

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-32901</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>Looney Fee Com</b>	
8. Well Number #1	
9. OGRID Number <b>246289</b>	
10. Pool name or Wildcat <b>Carlsbad; Morrow; South (Gas)</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3114' GR</b>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	
<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

**JMR Services, LLC respectfully proposes the attached P&A Subsequent Report for this well on behalf of Devon Energy Production Company, LP**

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 10/29/2025

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432 – 618- 1050  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**Proposed P&A NOI**  
**Devon Energy Production Company, L.P.**  
**Looney Fee Com 001**  
**30-015-32901**

**8/28/25** MIRU.

**9/2/25** Check Pressures on Well: Tubing 400 psi, Casing 200 psi, Surface 0 psi. Shutdown for day.

**9/3/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/4/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/5/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/8/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/10/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/11/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/12/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/15/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH with 4.5" CICR and set at 9103'.

**9/16/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. EIR of 2.5bbl/min @ 800 psi. Plug (# 1) Squeezed (370sxs) class (H) cement from (11,643') to (9,200).

**9/17/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 9191'. Tested casing to 600 And held for 30 min. Good Test! 600 psi. Third Party: JSI WIRELINE Ran the CBL from 9191' to surface. (TOC 6,000')

**9/18/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 2) Spot (60 sxs) class (H) cement From (9182) to (8590). RIH and perf'd @ 7500'. EIR 2.5 bbl/min @300 psi. Plug (# 3) Squeezed (25sxs) class (H) cement from (7500) to (7380).

**9/19/25** Check Pressures on Well: Tubing 50 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7180'. RIH and perf'd @ 5466'. Plug (# 4) Squeezed (50sxs) class (C) cement from (5466) to (5170).

**9/22/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 5065'. RIH and perf'd @ 2200'. EIR of 2.5 bbl/min @ 200 psi. Plug (# 5) Squeezed (90sxs) class (C) cement from (2200) to (1570).

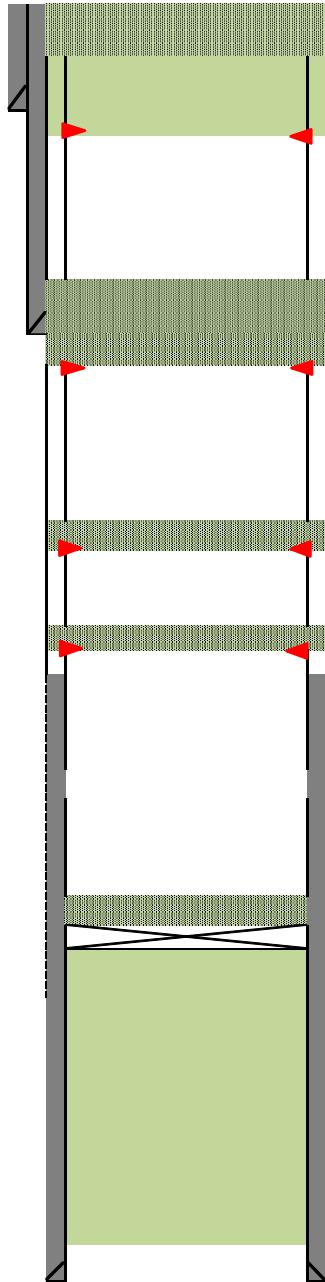
**9/23/25** Check Pressures on Well: Tubing Vacuum psi, Casing Vacuum psi, Surface 0 psi. RIH and tagged TOC @ 1447'. RIH and perf'd @ 510'. EIR of 2.5 bbl/min @100psi. Plug (# 6) Rigged up pump and circulated (140 sxs) class (C) cement from (510) to surface.

**9/24/25** RDMO.

**10/2/2025** Rig up wellhead cutoff crew. Cutoff wellhead and anchors. Install above ground P&A marker. P&A complete.

Author:	Shyanne @ JMR	Well No.:	1
Well Name	Looney Fee Com	API #:	30-015-32901
Field/Pool	Carlsbad, Morrow, South (gas)	Location:	Sec 21, T22S, R27E
County	Eddy		2169'S & 2423'W
State	NM		
Spud Date	8/12/2003	GL:	3114'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	H40	48#	324'	17 1/2	375	surf'
Intermediate	9 5/8	J55	36#	1750'	12 1/4	600	surf'
Production	4 1/2	P110	11.6#	12277'	6 1/8	350	7670'



Plug (# 6) Rigged up pump and circulated (140 sxs) class (C) cement from (510) to surface.  
RIH and perf'd @ 510'.

RIH and tagged TOC @ 1447'

Plug (# 5) Squeezed (90sxs) class (C) cement from (2200) to (1570).  
RIH and perf'd @ 2200'.

RIH and tagged TOC @ 5065'.

Plug (# 4) Squeezed (50sxs) class (C) cement from (5466) to (5170). RIH and perf'd @ 5466'.  
RIH and tagged TOC @ 7180'

Plug (# 3) Squeezed (25sxs) class (H) cement from (7500) to (7380).  
RIH and perf'd @ 7500'.

Tagged TOC @ 9191'

Plug (# 2) Spot (60 sxs) class (H) cement From (9182) to (8590).  
Plug (# 1) Squeezed (370sxs) class (H) cement from (11,643') to (9,200).

Formation Tops	
Salado	451
Base of Salt	1623
Lamar	1885
Delaware	2060
Bone Spg	5416
3 Bone Spg	8652
Wolfcamp	9132
Strawn	10531
Atoka	10768
Morrow	11383

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 521354

**CONDITIONS**

Operator:  WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID:  246289
	Action Number:  521354
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/16/2025
gcordero	Submit C-103Q within one year of plugging.	12/16/2025