

Well Name: WEST SHUGART 29 FEDERAL	Well Location: T18S / R31E / SEC 29 / SWSW / 32.7138814 / -103.8970233	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029387A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530774	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2881636

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/05/2025

Time Sundry Submitted: 03:20

Date Operation Actually Began: 09/24/2025

Actual Procedure: null

SR Attachments

Actual Procedure

Plugging_Record_Devon_West_Shugart_29_Federal_003_C_103_20251105152048.pdf

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US Well Number: 3001530774	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG

Signed on: NOV 05, 2025 03:20 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/10/2025

Signature: James A Amos

SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 20245. Lease Serial No.
NMLC029387A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well

 Oil Well Gas Well Other

2. Name of Operator

Devon Energy Production Company, L.P.3a. Address
333 West Sheridan Ave, Oklahoma City, OK 731023b. Phone No. (include area code)
(405)-235-3611

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)

Sec 29, T18S, R31E, NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
West Shugart 29 Federal 0039. API Well No.
30-015-3077410. Field and Pool or Exploratory Area
Shugart11. Country or Parish, State
Eddy County, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC respectfully proposes the attached P&A NOI to plug this well on behalf of Devon Energy Production Company, LP
Please see the attached proposed P&A NOI.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelton WoodardTitle **Plugging Agent**Signature *Kelton Woodard*Date **11/5/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
Devon Energy Production Company, L.P.
West Shugart 29 Federal 003
30-015-30774

9/24/25 MIRU.

9/26/25 Check Pressures on Well: Tubing 0 psi, Casing 35 psi, Surface 0 psi.

9/29/25 Check Pressures on Well: Tubing 0 psi, Casing 35 psi, Surface 0 psi. RIH with 156 jnts of 2 7/8 tbg. Also doing a pipe Tally every 70 joints. Tagged up @ 5072'. Not right. Called BLM for instructions on next step per Co. Man.

9/30/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

10/01/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

10/02/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

10/03/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

10/06/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Inspect location with Devon Safety Man. John Whitmeyer. He shut us down after finding a ladder with to big of a gap between ladder and rig floor. Made calls to get this fixed asap.

10/07/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 1) Spot (15 sxs) class (C) cement From (6115) to (6075).

10/08/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH with CIBP to 4930'. Tagged to CIBP @ 4930'. Tested casing to 550. Good test! Circulated 100 bbls 10# MLF with 25 sxs class C cement. Plug (# 2) Spot (140 sxs) class (C) cement From (4930) to (3620).

10/09/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 3585'. Plug (# 3) Spot (75 sxs) class (C) cement From (3243) to (2600). Plug (# 4) Spot (40 sxs) class (C) cement From (2146) to (1893).

10/10/25 RIH with packer (5.5) and set @ 680'. Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tested casing to 550 Good test! psi. RIH and tagged TOC @ 1736'. RIH and perf'd @ 1450'. EIR of 2.5 bbls @ 50 psi. Plug (# 5) Squeezed (30sxs) class (C) cement from (1450) to (1340).

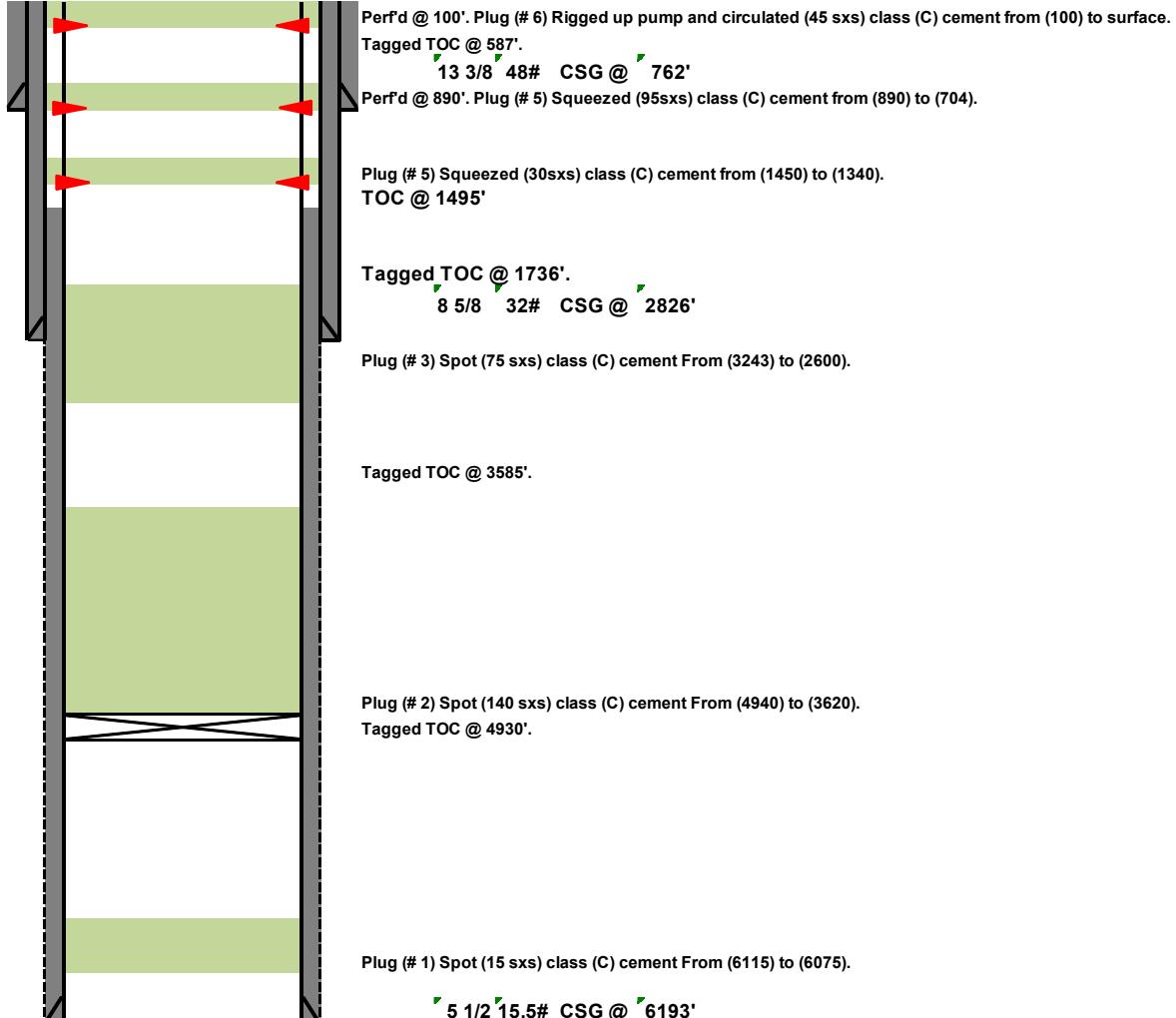
10/13/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 1200'. RIH and perf'd @ 890'. EIR of 2.5 bbls @ 50psi. Plug (# 5) Squeezed (95sxs) class (C) cement from (890) to (704). Tagged TOC @ 587'. RIH and perf'd @ 100'. Plug (# 6) Rigged up pump and circulated (45 sxs) class (C) cement from (100) to surface.

10/14/25 RDMO.

10/27/25 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR	Well No.:	3
Well Name:	West Shugart 29 Federal	API #:	30-015-30774
Field/Pool:	Shugart Delaware, West	Location:	Sec 29, T18S, R31E
County:	Eddy		990 FSL & 990 FWL
State:	NM		
Spud Date:	1/7/2000	GL:	3577'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	H-40	48#	762'	17 1/2	700	0'
Intermediate	8 5/8	K-55	32#	2826'	11	1,200	0'
Production	5 1/2	K-55	15.5#	6193'	7 7/8	660	1495'



Formation Tops	
Seven Rivers	2652
Bowers	2948
Queen	3193
Grayburg	3670
San Andres	4070
Delaware	4336
Bone Spring	6125



GPS Map Camera

Artesia, New Mexico, Estados Unidos



82 Grubbs Rd, Artesia, New Mexico 88210, Estados Unidos
Lat 32.713835° Long -103.897065°
viernes, 24/10/2025 09:28 a. m. GMT -06:00

Google



 GPS Map Camera

Artesia, New Mexico, Estados Unidos



82 Grubbs Rd, Artesia, New Mexico 88210, Estados Unidos
Lat 32.713833° Long -103.897071°
viernes, 24/10/2025 09:33 a. m. GMT -06:00



Google



GPS Map Camera



Google

Artesia, New Mexico, Estados Unidos



82 Grubbs Rd, Artesia, New Mexico 88210, Estados Unidos
Lat 32.71384° Long -103.897081°
viernes, 24/10/2025 09:41 a. m. GMT -06:00







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 524848

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 524848
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025