

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM110324
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. LYBROOK 2308-24I/156H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535548
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for wellbore cleanout. An updated well schematic is attached.

EOT: 5528 MD
Seat Nipple Top: 5524 MD
Rod Pump btm: 5513 MD
Job Start: 09.16.2022
Job End: 09.20.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 10/18/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 10/19/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

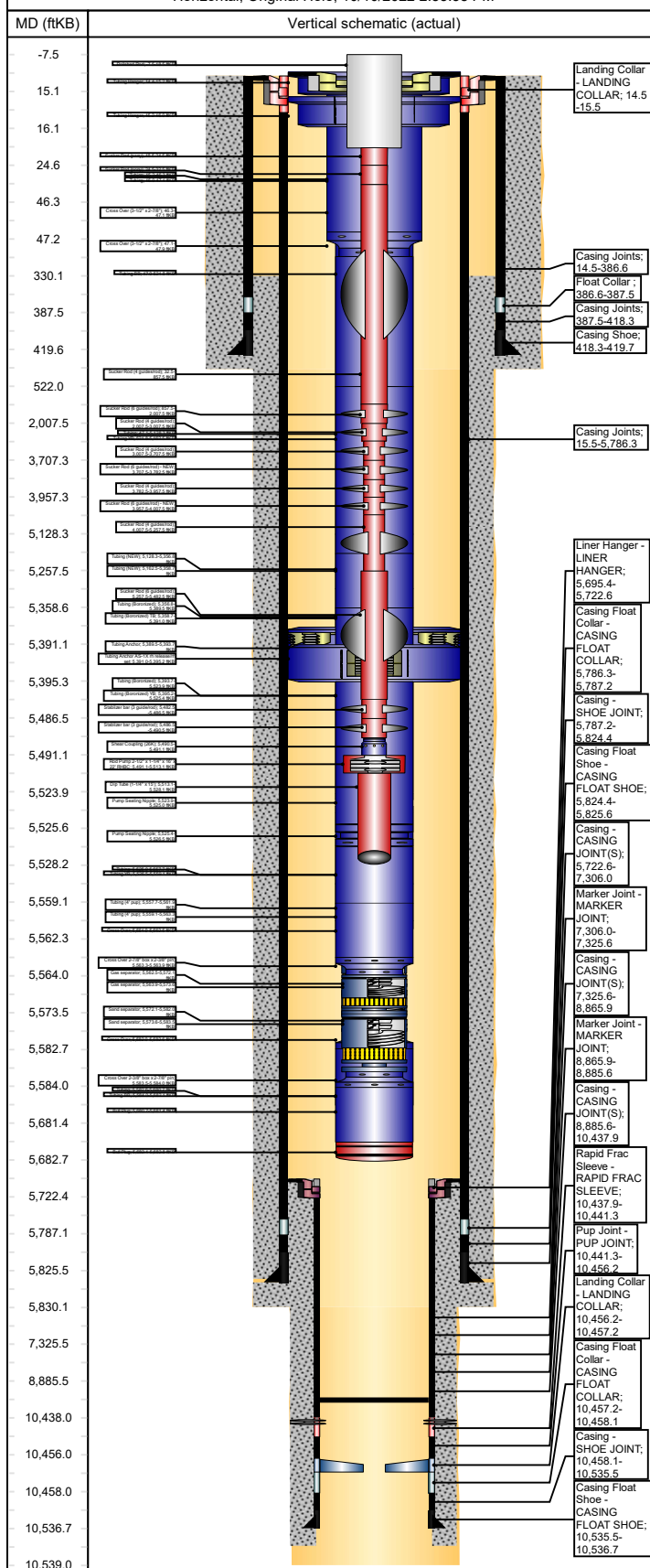


Wellbore Schematic - Components and Cement

Well Name: **LYBROOK 2308-24I 156H**

API/UWI 30-045-35548		County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location CHACO 2308-24I 156H		
Spud Date 11/15/2014	On Production Date 5/23/2015	Abandon Date	Ground Elevation (ft) 6,884.00	Original KB Elevation (ft) 6,898.50	Total Depth (All) (ftKB) Original Hole - 10,539.0	PBTD (All) (ftKB) Original Hole - 10,437.0

Horizontal, Original Hole, 10/10/2022 2:55:38 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

Rod String on 9/20/2022 14:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		5,535.60	5,528.1	9/20/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	2	26.00	-7.5	18.5
1	Sucker Rod (pony)	1	6.00	18.5	24.5
1	Sucker Rod (pony)	1	8.00	24.5	32.5
33	Sucker Rod (4 guides/rod)	1	825.00	32.5	857.5
46	Sucker Rod (6 guides/rod)	1	1,150.00	857.5	2,007.5
40	Sucker Rod (4 guides/rod)	7/8	1,000.00	2,007.5	3,007.5
28	Sucker Rod (4 guides/rod)	3/4	700.00	3,007.5	3,707.5
3	Sucker Rod (6 guides/rod) - NEW	3/4	75.00	3,707.5	3,782.5
7	Sucker Rod (4 guides/rod)	3/4	175.00	3,782.5	3,957.5
2	Sucker Rod (6 guides/rod) - NEW	3/4	50.00	3,957.5	4,007.5
50	Sucker Rod (4 guides/rod)	3/4	1,250.00	4,007.5	5,257.5
9	Sucker Rod (6 guides/rod)	1	225.00	5,257.5	5,482.5
1	Stablizer bar (3 guide/rod)	7/8	4.00	5,482.5	5,486.5
1	Stablizer bar (3 guide/rod)	7/8	4.00	5,486.5	5,490.5
1	Shear Coupling (26K)	7/8	0.60	5,490.5	5,491.1
1	Rod Pump 2-1/2" x 1-1/4" x 16' x 22' RHBC	2.28	22.00	5,491.1	5,513.1
1	Dip Tube (1-1/4" x 15')	1 1/4	15.00	5,513.1	5,528.1

Tubing Strings

Tubing set at 5,681.4ftKB on 12/4/2020 17:00

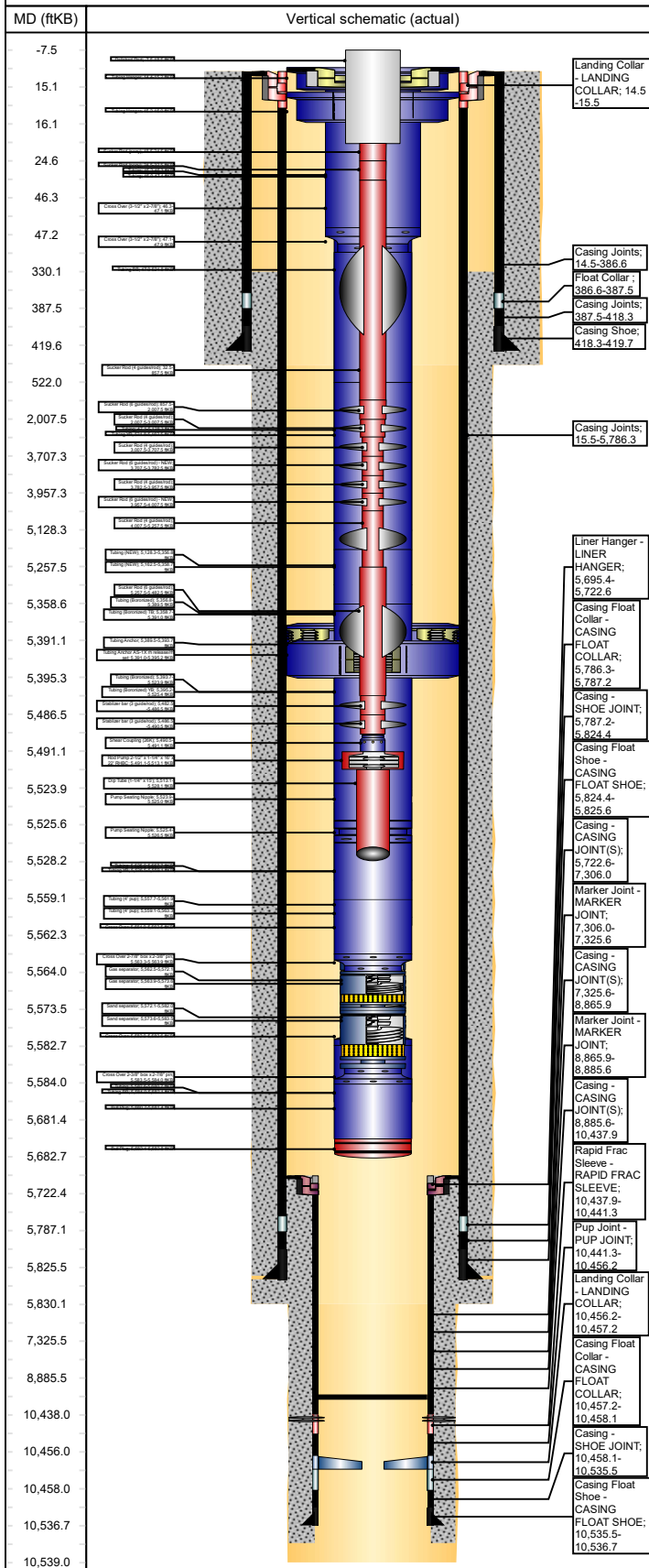
Tubing Description		Len (ft)	Set Depth (ft.)	Run Date	Cut/Pull Date	Depth C.	
Tubing		5,667.04	5,681.4	12/4/2020			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.36	0.80	14.4	15.2		
1	Tubing	3 1/2	31.10	15.2	46.3	N-80	9.30
1	Cross Over (3-1/2" x 2-7/8")	3 1/2	0.80	46.3	47.1		
16	Tubing	2 7/8	5,081.2	47.1	5,128.3	L-80	6.50
3			7				
7	Tubing (NEW)	2 7/8	228.51	5,128.3	5,356.8	L-80	6.50
1	Tubing (Boronized)	2 7/8	32.65	5,356.8	5,389.5	L-80	6.50
1	Tubing Anchor	6.36	4.20	5,389.5	5,393.7		
4	Tubing (Boronized)	2 7/8	130.25	5,393.7	5,523.9	L-80	6.50
1	Pump Seating Nipple	2 7/8	1.10	5,523.9	5,525.0		
1	Tubing	2 7/8	32.68	5,525.0	5,557.7	L-80	6.50
1	Tubing (4' pup)	2 7/8	4.20	5,557.7	5,561.9	L-80	6.50
1	Cross Over	2 7/8	0.58	5,561.9	5,562.5		
1	Gas separator	2 3/8	9.64	5,562.5	5,572.1		
1	Sand separator	2 3/8	9.90	5,572.1	5,582.0		
1	Cross Over	2 7/8	0.58	5,582.0	5,582.6		
3	Tubing	2 7/8	98.08	5,582.6	5,680.7	L-80	6.50
1	Bull Plug	2 7/8	0.70	5,680.7	5,681.4		

Tubing - Production set at 5,682.8ftKB on 9/19/2022 18:00

Tubing Description		Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date		Depth C...
Tubing - Production		5,667.61	5,682.8	9/19/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.36	0.80	15.2	16.0		
1	Tubing	3 1/2	31.10	16.0	47.1	N-80	9.30
1	Cross Over (3-1/2" x 2-7/8")	3 1/2	0.80	47.1	47.9		
15	Tubing BB	2 7/8	473.93	47.9	521.8	L-80	6.50

WellView®**Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2308-24I 156H**

Horizontal, Original Hole, 10/10/2022 2:55:39 PM



Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
14	Tubing YB	2 7/8	4,640.65	521.8	5,162.5	L-80	6.50
6	Tubing (NEW)	2 7/8	196.19	5,162.5	5,358.7	L-80	6.50
1	Tubing (Boronized) TB	2 7/8	32.33	5,358.7	5,391.0	L-80	6.50
1	Tubing Anchor AS-1X rh release/rh set	6.36	4.20	5,391.0	5,395.2		
4	Tubing (Boronized) YB	2 7/8	130.25	5,395.2	5,525.4	L-80	6.50
1	Pump Seating Nipple	2 7/8	1.10	5,525.4	5,526.5		
1	Tubing YB	2 7/8	32.60	5,526.5	5,559.1	L-80	6.50
1	Tubing (4' pup)	2 7/8	4.20	5,559.1	5,563.3	L-80	6.50
1	Cross Over 2-7/8" box x 2-3/8" pin	2 7/8	0.58	5,563.3	5,563.9		
1	Gas separator	2 3/8	9.64	5,563.9	5,573.6		
1	Sand separator	2 3/8	9.90	5,573.6	5,583.5		
1	Cross Over 2-3/8" box x 2-7/8" pin	2 7/8	0.59	5,583.5	5,584.1		
3	Tubing BB	2 7/8	98.05	5,584.1	5,682.1	L-80	6.50
1	Bull Plug	2 7/8	0.70	5,682.1	5,682.8		

Casing Strings**PRODUCTION LINER, 10,536.7ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER	4 1/2	11.60	P-110	5,695.4	10,536.7		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	1	4 1/2	4.00	0.00	HOWC O	27.18
Casing - CASING JOINT(S)	37	4 1/2	4.00	11.60	P-110	1,583.44
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.61
Casing - CASING JOINT(S)	37	4 1/2	4.00	11.60	P-110	1,540.29
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.70
Casing - CASING JOINT(S)	37	4 1/2	4.00	11.60	P-110	1,552.32
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	HOWC O	3.34
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	14.91
Landing Collar - LANDING COLLAR	1	4 1/2	4.00	0.00	HOWC O	1.03
Casing Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	HOWC O	0.87
Casing - SHOE JOINT	2	4 1/2	4.00	11.60	P-110	77.40
Casing Float Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	0.00	HOWC O	1.23

INTERMEDIATE CASING, 5,825.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	K-55	14.5	5,825.6		6.37

Casing Components

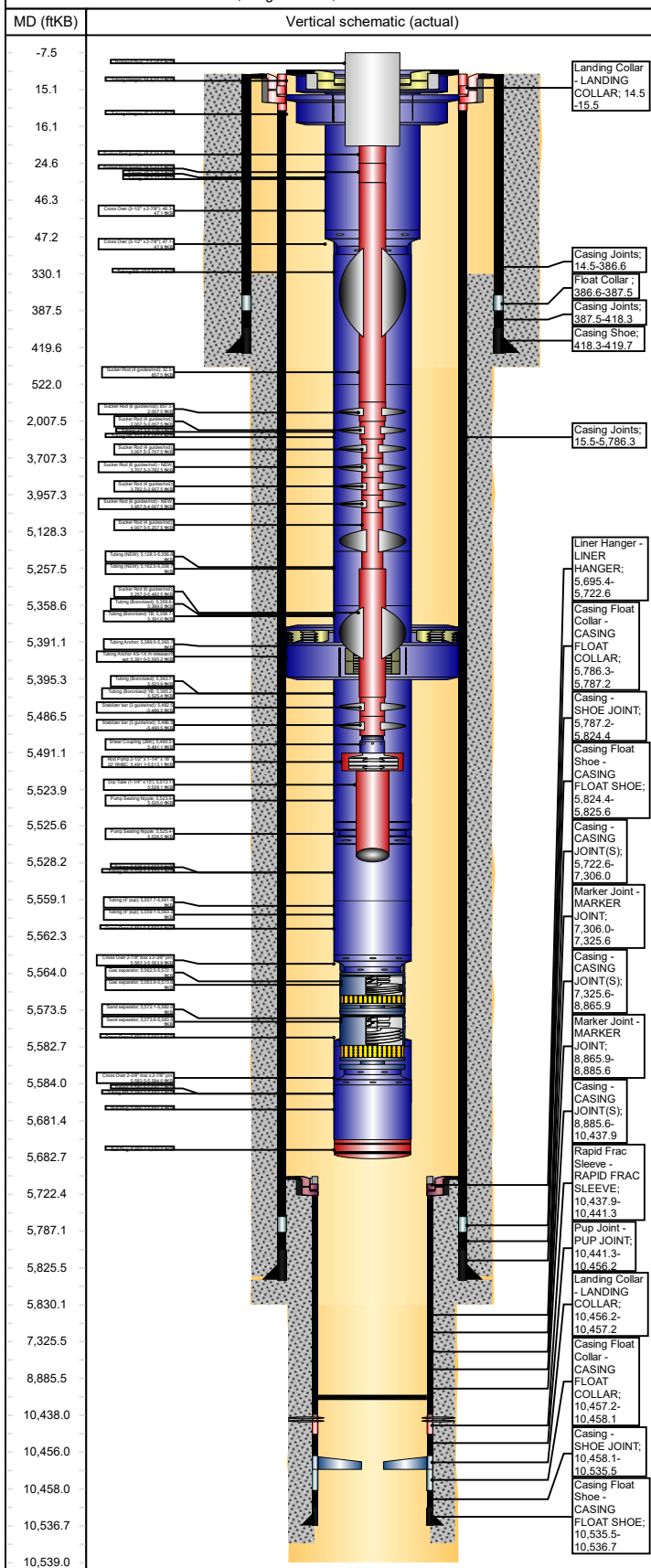
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - LANDING COLLAR	1	7	6.37	23.00	K-55	1.00
Casing Joints	154	7	6.37	23.00	K-55	5,770.75
Casing Float Collar - CASING FLOAT COLLAR	1	7	6.37	23.00	HOWC O	0.95
Casing - SHOE JOINT	1	7	6.37	23.00	K-55	37.19
Casing Float Shoe - CASING FLOAT SHOE	1	7	6.37	23.00	HOWC O	1.25

SURFACE CASING, 419.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.5	419.7		8.92

Well Name: LYBROOK 2308-24I 156H

Horizontal, Original Hole, 10/10/2022 2:55:40 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	15	9 5/8	8.92	36.00	J-55	372.07
Float Collar	1	9 5/8	8.92		J-55	0.90
Casing Joints	1	9 5/8	8.92	36.00	J-55	30.83
Casing Shoe	1	9 5/8	8.92		J-55	1.42

Cement

SURFACE CASING, Casing, 11/6/2014 17:09

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 419.7ftKB	11/6/2014 17:09	11/6/2014 17:40

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.5	419.7	

Intermediate Casing Cement, Casing, 3/25/2015 12:52

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	INTERMEDIATE CASING, 5,825.6ftKB	3/25/2015 12:52	3/25/2015 16:28

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	330.0	5,825.6	

Production Liner Cement, Casing, 3/30/2015 03:50

Description	String	Cementing Start Date	Cementing End Date
Production Liner Cement	PRODUCTION LINER, 10,536.7ftKB	3/30/2015 03:50	3/30/2015 07:10

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,695.4	10,537.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	14.5	420.0
INTERMEDIATE	8 3/4	420.0	5,830.0
PRODUCTION	6 1/8	5,830.0	10,539.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153061

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 153061
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/15/2025