

Well Name: BURCH KEELY UNIT	Well Location: T17S / R30E / SEC 30 / NENE / 32.8092132 / -104.0070024	County or Parish/State: EDDY / NM
Well Number: 147	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028793C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001523167	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2882172

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/11/2025

Date Operation Actually Began: 06/19/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:30

Actual Procedure: Please find post plugging job, as-current wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

BKU_147_Submitted_SR_Packet_2025111093044.pdf

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / RANGE: 30E / SECTION: 30 / LAT: 32.8092132 / LONG: -104.0070024 (TVD: 0 feet, MD: 0 feet)
BHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BKU 147 Daily P&A Ops Summary

Begin	End	Summary
6/19/25	6/19/25	AOL JSA HSE topic pressure MIRU check well pressure 30# casing 20# tubing bleed well down to unhang pumpjack secure well SDFN travel
6/20/25	6/20/25	JSA HSE topic proper Lifting, TOOH W rods ND WH NUBOP TOOH with 2 3/8 tubing RU WL RIH GRJB tagged at 400' RIH again GRJB sat down again at 500' try one more time sat down @500' Call for tools to do a clean out run Secure well SDFN travel
6/23/25	6/23/25	AOL JSA HSE topic weather conditions TIH with 4.75" bit and scrapper with 8 stands 16 jts tagged @502' with BHA worked tubing turned on tubing made no progress tried to push down with blocks did not move possible collapsed casing @ 502' +/-, TIH with 2 3/8" tubing stacked out at same spot 502' worked it to try to get it to fall did not fall TIH with impression block sat down @ 502' TOOH secure well SDFN travel
6/24/25	6/24/25	AOL JSA HSE topic suspended loads Wait for mule shoe TIH with mule shoe and 2 3/8 tubing tagged at 502' worked tubing fell through chased it down to 2620' TOOH with tubing no issues while POOH wait on orders SDFN travel
6/25/25	6/25/25	AOL JSA HSE topic proper lifting TIH tagged at 502' TOOH TIH with mule shoe with 15 stands hung up @ 940' TOOH tubing came out wet with drill mud and red base we went outside of casing, TIH different mule shoe tagged at 502' TOOH TIH with mule shoe with bend at the end fell through past 502 tagged at 940' TOOH hitting collar on the way out but not hanging up also came out wet and plugged with cement red base and drill mud secure well SDFN travel
6/26/25	6/26/25	AOL JSA HSE topic housekeeping, TIH with 3 1/2" mule shoe work up and down, turned tried 5 times did not fall tagged it @ 510', TOOH, TIH with 2 7/8" mule shoe worked as well tagged it @ 510' worked up and down turned on it did not fall TOOH, inspect, had red bed dirt at the end of the tubing secure well SDFN travel
6/27/25	6/27/25	SHUT DOWN FOR DAY
6/30/25	6/30/25	AOL JSA HSE topic driving, wait on orders, call for tools, Wait on tools, SDFN, travel
7/1/25	7/1/25	AOL JSA HSE topic suspended loads, TIH with BHA round nose mill, string mill, and 2 3/8 tubing, RU power swivel and reverse pit and pump, didn't make any hole work on pump it broke down got it fixed started milling looked like was going to

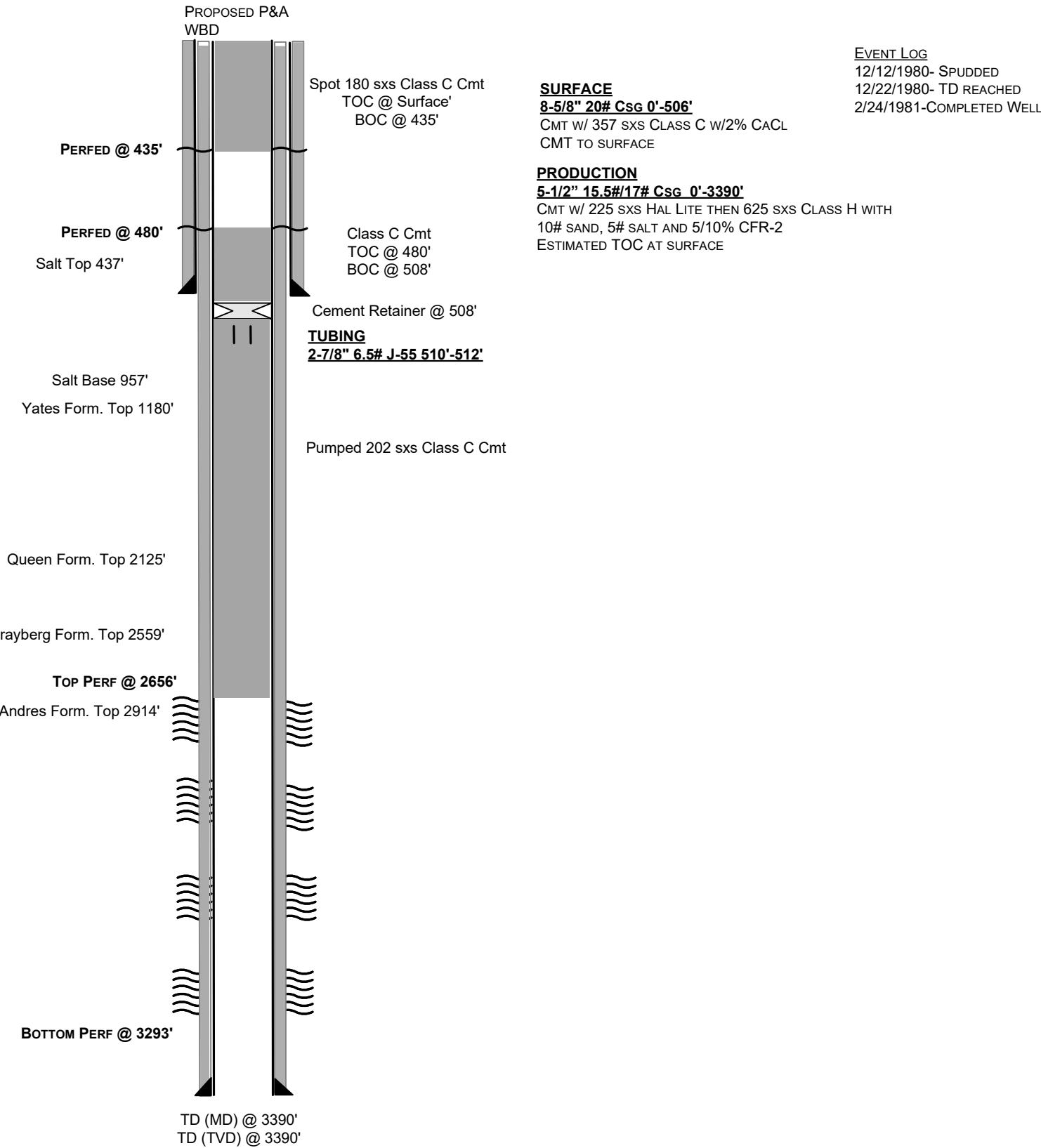
		the side TOOH 1 joint LD swivel secure well SDFN ordered pony joint 4' for tomorrow morning
7/2/25	7/2/25	AOL JSA HSE topic suspended loads, TIH with BHA round nose mill pony collar and string mill TIH down to 510' tag start pumping MLF (brine) no circulation started to get circulation after 30 bbls started getting return of red bed salt crystals and metal not too sure if it's making hole or right in between the two casings, circulate well clean SDFN travel
7/3/25	7/3/25	AOL JSA HSE topic swinging hammer, TIH with BHA round nose mill, pony sub and string mill tag at 510' bring up just a little from tag, mill down very little and work it that way most of the day, felt like it fell down, TIH with 1 more joint, hung up again, RU power swivel mill, down after 2' fell through, pick up 10 jts and tagged again with a total of 28 jts total 882' tagging on what feels like fill, circulate well clean secure well SDFN travel
7/7/25	7/7/25	AOL JSA HSE wait on water, break circulation continue to mill, TIH with 2 more joints for a total of 32 jts in hole at 1008' started to see circulation out of surface ground level around casing, stop, call for backhoe to dig out cellar more to clean out with vacuum truck secure well SDFN travel
7/8/25	7/8/25	AOL JSA HSE topic hand placement Break circulation, begin to mill did not make any hole all day spoke to BLM, approved to set CR at 508' and pump 250 sxs of cement below CR, TOOH, load well and log well, started to TOOH got hung up at 512' SDFN travel (call for WL for am)
7/9/25	7/9/25	AOL JSA HSE topic explosive safety RU WL RIH string shot at 512' pulled tension did not loosen up, RIH with different string shot did not come loose, approval from BLM to cut tubing and set CR and pump cement below, RIH WL and jet cutter cut tubing at 510' TOOH TIH with packer establish injection below packer, TOOH w packer TIH wit CR down to 508' per BLM and set, TOOH cement wasn't ready so we loaded the well, RIH log well from tag to surface secure well SDFN travel
7/10/25	7/10/25	AOL JSA HSE topic pressured lines TIH sting into CR establish injection rate M&P total of 202 sxs Class C cement 1.32 yield 14.8# well locked up sting out flush tubing try and circulate rest of cement out of casing wait for WL RIH perf and tag at 480' try to establish circulation, well pressured up to 700# did not get circulation out of annuli, call BLM they were shut down sent email wait for answer in the morning secure well SDFN travel,

7/11/25	7/11/25	AOL JSA HSE topic hand placement RU WL RIH perf @ 435' RD WL RU PUMP break circulation out of annuli, M&P last plug from 435 to surface 180 sxs class C cement 1.32 yield 14.8# circulate cement to surface out of annuli, ND BOP top off well RD well service unit prep equipment to move SDFN travel
7/15/25	7/15/25	Notified BLM/NMOCD and installed dry hole marker

BRU 147

SPUD DATE: 12/12/1980
 ELEV: ' GL, 3613.4' KB
 SHL: 32.809293, -104.006967

Eddy County, NM
 API# 30-015-23167



Burch Keely Unit 147



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526164

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 526164
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025