

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM109399
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. LYBROOK 2308-06H/396H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535554
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area NAGEEZI GALLUP/NAGEEZI GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 6/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair. An updated well schematic is attached.

EOT: 5,822 MD
Packer: None
GLVs: None
Orifice Valve: None End of Tubing
Job Start: 11.30.2022
Job End: 12.2.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 12/14/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 12/19/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

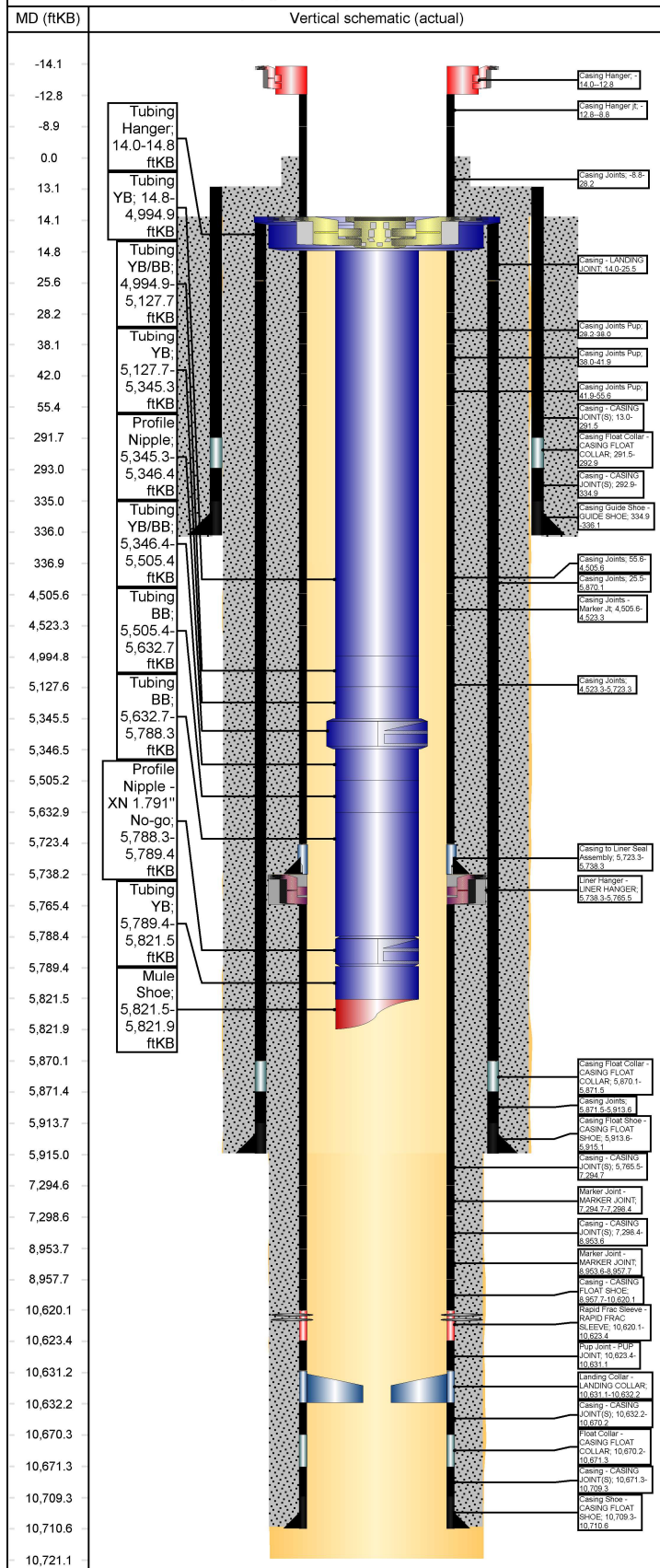


Wellbore Schematic - Components and Cement

Well Name: LYBROOK 2308-06H 396H (fka CHACO 2308-06H 396H)

API/UWI 30-045-35554		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location CHACO 2308-06H 396H							
Spud Date 8/21/2014		On Production Date		Abandon Date		Ground Elevation (ft) 6,926.01		Original KB Elevation (ft) 6,940.00		Total Depth (All) (ftKB) Original Hole - 10,721.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 12/13/2022 1:31:40 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,821.9ftKB on 12/2/2022 10:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	7 1/16	0.80	14.0	14.8		
15	Tubing YB	2 3/8	4,980.11	14.8	4,994.9	J-55	4.70
4	Tubing YB/BB	2 3/8	132.78	4,994.9	5,127.7	J-55	4.70
7	Tubing YB	2 3/8	217.63	5,127.7	5,345.3	J-55	4.70
	Profile Nipple	2 7/8	1.10	5,345.3	5,346.4		
5	Tubing YB/BB	2 3/8	158.96	5,346.4	5,505.4	J-55	4.70
4	Tubing BB	2 3/8	127.35	5,505.4	5,632.7	J-55	4.70
5	Tubing BB	2 3/8	155.53	5,632.7	5,788.3	J-55	4.70
	Profile Nipple - XN 1.791" No-go	2 3/8	1.10	5,788.3	5,789.4		
1	Tubing YB	2 3/8	32.10	5,789.4	5,821.5	J-55	4.70
	Mule Shoe	2 3/8	0.40	5,821.5	5,821.9		

Casing Strings

Production Tie Back, 5,738.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Tie Back	4 1/2	11.60	N-80	-14.0	5,738.3		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	5.85	4.00	11.60	N80	1.20
Casing Hanger jt	1	4 1/2	4.00	11.60	N-80	4.00
Casing Joints	1	4 1/2	4.00	11.60	N-80	37.00
Casing Joints Pup	121	4 1/2	4.00	11.60	N-80	9.79
Casing Joints Pup	1	4 1/2	4.00	11.60	N-80	3.94
Casing Joints Pup	1	4 1/2	4.00	11.60	N-80	13.68
Casing Joints	1	4 1/2	4.00	11.60	N-80	4,450.00
Casing Joints - Marker Jt	1	4 1/2	4.00	11.60	N-80	17.75
Casing Joints	1	4 1/2	4.00	11.60	N-80	1,200.00
Casing to Liner Seal Assembly	1	4 1/2	4.00	11.60	N80	14.97

PRODUCTION LINER #1, 10,710.6ftKB

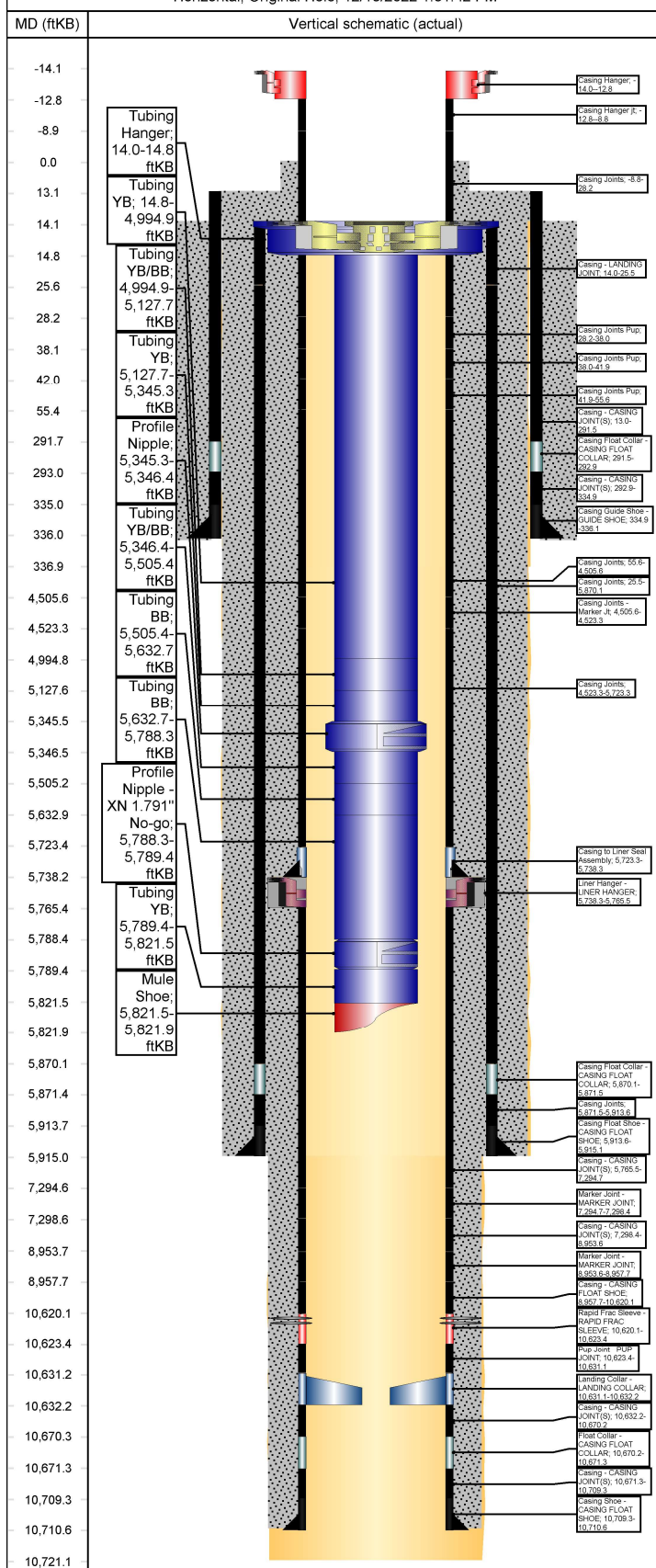
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	N-80	5,738.3	10,710.6		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	1	6 1/4	4.00	0.00	N-80	27.18
Casing - CASING JOINT(S)	41	4 1/2	4.00	11.60	N-80	1,529.24
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	N-80	3.70
Casing - CASING JOINT(S)	44	4 1/2	4.00	11.60	N-80	1,655.18

Wellbore Schematic - Components and Cement

Horizontal. Original Hole. 12/13/2022 1:31:42 PM



Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	N-80	4.11
Casing - CASING FLOAT SHOE	44	4 1/2	4.00	11.60	N-80	1,662.36
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	N-80	3.36
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	N-80	7.70
Landing Collar - LANDING COLLAR	1	4 1/2	4.00	11.60	N-80	1.10
Casing - CASING JOINT(S)	1	4 1/2	4.00	11.60	N-80	37.97
Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	N-80	1.10
Casing - CASING JOINT(S)	1	4 1/2	4.00	11.60	N-80	38.02
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	11.60	N-80	1.30

Casing Description INTERMEDIATE CASING	OD (in) 7	Wt/Len (lb/ft) 23.00	String Grade J-55	Top (ftKB) 14.0	Set Depth... 5,915.1	Depth C... 	ID (in) 6.37
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - LANDING JOINT	1	7	6.37	23.00	J-55	11.45
Casing Joints	139	7	6.37	23.00	J-55	5,844.65
Casing Float Collar - CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	1.35
Casing Joints	1	7	6.37	23.00	J-55	42.12
Casing Float Shoe - CASING FLOAT SHOE	1	7	6.37	23.00	J-55	1.50

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	13.0	336.1		8.92

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING JOINT(S)	14	9 5/8	8.92	36.00	J-55	278.52
Casing Float Collar - CASING FLOAT COLLAR	1	9 5/8	8.92	0.00	J-55	1.39
Casing - CASING JOINT(S)	2	9 5/8	8.92	36.00	J-55	42.03
Casing Guide Shoe - GUIDE SHOE	1	9 5/8	8.92	0.00	J-55	1.15

SURFACE CASING, Casing, 8/22/2014 14:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 336.1ftKB	8/22/2014 14:30	8/22/2014 15:00

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	336.1	

INTERMEDIATE CASING, Casing, 10/1/2014 17:00

Description INTERMEDIATE CASING	String INTERMEDIATE CASING, 5,915.1ftKB	Cementing Start Date 10/1/2014 17:00	Cementing End Date 10/1/2014 21:00
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Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,915.0	

PRODUCTION LINER #1, Casing, 10/8/2014 03:30

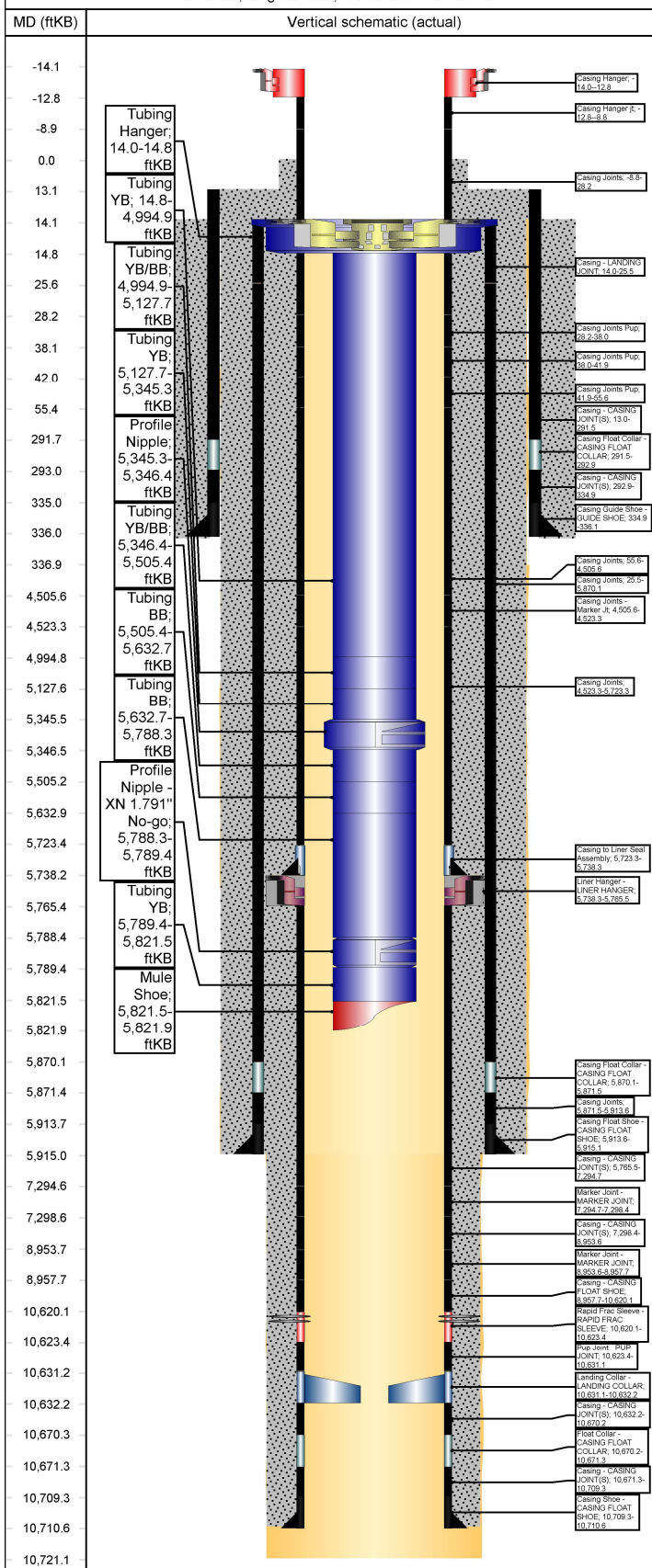
Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 10.710.6ftKB	10/8/2014 03:30	10/8/2014 07:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,738.3	10,710.6	

WellView®**Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2308-06H 396H (fka CHACO 2308-06H 396H)**

Horizontal, Original Hole, 12/13/2022 1:31:43 PM

**Cement****Casing Tie Back String, Casing, 10/19/2014 06:00**

Description	String	Cementing Start Date	Cementing End Date
Casing Tie Back String	Production Tie Back, 5,738.3ftKB	10/19/2014 06:00	10/19/2014 12:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	5,738.3	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	8 3/4	14.0	337.0
INTERMEDIATE	8 3/4	337.0	5,915.0
PRODUCTION	6 1/8	5,915.0	10,721.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169008

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 169008
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/15/2025