

District I - (575) 395-6101 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Energy, Minerals and Natural Resources <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Lease Name or Unit Agreement Name	
2. Name of Operator		8. Well Number	
3. Address of Operator		9. OGRID Number	
10. Pool name or Wildcat			
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

**OTHER:**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Eileen M Kosakowski* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Toothman Gas Com #001 30-015-21566****This well was plugged as follows:**

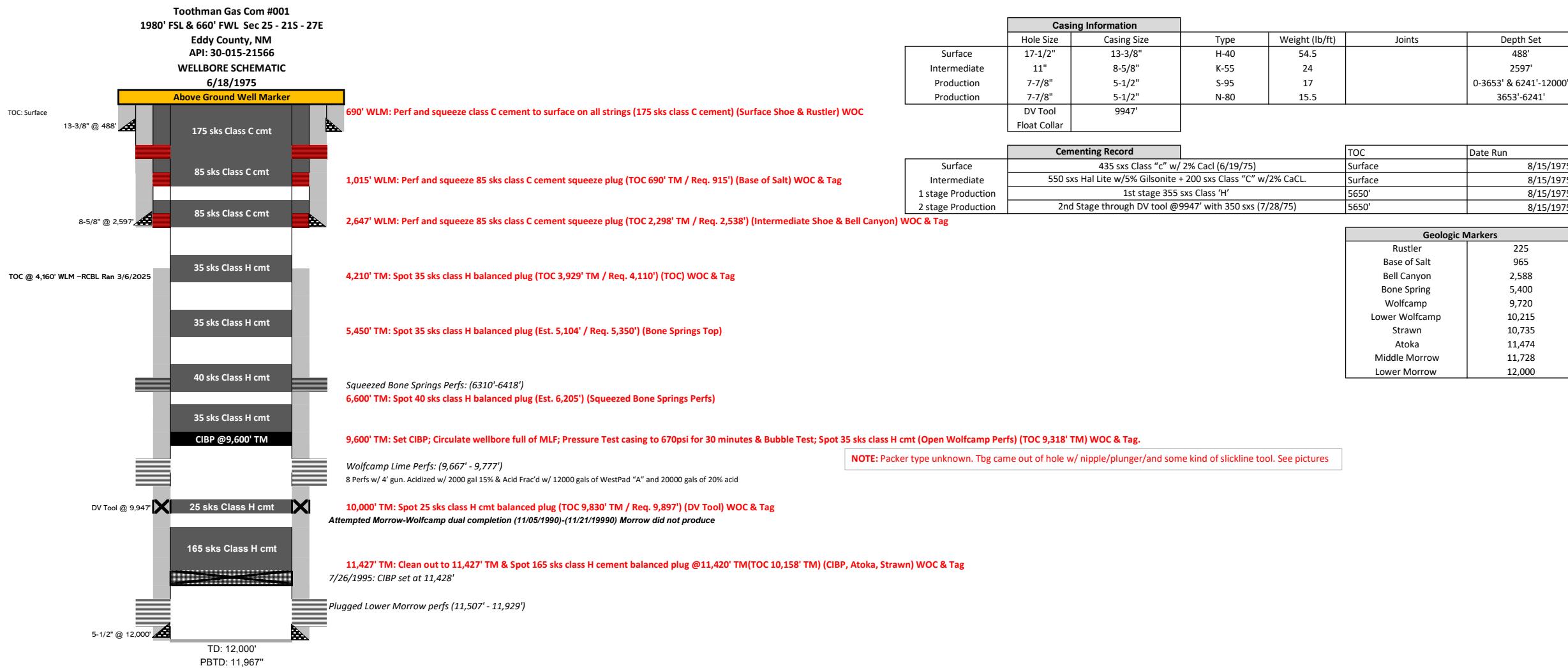
- 9/22/2025: MIRU P&A rig & associated equipment; ND wellhead; NU & test BOP.
- 9/23/2025: PU RBP retrieving head & TIH on work string.
- 9/24/2025: Finish TIH & latched RBP @9,594' TM; TOOH; PU 4-3/4" tri-cone & TIH.
- 9/25/2025: Finish TIH & tagged CIBP @11,427' TM, encountered no fill; TOOH.
- 9/26/2025: Finish TOOH & LD bit; Start TIH.
- 9/29/2025: Finish TIH & pump plug #1 @11,420' TM (165 sks class H Balanced plug) WOC overnight.
- 9/30/2025: Tag plug #1 @10,158' TM; PU to 10,000' TM & pumped plug #2 (25 sks class H cement balanced plug); PU & WOC 6 hours; TIH & tag plug #2 @ 9,912' TM (12' too deep); Pumped an additional 20 sks class H cement @9,912' TM; WOC overnight.
- 10/1/2025: Tag plug #2 @9,830" TM; TOOH; MIRU WLU, RIH w/ GR/JB to 9,670' WLM, set CIBP @9,615' WLM, RDMO WLU.
- 10/2/2025: TIH & tag CIBP @9,600' TM; Circulate wellbore volume MLF; Pressure test casing to 670psi for 30 minutes, good test; Pump plug #3 @9,600' TM (35 sks class H cement balanced plug); WOC overnight.
- 10/3/2025: Tag plug #3 @9,318' TM; PU to 6,600' TM & pump plug #4 (40 sks class H cement balanced plug); PU to 5,450' TM & pump plug #5 (35 sks class H cement balanced plug); PU to 4,210' TM & pump plug #6 (35 sks class H cement balanced plug); WOC overnight.
- 10/6/2025: Tag plug #6 @ 3,929' TM; TOOH; MIRU WLU, perf @ 2,647' WLM, RDMO WLU; Pumped MLF & established injection @3bpm/1,000psi to perfs, could not establish circulation; Set squeeze packer @ 1,892' TM & pumped plug #7 (85 sks class C cement squeeze plug), SI well & WOC 4 hours; Tag plug #7 @ 2,298' TM; TOOH; MIRU WLU, perf @ 1,015' WLM, RDMO WLU; Pumped MLF & established injection @ 2.75bpm/1,000psi, could not establish circulation.
- 10/7/2025: Set squeeze packer @ 298' TM, pump plug #8 (85 sks class C cement squeeze plug), WOC 4 hours, tag plug #8 @690' TM; TOOH; MIRU WLU, perf @ 538' WLM, RDMO WLU; Pump MLF, unable to establish injection or circulation; TIH to 588' TM & pump plug #9 to surface (70 sks class C cement balanced plug), WOC overnight.

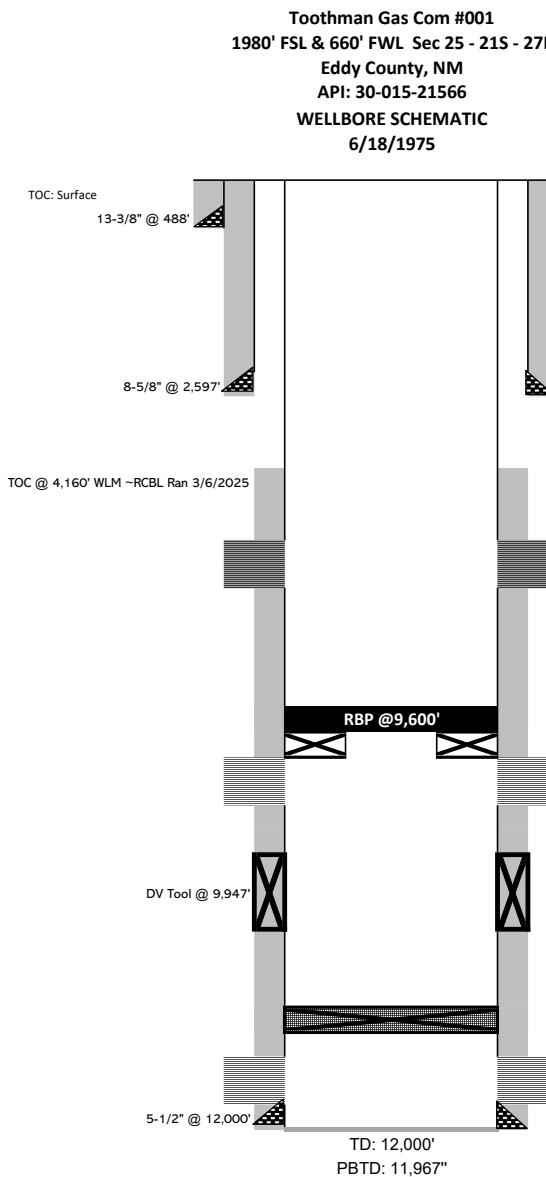
- 10/8/2025: RD B1 flange and found cement to surface in 5-1/2" string; Cut window into 13-3/8" and found TOC @ surface; ND ball valve and fittings from 8-5/8" and discovered VR plug inside 8-5/8" wing valve preventing flow from intermediate string; Decision made to drill out surface plug & attempt squeeze plug.
- 10/9/2025 - 10/17/2025: Drill out plug from surface to 588' TM.
- 10/17/2025: Complete surface plug drillout; Cleaned out hole to 690' TM; MIRU WLU, perf @ 690' WLM, RDMO WLU; Established circulation thru perfs to 8-5/8" string w/ full returns; Pump plug #9 from surface to surface (175 sks class C cement squeeze plug), WOC overnight.
- 10/20/2025: Cut off wellhead and found cement to surface on all strings; Capped all strings w/ 1/4" plate w/ weephole; Installed 4" OD dryhole marker 5' above GL with the following information: Matador Resources Company, Toothman Gas Com #001, 30-015-21566, Sec-25-21S-27E, Eddy co., 10/20/2025; RDMO P&A rig and equipment.

Spud Date: 6/18/1975

Plug Date: RDMO: 10/20/2025

BLM Inspector: Robert Trujillo





Casing Information					
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints
Surface	17-1/2"	13-3/8"	H-40	54.5	488'
Intermediate	11"	8-5/8"	K-55	24	2597'
Production	7-7/8"	5-1/2"	S-95	17	0-3653' & 6241'-12000'
Production	7-7/8"	5-1/2"	N-80	15.5	3653'-6241'
	DV Tool	9947'			
	Float Collar				

Cementing Record		TOC	Date Run
Surface	435 sxs Class "c" w/ 2% CaCl (6/19/75)	Surface	8/15/1975
Intermediate	550 sxs Hal Lite w/5% Gilsonite + 200 sxs Class "C" w/2% CaCl.	Surface	8/15/1975
1 stage Production	1st stage 355 sxs Class 'H'	5650'	8/15/1975
2 stage Production	2nd Stage through DV tool @9947' with 350 sxs (7/28/75)	5650'	8/15/1975

Geologic Markers	
Rustler	225
Base of Salt	965
Bell Canyon	2,588
Bone Spring	5,400
Wolfcamp	9,720
Lower Wolfcamp	10,215
Strawn	10,735
Atoka	11,474
Middle Morrow	11,728
Lower Morrow	12,000

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 525546

**CONDITIONS**

Operator:  MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 525546
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/17/2025
gcordero	Submit C-103Q within one year of plugging.	12/17/2025