

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator OXY USA INC.</p> <p>3. Address of Operator <b>PO BOX 4294, HOUSTON, TX 77210</b></p> <p>4. Well Location Unit Letter <b>H</b> : <b>1429</b> feet from the <b>NORTH</b> line and <b>840</b> feet from the <b>EAST</b> line Section <b>10</b> Township <b>19S</b> Range <b>29E</b> NMMPM County <b>EDDY</b></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name <b>SOLOMON STATE</b></p> <p>8. Well Number #001Y</p> <p>9. OGRID Number <b>16696</b></p> <p>10. Pool name or Wildcat [86445] TURKEY TRACK:ATOKA (GAS) ; [86480] TURKEY TRACK:MORROW (GAS)</p>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 11/5/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 11/6/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
Conditions of Approval (if any):

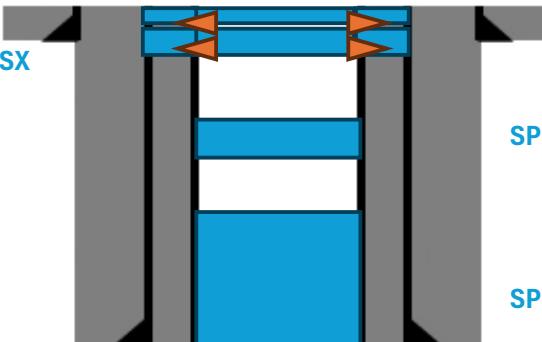
**FINAL WELLBORE**  
**SOLOMON STATE #001Y**

30-015-35738-0000

Eddy

PERF AT 80'. SQZ 60 SX CMT TO  
SURFACE

String 1  
 OD 13.375 in  
 TD 300 ft  
 TOC 0 ft  
 CIRC      **PERF AT 350'. SQZ 50 SX**  
 CMT. TAG AT 87'.



String 2  
 OD 8.625 in  
 TD 3020 ft  
 TOC 0 ft  
 CIRC

SPOT 45 SX CMT 1672'-1216'

SPOT 105 SX CMT 3073'-2009'

SPOT 30 SX CMT 7100'-6829'

SPOT 30 SX CMT 9090'-8819'

SPOT 75 SX CMT 10594'-9915'

SET CIBP AT 10727' WITH 5 SX  
CMT. TAG CMT AT 10690'.

String 3  
 OD 5.5 in  
 TD 11636 ft  
 TOC 0 ft  
 PBTD 11636 ft  
 CIRC

Perfs (Atoka)  
 10827'-10864'  
 Perfs (Morrow)  
 11439'-11489'

CIBP SET AT 11389' WITH 5 SX  
CMT ON TOP. TAG CMT AT  
11354'.

**SOLOMON STATE #001Y****30-015-35738****PA JOB NOTES**

Start Date	Remarks
10/17/2025	Crew drove to Lost Tank 3 Federal 16.
10/17/2025	JSA. Pre trip equip.
10/17/2025	Moved Key 36047 from the Lost Tank 3 Federal 16 to Solomon State Com 1Y. Spotted in base beam, rig, and cmt equip.
10/17/2025	Rigged up rig and cementing equipment.
10/17/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Loaded the prod csg w/ 1 bbl of FW. Tested the csg good @ 500 psi for 30 mins.
10/17/2025	Function tested the BOP. 250 psi/3 sec per cycle. Bop is in good working condition.
10/17/2025	NDWH.
10/17/2025	NU 10K x 5K x-over spool. NUBOP. RUFloor.
10/17/2025	<b>RURWLS.</b> Ran a CBL from top of exsiting cmt @ 10,667' to surf. RDRWLS. Sent CBL for NMOCD review.
10/17/2025	Secured well. Blind rams are closed and secured. SDON.
10/17/2025	Rig crew traveled to Key yard.
10/20/2025	Crew drove to the location.
10/20/2025	Jsa. Set COFO.
10/20/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi.
10/20/2025	NMOCD David A reviewed CBL. Ok to spot first 3 plugs and move on per CBL review and csg passing a good pressure test. Tallied and removed protectors from w/s. Rih PU 324 jts 2.875" w/s. EOT @ 10,594' w/ 324 jts.
10/20/2025	Crew ate lunch. Reviewed the Jsa.
10/20/2025	Started to circ but pipe rams were leaking. Stoodby for Key BOP Shop to send a tech to swap out pipe rams. (Key Time).
10/20/2025	Circ the well w/ 220 bbls of salt gel. Spotted 75 sxs Class H Cmt from 10,594'-9915', 15.7 bbls, 1.18 yield, 15.6 ppg, covering 679', disp to 99,09' w, 57.3 bbls.
10/20/2025	LD 46 jts 2.875" w/s. Pooh w/ 30 jts to the tbg board.
10/20/2025	Crew performed a bop drill in 1 min.
10/20/2025	Secured well. Pipe rams are closed and secured. SDON.
10/20/2025	Rig crew traveled to Key yard.
10/21/2025	Crew drove to the location.
10/21/2025	Jsa. Set COFO.
10/21/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi.
10/21/2025	Rih w/ 30 jts 2.875" tbg from the tbg board.
10/21/2025	EOT @ 9090' w/ 278 jts. Spotted 30 sxs Class H Cmt from 9090'-8819', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 271', disp to 8819' w/ 51 bbls.
10/21/2025	LD 61 jts 2.875" w/s.
10/21/2025	EOT @ 7100' w/ 217 jts. Spotted 30 sxs Class H Cmt from 7100'-6829', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 271', disp to 6829' w/ 39.5 bbls.
10/21/2025	LD 10 jts 2.875" w/s. Pooh w/ 50 jts to the tbg board. WOC. Key rig safety insp. NMOCD David A reviewed zones and determined Ok to Continue on w/ NOI procedure as is w/ no WOC and Tag based on CBL review and csg passing a good pressure test.
10/21/2025	LD 113 jts 2.875" tbg. Rih w/ 50 jts from the tbg board.
10/21/2025	EOT @ 3073' w/ 94 jts 2.875" tbg. Spotted 105 sxs Class C Cmt from 3073'-2009', 24.6 bbls, 1.32 yield, 14.8 ppg, covering 1064', disp to 2009' w/ 11.6 bbls.
10/21/2025	LD 43 jts 2.875" w/s.

10/21/2025	EOT @ 1672' w/ 51 jts 2.875" tbg. Spotted 45 sxs Class C Cmt from 1672'-1216', 10.5 bbls, 1.32 yield, 14.8 ppg, covering 456', disp to 1216' w/ 7 bbls.
10/21/2025	LD 39 jts 2.875" w/s. Pooh w/ 12 jts to the tbg board.
10/21/2025	Secured well. Blind rams are closed and secured. SDON.
10/21/2025	Rig crew traveled to Key yard.
10/22/2025	Crew drove to the location.
10/22/2025	Jsa. Set COFO.
10/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi.
10/22/2025	Rih w/ 2 jts 2.875" tbg from the tbg board and a 5.50" pkr. Set pkr @ 65'.
10/22/2025	RUWL. Perf the csg @ 350' (8 holes). RDWL. Inj rate 1 bpm @ 500 psi. No circ out the inter csg. NMOCD David A approved to sqz 50 sxs @ 350' disp to 100', WOC, and Tag. Perf @ 80' and circ to surf.
10/22/2025	Released the pkr. LD 2 jts 2.875" tbg and a 5.50" AD-1 pkr. Rih w/ 10 jts from the tbg board. LD 10 jts 2.875" tbg.
10/22/2025	RDFloor. NDBOP.
10/22/2025	NUWH.
10/22/2025	Sqz 50 sxs Class C Cmt from 350'-100', 11.7 bbls, 1.32 yield, 14.8 ppg, covering 506', disp to 100' w/ 2.3 bbls.
10/22/2025	WOC.
10/22/2025	RUWL. Tagged TOC @ 87'. Perf the csg @ 80' (8 holes). RDWL. Inj rate of 1 bpm @ 500 psi. Circ out the inter and surf csg.
10/22/2025	Sqz 60 sxs Class C Cmt from 100' to surf, 14.1 bbls, 1.32 yield, 14.8 ppg, covering 608'. Washed up cmt equip.
10/22/2025	NDWH. Varified cmt to surface on all string.
10/22/2025	RDPU/CMT equip. SDON.
10/22/2025	Crew drove to the Key Yard.
11/5/2025	Cut and cap wellhead

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 523919

**CONDITIONS**

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 523919
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/16/2025
gcordero	Submit C-103Q within one year of plugging.	12/16/2025