

<b>Well Name:</b> BURCH KEELY UNIT	<b>Well Location:</b> T17S / R29E / SEC 13 / SESW / 32.8290985 / -104.0304442	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 34	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC028784A	<b>Unit or CA Name:</b> BURCH KEELY UNIT	<b>Unit or CA Number:</b> NMNM88525X
<b>US Well Number:</b> 3001520397	<b>Operator:</b> SPUR ENERGY PARTNERS LLC	

### Subsequent Report

**Sundry ID:** 2873592

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 09/15/2025

**Date Operation Actually Began:** 08/26/2025

**Type of Action:** Plug and Abandonment

**Time Sundry Submitted:** 01:48

**Actual Procedure:** Please find post job report, as-plugged wellbore diagram and dryhole marker photograph attached for your review.

### SR Attachments

#### Actual Procedure

BKU\_34\_SR\_P\_A\_Packet\_20250915134847.pdf



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

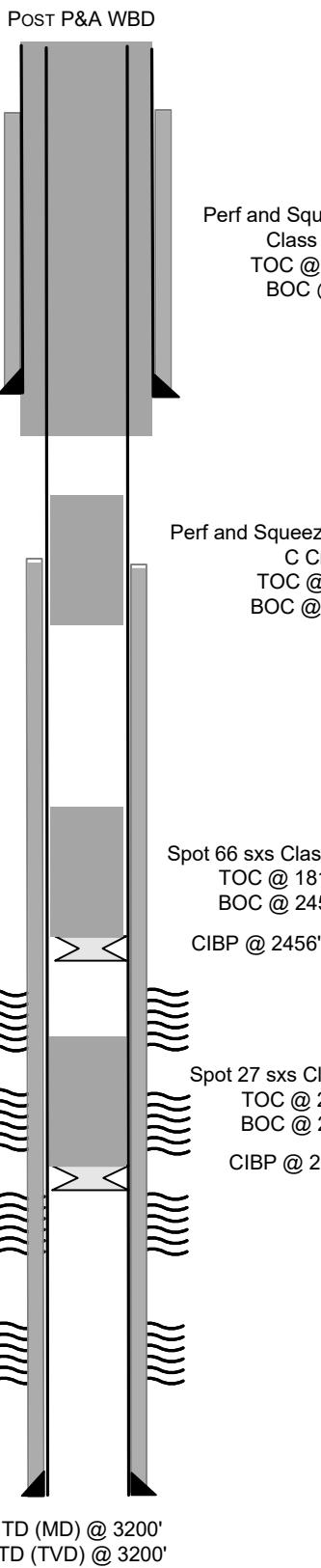
### Location of Well

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 17S / RANGE: 29E / SECTION: 13 / LAT: 32.8290985 / LONG: -104.0304442 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## BKU 34 Daily P&amp;A Ops Summary

Start	End	Summary
8/26/2025	8/26/2025	AOL JSA HSE topic eye protection, MIRU check well pressure 0# on tubing 0# on casing TOOH with rods ND WH NU BOP TOOH with tubing RU WL RIH GRJB RIG CIBP set 1st CIBP at 2811' TIH tag CIBP at 2811' with tubing wait for pump secure well sdfn travel
8/27/2025	8/27/2025	AOL JSA HSE topic LEL, H2S RU pump to tubing M&P plug 1 27 sxs classs C cement 1.32 yield 14.8# TOOH LD 10 SB 5 WOC TIH tag plug at 2555' TOOH RU WL RIH set 2nd CIBP at 2456' load well log from 2456' to surface TIH tag cibp at 2456' RU pump to tubing break circulation M&P plus 2 66 ss class C cement 1.32 yield 14.8# class C cement TOOH LD 20 SB 5 securer well SDFN travel
8/28/2025	8/28/2025	AOL JSA HSE topic eye protection TIH tag plug at 1811' TOOH RU WL RIH perf 1072' TIH with packer RU pump to tubing establish injection rate and circulation out of annuli circulate well clean MLF(brine ) Secure well SDFN travel
8/29/2025	8/29/2025	AOL JSA HSE topic suspended loads, RU Pump to tubing break circulation M&P plug 3 80 sxs class C cement 1.32 yield 14.8#, shut in well with 100# WOC,open up well TOOH with packer TIH open ended Tah plug at703' TOOH RU WL RIH perf at 467' RD WL TIH with packer RU pump to tubing, Break circulation out of annuli, secure well SDFN travel
8/30/2025	8/30/2025	AOL JSA HSE topic pinch points RU pump to tubing break circulation out of annuli M&P plug 119 sxs class C cement 1.32 yield ND WH op off well, RD WSU prep to move to next location secure location
9/5/2025	9/5/2025	Notified BLM/NMOCD and installed dryhole marker.



EVENT LOG  
3/18/1971-DRILLED WELL  
4/2/1971- A COMPLETED WELL 2506-3140

**SURFACE**

**8-5/8" 20# J-55 Csg 0'-417'**  
CMT w/100 sxs CLASS C 2% CC  
EST TOC 100'

**PRODUCTION**

**5-1/2" 14# J-55 Csg 0'-3199'**  
CMT w/300 sxs CMT  
EST TOC 909'

Burch Keely Unit 34



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 519881

**CONDITIONS**

Operator:  Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 519881
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/16/2025