

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / NWNE / 32.2227718 / -103.8147858	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153345100X1	Operator: OXY USA INCORPORATED	

### Subsequent Report

Sundry ID: 2866026

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/30/2025

Date Operation Actually Began: 06/26/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 07:42

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 7/24/2025.

### SR Attachments

#### Actual Procedure

PATTON18\_3\_PA\_SR\_SUB\_7.30.2025\_20250730074213.pdf

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Operator: OXY USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUL 30, 2025 07:42 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

**Field**

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 08/27/2025

Signature: James A Amos

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNE / 660 FNL / 1980 FEL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.2227718 / LONG: -103.8147858 ( TVD: 0 feet, MD: 0 feet )  
BHL: NWNE / 660 FNL / 1980 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## PATTON 18 FEDERAL 003

30-015-33451-0000

Eddy

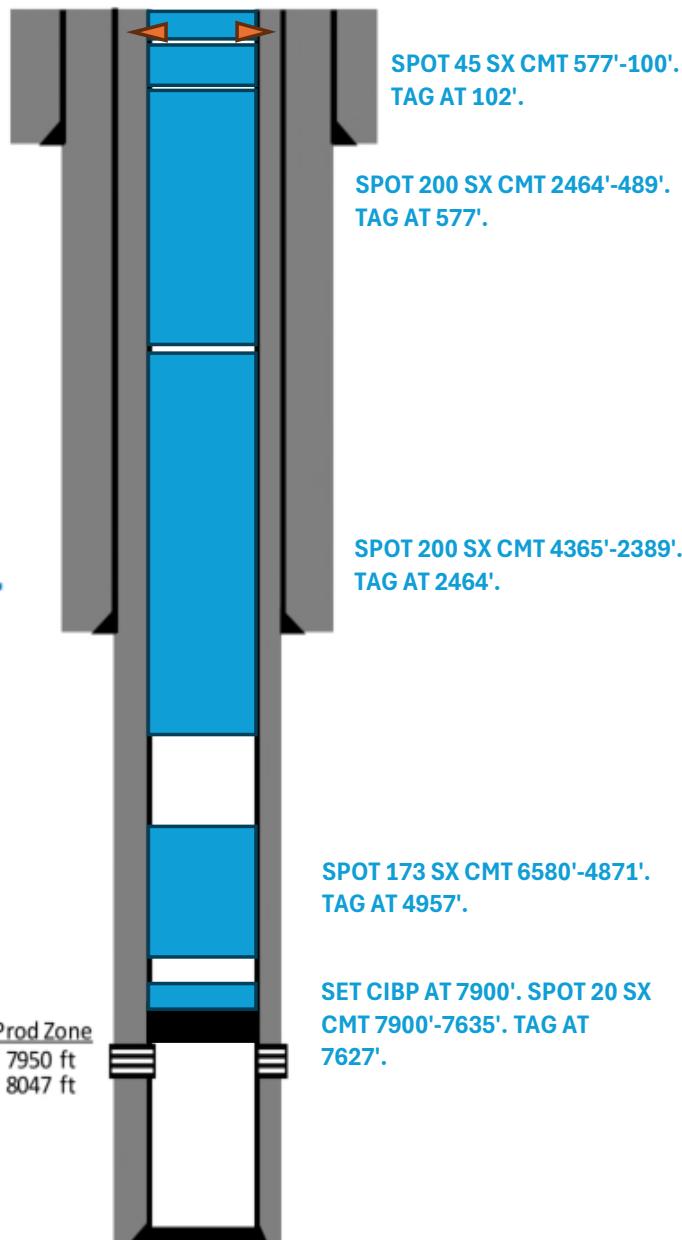
## FINAL WELLBORE

PERF AT 100'. NO RATE. SPOT  
25 SX CMT 102' TO SURFACE.

String 1  
OD 13.375 in, 48#, H-40 ST&C  
TD 900 ft  
TOC 0 ft

String 2  
OD 8.625 in, 32#, J-55 ST&C  
TD 4170 ft  
TOC 0 ft

String 3  
OD 5.5 in, 15.5# & 17# J-55 LT&C  
TD 8270 ft  
TOC 0 ft  
PBTD 8146 ft



**PATTON 18 FEDERAL #003****30-015-33451****PA JOB NOTES**

Start Date	Remarks
6/26/2025	Crew drove to location
6/26/2025	Held jsa safety meeting with crew over moving rig and rigging up
6/26/2025	Moved Key-094 and cement equipment from Patton 18 001 to Patton 18 003
6/26/2025	Spotted in and rigged up Key-094 and cement equipment
6/26/2025	40 psi on csg, 0 psi on tbg
6/26/2025	Pressure tested tubing to 1000 psi, Small leak, Leaked to 200 psi
6/26/2025	Layed down polish rod
6/26/2025	Unseat pump, Rigged up workfloor and rod tongs
6/26/2025	Lunch
6/26/2025	Pooh laying down 128 1.25" fiberglass, 56 1" steel, 59 7/8" steel, 7 1-1/2" k-bars, and rod pump
6/26/2025	Sion
6/26/2025	Crew drove home
6/30/2025	Crew drove to the location.
6/30/2025	Jsa. Set COFO.
6/30/2025	Surf-0 psi. Inter-0 Psi. Prod-0 psi. Tbg-0 psi.
6/30/2025	Function tested the bop. 250 psi/3 sec per cycle. Bop in good working condition.
6/30/2025	NDWH.
6/30/2025	NUBOP. RUFLoor. Release TAC.
6/30/2025	Pooh w/ 239 jts 2.875" tbg, 2.875" SN, 5.50" TAC, 3.50"x30' Slotted MA, 1 jt 2.875" tbg w/ 2.875" Bullplug.
6/30/2025	Rih w/ a 5.50" CIBP, 2.875"x4' perf sub, and 40 jts 2.875" tbg.
6/30/2025	Crew ate lunch. reviewed the Jsa.
6/30/2025	Continued to rih w/ 202 jts 2.875" tbg. Set the CIBP @ 7900'.
6/30/2025	Wait on lightning storm to pass thru.
6/30/2025	Circ the well w/ 175 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
6/30/2025	Pooh w/ 122 jts of 2.875" tbg.
6/30/2025	Crew performed a bop drill in 1 min.
6/30/2025	Secured the well. Pipe rams are closed. SDON.
6/30/2025	Crew drove to the yard.
7/1/2025	Crew drove to the location.
7/1/2025	Jsa. Set COFO.
7/1/2025	Surf-0 psi. Inter-0 Psi. Prod-0 psi. Tbg-0 psi.
7/1/2025	Pooh w/ 117 jts 2.875" tbg.
7/1/2025	RURWLS. Ran a CBL from 7900' to surface. BLM Keith Immatty reviewed log, Spot up to 100', perf and circ cmt @ 100' to surface. RDRWLS.
7/1/2025	Rig up Hydrostatic tbg testers. Rih hydrotesting 144 jts 2.875" tbg. Hydrotesters hose busted. RD testers.
7/1/2025	Secured the well. Pipe rams are closed. SDON.

7/1/2025	Crew drove to the yard.
7/2/2025	Crew drove to the location.
7/2/2025	Jsa. Set COFO.
7/2/2025	Surf-0 psi. Inter-0 Psi. Prod-0 psi. Tbg-0 psi
7/2/2025	Rig up Hydrostatic tbg testers. Rih hydrotesting 95 jts 2.875" tbg. RD testers.
7/2/2025	EOT @ 7900' w/ 239 jts. Spotted 30 sxs Class H Cmt from 7900'-7635', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 265', disp to 7635' w/ 44.2 bbls.
7/2/2025	LD 8 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC.
7/2/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 7627' (good tag) w/ 231 jts. BLM Roberta witnessed tag.
7/2/2025	LD 32 jts 2.875" tbg.
7/2/2025	EOT @ 6580' w/ 199 jts. Spotted 173 sxs Class C Cmt from 6580'-4871', 40.6 bbls, 1.32 yield, 14.8 ppg, covering 1708', disp to 4871' w/ 27.7 bbls.
7/2/2025	LD 51 jts. Pooh w/ 50 jts to the tbg board. Washed up.
7/2/2025	Secured the well. Pipe rams are closed. SDON.
7/2/2025	Crew drove to yard.
7/3/2025	Crew drove to the location.
7/3/2025	Jsa. Set COFO.
7/3/2025	Surf-0 psi. Inter-0 Psi. Prod-0 psi. Tbg-0 psi.
7/3/2025	Rih w/ 52 jts 2.875" tbg. Tagged TOC @ 4957' (Good tag) w/ 150 jts.
7/3/2025	LD 18 jts 2.875" tbg.
7/3/2025	EOT @ 4365' w/ 132 jts. Spotted 200 sxs Class C Cmt from 4365'-2389', 47 bbls, 1.32 yield, 14.8 ppg, covering 1975', disp to 2389' w/ 13.5 bbls.
7/3/2025	LD 60 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC.
7/3/2025	Rih w/ 52 jts 2.875" tbg. Tagged TOC @ 2464' (good tag) w/ 75 jts.
7/3/2025	EOT @ 2464' w/ 75 jts. Spotted 200 sxs Class C Cmt from 2464'-489', 47 bbls, 1.32 yield, 14.8 ppg, covering 1975', disp to 489' w/ 2.8 bbls.
7/3/2025	LD 61 jts. Pooh w/ 14 jts to the tbg board. Washed up.
7/3/2025	Secured the well. Pipe rams are closed. SDON.
7/3/2025	Crew drove to the yard.
7/7/2025	Crew drove to location
7/7/2025	Held jsa safety meeting with crew over running tubing
7/7/2025	Rig inspection/ Installed CO/FO
7/7/2025	0 psi on csg
7/7/2025	Rih w/ 18 2-7/8" tbg, Tagged TOC @577'
7/7/2025	EOT @577', Mixed and pumped 45 sxs class c cmt (14.8# 1.32 yield) and displaced w 2 bbls of gelled bw, TOC @100'
7/7/2025	Pooh laying down 18 2-7/8" tbg
7/7/2025	WOC
7/7/2025	Rih picking up 4 2-7/8" tbg, Tagged TOC @102'
7/7/2025	Pooh laying down 3 2-7/8" tbg
7/7/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @100', Pooh and rdwl

7/7/2025	Tried to establish circulation or injection rate but pressured up to 1800 psi, No bleed off, Held for 20 min, (Notified BLM Keith Immatty and approved to drop to 102' and spot cement to surface and top off)
7/7/2025	Rih picking up 3 2-7/8" tbg and 10'x2-7/8" tbg sub
7/7/2025	EOT @102', Mixed and pumped 25 sxs class c cmt (14.8# 1.32 yield) from 102' to surface
7/7/2025	Pooh laying down 3 2-7/8" tbg
7/7/2025	Rd workfloor, Nd bop
7/7/2025	Topped off all casings w cement
7/7/2025	Rigged down pulling unit and cement equipment
7/7/2025	Sion
7/7/2025	Crew drove home
7/24/2025	CUT AND CAP WHD

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 528441

**CONDITIONS**

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 528441
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/16/2025