

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-35738</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>SOLOMON STATE</b>
8. Well Number <b>#001Y</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat [86445] TURKEY TRACK;ATOKA (GAS) ; [86480] TURKEY TRACK;MORROW (GAS)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator <b>PO BOX 4294, HOUSTON, TX 77210</b>	
4. Well Location Unit Letter <b>H</b> : <b>1429</b> feet from the <b>NORTH</b> line and <b>840</b> feet from the <b>EAST</b> line Section <b>10</b> Township <b>19S</b> Range <b>29E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 11/5/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 11/6/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**FINAL WELLBORE**  
**SOLOMON STATE #001Y**  
30-015-35738-0000  
Eddy

String 1  
OD 13.375 in  
TD 300 ft  
TOC 0 ft  
CIRC

PERF AT 350'. SQZ 50 SX  
CMT. TAG AT 87'.

PERF AT 80'. SQZ 60 SX CMT TO  
SURFACE

String 2  
OD 8.625 in  
TD 3020 ft  
TOC 0 ft  
CIRC

SPOT 45 SX CMT 1672'-1216'

SPOT 105 SX CMT 3073'-2009'

SPOT 30 SX CMT 7100'-6829'

SPOT 30 SX CMT 9090'-8819'

SPOT 75 SX CMT 10594'-9915'

SET CIBP AT 10727' WITH 5 SX  
CMT. TAG CMT AT 10690'.

String 3  
OD 5.5 in  
TD 11636 ft  
TOC 0 ft  
PBSD 11636 ft  
CIRC

Perfs (Atoka)  
10827'-10864'

Perfs (Morrow)  
11439'-11489'

CIBP SET AT 11389' WITH 5 SX  
CMT ON TOP. TAG CMT AT  
11354'.

## SOLOMON STATE #001Y

30-015-35738

## PA JOB NOTES

Start Date	Remarks
10/17/2025	Crew drove to Lost Tank 3 Federal 16.
10/17/2025	JSA. Pre trip equip.
10/17/2025	Moved Key 36047 from the Lost Tank 3 Federal 16 to Solomon State Com 1Y. Spotted in base beam, rig, and cmt equip.
10/17/2025	Rigged up rig and cementing equipment.
10/17/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Loaded the prod csg w/ 1 bbl of FW. Tested the csg good @ 500 psi for 30 mins.
10/17/2025	Function tested the BOP. 250 psi/3 sec per cycle. Bop is in good working condition.
10/17/2025	NDWH.
10/17/2025	NU 10K x 5K x-over spool. NUBOP. RUFloor.
10/17/2025	RURWLS. Ran a CBL from top of exsiting cmt @ 10,667' to surf. RDRWLS. Sent CBL for NMOCD review.
10/17/2025	Secured well. Blind rams are closed and secured. SDON.
10/17/2025	Rig crew traveled to Key yard.
10/20/2025	Crew drove to the location.
10/20/2025	Jsa. Set COFO.
10/20/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi.
10/20/2025	NMOCD David A reviewed CBL. Ok to spot first 3 plugs and move on per CBL review and csg passing a good pressure test. Tallied and removed protectors from w/s. Rih PU 324 jts 2.875" w/s. EOT @ 10,594' w/ 324 jts.
10/20/2025	Crew ate lunch. Reviewed the Jsa.
10/20/2025	Started to circ but pipe rams were leaking. Stoodby for Key BOP Shop to send a tech to swap out pipe rams. (Key Time).
10/20/2025	Circ the well w/ 220 bbls of salt gel. Spotted 75 sxs Class H Cmt from 10,594'-9915', 15.7 bbls, 1.18 yield, 15.6 ppg, covering 679', disp to 99,09' w, 57.3 bbls.
10/20/2025	LD 46 jts 2.875" w/s. Pooh w/ 30 jts to the tbg board.
10/20/2025	Crew performed a bop drill in 1 min.
10/20/2025	Secured well. Pipe rams are closed and secured. SDON.
10/20/2025	Rig crew traveled to Key yard.
10/21/2025	Crew drove to the location.
10/21/2025	Jsa. Set COFO.
10/21/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi.
10/21/2025	Rih w/ 30 jts 2.875" tbg from the tbg board.
10/21/2025	EOT @ 9090' w/ 278 jts. Spotted 30 sxs Class H Cmt from 9090'-8819', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 271', disp to 8819' w/ 51 bbls.
10/21/2025	LD 61 jts 2.875" w/s.
10/21/2025	EOT @ 7100' w/ 217 jts. Spotted 30 sxs Class H Cmt from 7100'-6829', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 271', disp to 6829' w/ 39.5 bbls.
10/21/2025	LD 10 jts 2.875" w/s. Pooh w/ 50 jts to the tbg board. WOC. Key rig safety insp. NMOCD David A reviewed zones and determined Ok to Continue on w/ NOI procedure as is w/ no WOC and Tag based on CBL review and csg passing a good pressure test.
10/21/2025	LD 113 jts 2.875" tbg. Rih w/ 50 jts from the tbg board.
10/21/2025	EOT @ 3073' w/ 94 jts 2.875" tbg. Spotted 105 sxs Class C Cmt from 3073'-2009', 24.6 bbls, 1.32 yield, 14.8 ppg, covering 1064', disp to 2009' w/ 11.6 bbls.
10/21/2025	LD 43 jts 2.875" w/s.

10/21/2025	EOT @ 1672' w/ 51 jts 2.875" tbg. Spotted 45 sxs Class C Cmt from 1672'-1216', 10.5 bbls, 1.32 yield, 14.8 ppg, covering 456', disp to 1216' w/ 7 bbls.
10/21/2025	LD 39 jts 2.875" w/s. Pooh w/ 12 jts to the tbg board.
10/21/2025	Secured well. Blind rams are closed and secured. SDON.
10/21/2025	Rig crew traveled to Key yard.
10/22/2025	Crew drove to the location.
10/22/2025	Jsa. Set COFO.
10/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi.
10/22/2025	Rih w/ 2 jts 2.875" tbg from the tbg board and a 5.50" pkr. Set pkr @ 65'.
10/22/2025	RUWL. Perf the csg @ 350' (8 holes). RDWL. Inj rate 1 bpm @ 500 psi. No circ out the inter csg. NMOCD David A approved to sqz 50 sxs @ 350' disp to 100', WOC, and Tag. Perf @ 80' and circ to surf.
10/22/2025	Released the pkr. LD 2 jts 2.875" tbg and a 5.50" AD-1 pkr. Rih w/ 10 jts from the tbg board. LD 10 jts 2.875" tbg.
10/22/2025	RDFloor. NDBOP.
10/22/2025	NUWH.
10/22/2025	Sqz 50 sxs Class C Cmt from 350'-100', 11.7 bbls, 1.32 yield, 14.8 ppg, covering 506', disp to 100' w/ 2.3 bbls.
10/22/2025	WOC.
10/22/2025	RUWL. Tagged TOC @ 87'. Perf the csg @ 80' (8 holes). RDWL. Inj rate of 1 bpm @ 500 psi. Circ out the inter and surf csg.
10/22/2025	Sqz 60 sxs Class C Cmt from 100' to surf, 14.1 bbls, 1.32 yield, 14.8 ppg, covering 608'. Washed up cmt equip.
10/22/2025	NDWH. Varified cmt to surface on all string.
10/22/2025	RDPU/CMT equip. SDON.
10/22/2025	Crew drove to the Key Yard.
11/5/2025	Cut and cap wellhead

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 523919

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 523919
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/16/2025
gcordero	Submit C-103Q within one year of plugging.	12/16/2025