

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-015-32901

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Looney Fee Com

8. Well Number
 #1

9. OGRID Number
246289

10. Pool name or Wildcat
Carlsbad; Morrow; South (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 West Sheridan Ave. Oklahoma City, Ok 73102

4. Well Location

Unit Letter **K** : **2169** feet from the **S** line and **2423** feet from the **W** line
 Section **21** Township **22S** Range **27E** NMPM County **Eddy Co, NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3114' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC respectfully proposes the attached P&A Subsequent Report for this well on behalf of Devon Energy Production Company, LP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 10/29/2025

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432 – 618- 1050

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Proposed P&A NOI
Devon Energy Production Company, L.P.
Looney Fee Com 001
30-015-32901

8/28/25 MIRU.

9/2/25 Check Pressures on Well: Tubing 400 psi, Casing 200 psi, Surface 0 psi. Shutdown for day.

9/3/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/4/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/5/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/8/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/10/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/11/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/12/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

9/15/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH with 4.5" CICR and set at 9103'.

9/16/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. EIR of 2.5bbl/min @ 800 psi. Plug (# 1) Squeezed (370sxs) class (H) cement from (11,643') to (9,200).

9/17/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 9191'. Tested casing to 600 And held for 30 min. Good Test! 600 psi. Third Party: JSI WIRELINE Ran the CBL from 9191' to surface. (TOC 6,000')

9/18/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 2) Spot (60 sxs) class (H) cement From (9182) to (8590). RIH and perf'd @ 7500'. EIR 2.5 bbl/min @300 psi. Plug (# 3) Squeezed (25sxs) class (H) cement from (7500) to (7380).

9/19/25 Check Pressures on Well: Tubing 50 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7180'. RIH and perf'd @ 5466'. Plug (# 4) Squeezed (50sxs) class (C) cement from (5466) to (5170).

9/22/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 5065'. RIH and perf'd @ 2200'. EIR of 2.5 bbl/min @ 200 psi. Plug (# 5) Squeezed (90sxs) class (C) cement from (2200) to (1570).

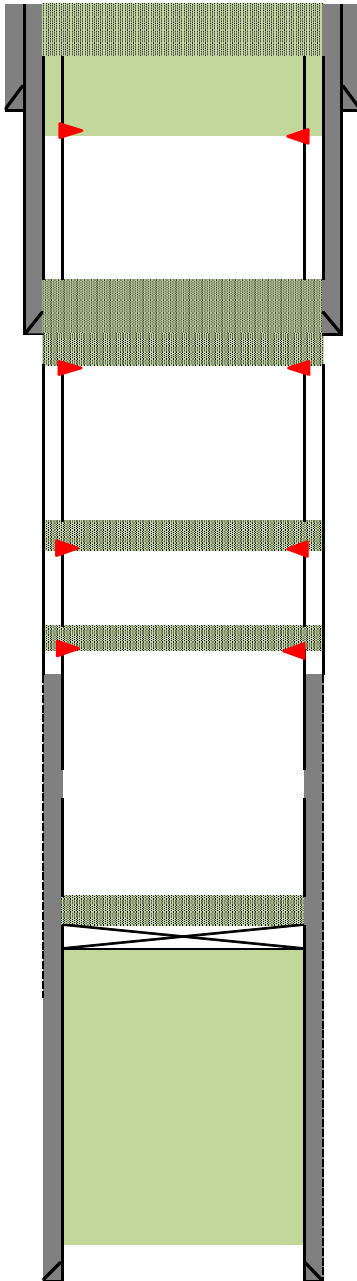
9/23/25 Check Pressures on Well: Tubing Vacuum psi, Casing Vacuum psi, Surface 0 psi. RIH and tagged TOC @ 1447'. RIH and perf'd @ 510'. EIR of 2.5 bbl/min @100psi. Plug (# 6) Rigged up pump and circulated (140 sxs) class (C) cement from (510) to surface.

9/24/25 RDMO.

10/2/2025 Rig up wellhead cutoff crew. Cutoff wellhead and anchors. Install above ground P&A marker. P&A complete.

Author:	Shyanne @ JMR	Well No.	1
Well Name	Looney Fee Com	API #:	30-015-32901
Field/Pool	Carlsbad, Morrow, South (gas)	Location:	Sec 21, T22S, R27E
County	Eddy		2169'S & 2423'W
State	NM	GL:	3114'
Spud Date	8/12/2003		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	H40	48#	324'	17 1/2	375	surf'
Intermediate	9 5/8	J55	36#	1750'	12 1/4	600	surf'
Production	4 1/2	P110	11.6#	12277'	6 1/8	350	7670'



Plug (# 6) Rigged up pump and circulated (140 sxs) class (C) cement from (510) to surface.
RIH and perf'd @ 510'.

RIH and tagged TOC @ 1447'

Plug (# 5) Squeezed (90sxs) class (C) cement from (2200) to (1570).
RIH and perf'd @ 2200'.

RIH and tagged TOC @ 5065'.

Plug (# 4) Squeezed (50sxs) class (C) cement from (5466) to (5170). RIH and perf'd @ 5466'.
RIH and tagged TOC @ 7180'

Plug (# 3) Squeezed (25sxs) class (H) cement from (7500) to (7380).
RIH and perf'd @ 7500'.

Tagged TOC @ 9191'

Plug (# 2) Spot (60 sxs) class (H) cement From (9182) to (8590).
Plug (# 1) Squeezed (370sxs) class (H) cement from (11,643') to (9,200).

Formation Tops

Salado	451
Base of Salt	1623
Lamar	1885
Delaware	2060
Bone Spg	5416
3 Bone Spg	8652
Wolfcamp	9132
Strawn	10531
Atoka	10768
Morrow	11383

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 521354

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 521354
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/16/2025
gcordero	Submit C-103Q within one year of plugging.	12/16/2025