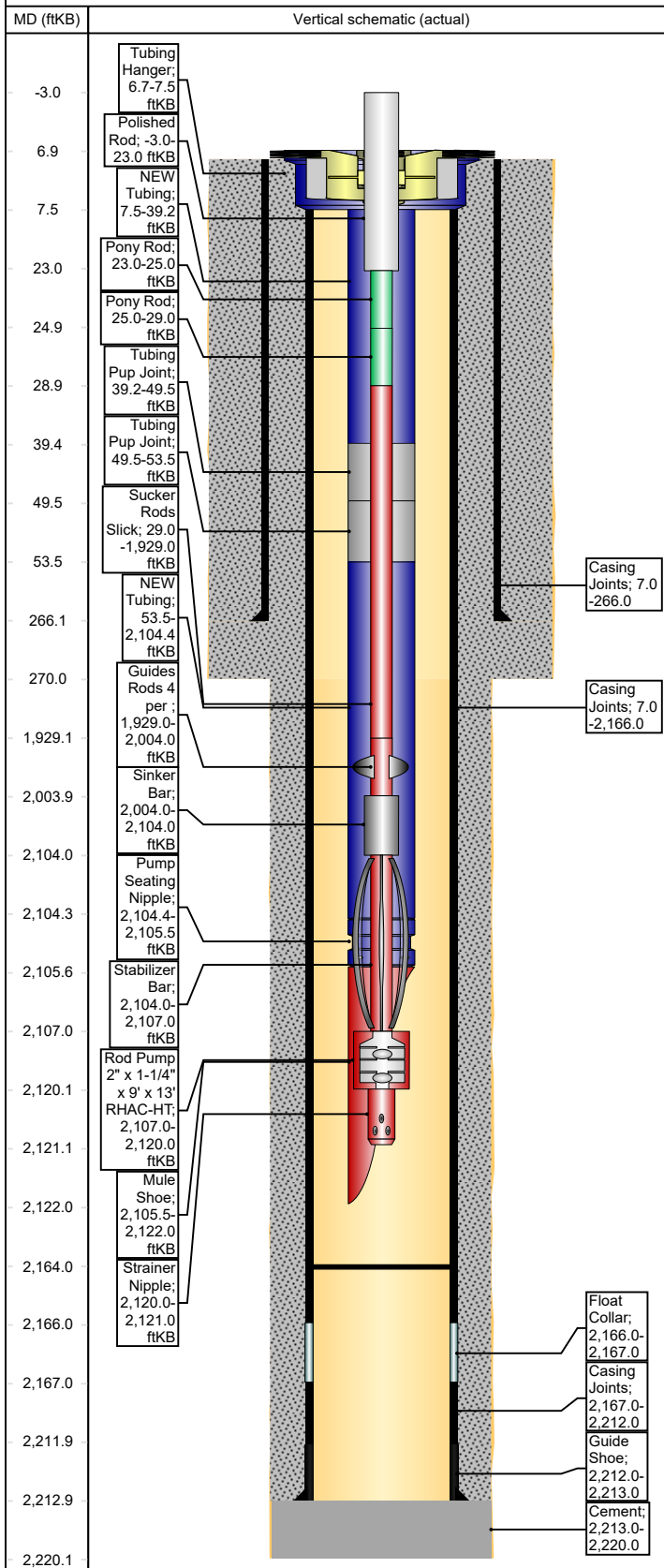


Wellbore Schematic - Components and Cement

Well Name: Montoya B 25-3

API/UWI 30-045-32341		County San Juan		State/Province New Mexico		Surface Legal Location	
Spud Date 10/25/2004	On Production Date	Abandon Date	Ground Elevation (ft) 5,812.00	Original KB Elevation (ft) 5,819.00	Total Depth (All) (ftKB) Original Hole - 2,220.0	PBTD (All) (ftKB) Original Hole - 2,164.0	

Land, Original Hole, 11/9/2022 8:31:18 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
Capillary String		430.0	5/4/2010

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Cement		2,213.0	2,220.0	12/1/2004 14:30

Rod Strings

Rod String on 10/20/2022 16:30

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		2,124.00	2,121.0	10/20/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	26.00	-3.0	23.0
1	Pony Rod	3/4	2.00	23.0	25.0
1	Pony Rod	3/4	4.00	25.0	29.0
76	Sucker Rods Slick	3/4	1,900.00	29.0	1,929.0
3	Guides Rods 4 per	3/4	75.00	1,929.0	2,004.0
4	Sinker Bar	1 1/4	100.00	2,004.0	2,104.0
1	Stabilizer Bar	3/4	3.00	2,104.0	2,107.0
1	Rod Pump 2" x 1-1/4" x 9' x 13' RHAC-HT	2	13.00	2,107.0	2,120.0
1	Strainer Nipple	1	1.00	2,120.0	2,121.0

Tubing Strings

Tubing - Production set at 2,122.0ftKB on 10/20/2022 14:30

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		2,115.25	2,122.0	10/20/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	W/t (lb/ft)
1	Tubing Hanger	7	0.80	6.8	7.6		
1	NEW Tubing	2 3/8	31.70	7.6	39.3	J-55	4.70
1	Tubing Pup Joint	2 3/8	10.24	39.3	49.5	J-55	4.70
1	Tubing Pup Joint	2 3/8	4.06	49.5	53.6	J-55	4.70
64	NEW Tubing	2 3/8	2,050.89	53.6	2,104.4	J-55	4.70
1	Pump Seating Nipple	2 3/8	1.10	2,104.4	2,105.5		
1	Mule Shoe	2 3/8	16.46	2,105.5	2,122.0	J-55	4.70

Casing Strings

Production Casing, 2,213.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	15.50	J-55	7.0	2,213.0		4.95

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	48	5 1/2	4.95	15.50	J-55	2,159.00
Float Collar		5 1/2	4.95			1.00
Casing Joints	1	5 1/2	4.95	15.50	J-55	45.00
Guide Shoe		5 1/2	4.95			1.00

Surface, 266.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	J-55	7.0	266.0		8.10

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	6	8 5/8	8.10	24.00	J-55	259.00

Cement

Surface Casing Cement, Casing, 10/27/2004 12:00

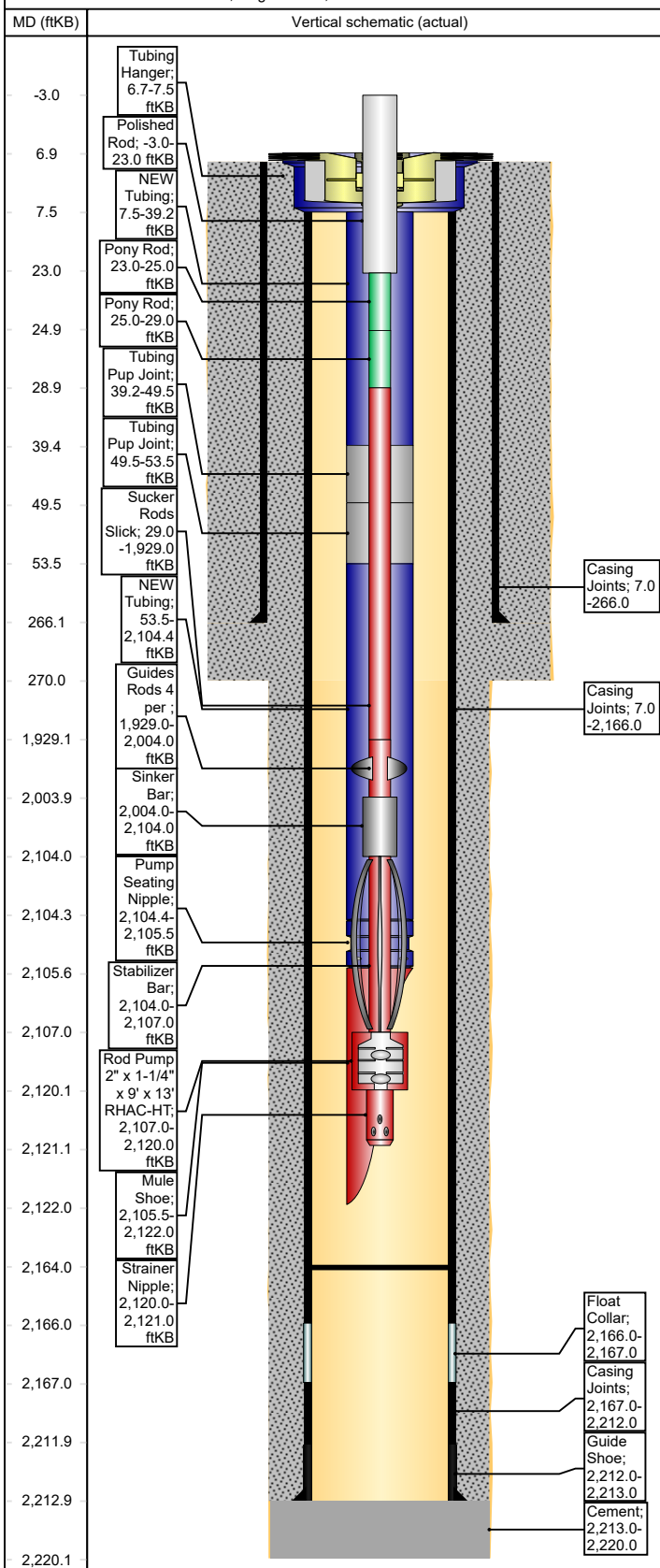
Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 266.0ftKB	10/27/2004 12:00	10/27/2004 12:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	7.0	266.0	

WellView®**Wellbore Schematic - Components and Cement****Well Name: Montoya B 25-3**

Land, Original Hole, 11/9/2022 8:31:19 AM

**Cement****Production Casing Cement, Casing, 12/1/2004 14:30**

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 2,213.0ftKB	12/1/2004 14:30	12/1/2004 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	7.0	2,213.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	7.0	270.0
Production	7 7/8	270.0	2,220.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 160037

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 160037
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/15/2025