

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / SWSE / 32.2104745 / -103.8138844	County or Parish/State: EDDY / NM
Well Number: 8H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001541343	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2880417

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/28/2025	Time Sundry Submitted: 07:01
Date Operation Actually Began: 10/07/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/22/2025.

SR Attachments

Actual Procedure

PATTON18_8H_PA_SR_SUB_10.27.2025_20251028070045.pdf

Received by OCD: 11/6/2025 7:35:06 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 28, 2025 07:01 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 11/05/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 150 FSL / 1700 FEL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.2104745 / LONG: -103.8138844 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 336 FNL / 1714 FEL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

API#: 30-015-41343
 Lease Name: NM-89819
 Well No: 8H
 County: Eddy
 Location: Section 18, Township 24S, Range 31E, Unit Letter B
 Section Lines: 150' from South line & 1700' from East line.
 RKB Elevation: 0
 DF Elevation: 0
 Ground Elevation: 3503.20'
 Date Drilled: 7/22/2013



FINAL WELLBORE

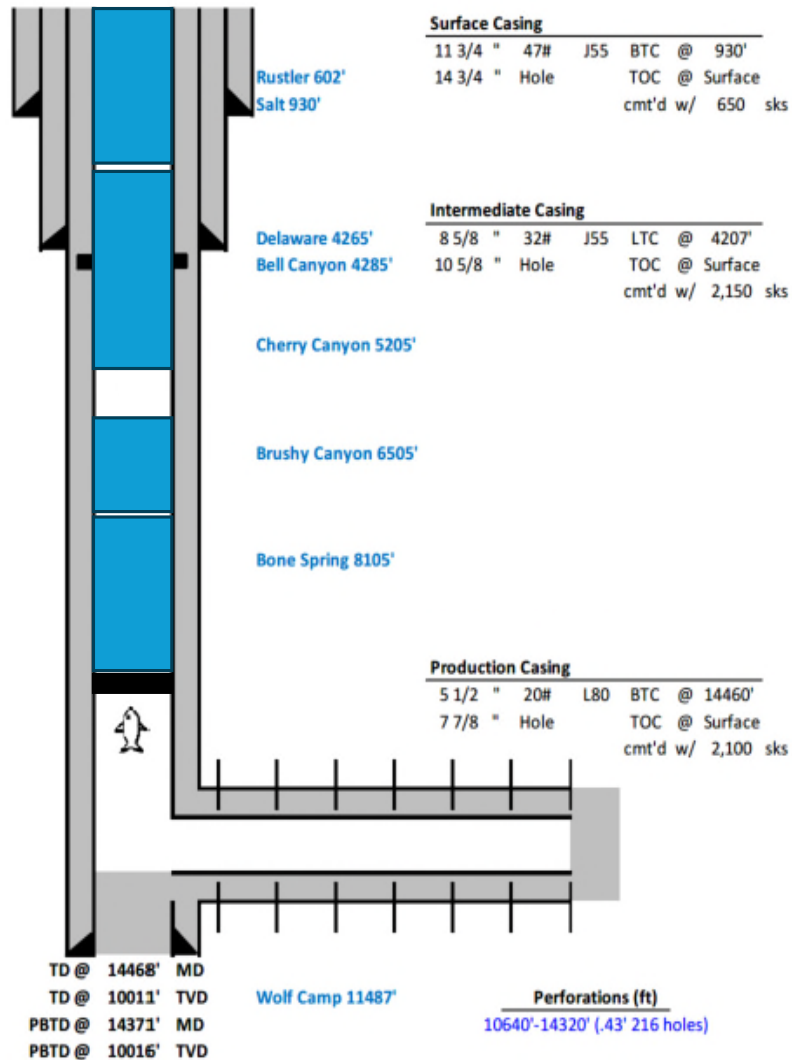
SPOT 230 SX CMT 2180' TO SURFACE

DV TOOL @ 4275'
 SPOT 300 SX CMT 5263'-2180' (TAG)

SPOT 120 SX CMT 7445'-6332' (TAG)

SET CIBP AT 8355'. SPOT 100 SX CMT
 8355'-7445' (TAG)

HEAL System stuck in hole. TOF @ 8405'



PATTON 18 FEDERAL #008H**30-015-41343****PA JOB NOTES**

Start Date	Remarks
10/7/2025	Crew drove to Pure Gold D Federal 014
10/7/2025	Held jsa safety meeting with crew over driving rig and cement equipment
10/7/2025	Moved Key-6081 and cemet equipment from Pure Gold D Federal 014 to Patton 18 Federal 008H
10/7/2025	Spotted in and rigged up pulling unit and cement equipment
10/7/2025	Rig inspection/ Installed CO/FO
10/7/2025	1200 psi on csg, 1200 psi on tbg
10/7/2025	Bled gas off well, Stayed w 100 psi
10/7/2025	Pumped 70 bbls of bw down csg and 25 bbls down tbg
10/7/2025	Function tested bop (good)
10/7/2025	Nippled down wellhead, (10K bolts were hard)
10/7/2025	Nippled up 10K-5K spool, Nippled up bop, Rigged up workfloor and tbg tongs
10/7/2025	Lunch
10/7/2025	Pooh w 150 2-7/8" tbg
10/7/2025	Sion
10/7/2025	Crew drove home
10/8/2025	Crew drove to location
10/8/2025	Held jsa safety meeting with crew over pulling tubing
10/8/2025	Rig inspection/ Installed CO/FO
10/8/2025	200 psi on csg, 300 psi on tbg
10/8/2025	Bled off well, Pumped 80 bbls of 10# brine water down csg and 20 bbls down tbg
10/8/2025	Pooh w 110 2-7/8" tbg and 2-7/8" seat nipple
10/8/2025	Rigged up Key Wireline, Rih w/ 1.5 gauge ring and tagged @6380', Worked gauge ring but would not go passed 6380', Pooh w/ gauge ring no scratches on gauger ring, Small amount of paraffin, Pooh and rdwl
10/8/2025	Waited on Key Energy to deliver bit & bit sub, (Cold call, Job scope change)
10/8/2025	Rih w 4-5/8" bit, bit sub, and 260 2-7/8" tbg, Picked up 4 2-7/8" tbg to 8367', Layed down 1 jt
10/8/2025	Crew performed bop closing drill
10/8/2025	Sion
10/8/2025	Crew drove home
10/9/2025	Crew drove to location
10/9/2025	Held jsa safety meeting with crew over pulling tubing
10/9/2025	Rig inspection/ Installed CO/FO
10/9/2025	200 psi on csg, 300 psi on tbg
10/9/2025	Bled off well, Pumped 80 bbls of 10# brine water down csg and 20 bbls down tbg
10/9/2025	Pooh w 169 2-7/8" tbg, CO/FO was not working properly, (Shut down, Notified team lead)
10/9/2025	Worked on CO/FO and got it working, (Notified team lead)

10/9/2025	Pooh w 96 2-7/8" tbg and 4-5/8" bit
10/9/2025	Lunch
10/9/2025	Rih w 5-1/2" CIBP 4'x2-7/8" perf sub and 263 2-7/8" tbg
10/9/2025	Set 5-1/2" CIBP @8355'
10/9/2025	Circulated well w 180 bbls of gelled bw
10/9/2025	Pressure tested csg to 1000 psi and held good for 30 min
10/9/2025	Sion
10/9/2025	Crew drove home
10/10/2025	Crew drove to location
10/10/2025	Held jsa safety meeting with crew over pulling tubing
10/10/2025	Rig inspection/ Installed CO/FO
10/10/2025	0 psi on csg, 0 psi on tbg
10/10/2025	Pooh w 263 2-7/8" tbg and setting tool
10/10/2025	Rigged up RTX wireline, Rih w logging tools and ran CBL from 8355' to surface, Pooh and rdwl, Sent results to BLM
10/10/2025	Rih w 4'x2-7/8" perf sub and 263 2-7/8" tbg
10/10/2025	EOT @8355', Mixed and pumped 100 sxs class H cement (15.6# 1.18 yield) and displaced w 43 bbls of gelled bw, TOC @7409'
10/10/2025	Pooh w 50 2-7/8" tbg, Layed down 30 2-7/8" tbg
10/10/2025	Sion
10/10/2025	Crew drove home
10/13/2025	Rig crew was shorthanded and waited on a hand to fill crew for 2 hours at no cost to Oxy. Rig crew traveled to location.
10/13/2025	Held JSA safety meeting. Covered RIH and spotting cement.
10/13/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/13/2025	Set COFO.
10/13/2025	RIH and tag TOC @ 7445'. Notify BLM.
10/13/2025	EOT @ 7445' Spot 120 sx (28.21 bbls) 14.8# Class C Cement. Displace to 6176' with 35.75 bbls.
10/13/2025	POOH with 50 jts to derrick.
10/13/2025	POOH laying down 42 jts.
10/13/2025	WOC.
10/13/2025	RIH and tag TOC @ 6332'. Notify BLM.
10/13/2025	POOH laying down 34 jts.
10/13/2025	EOT @ 5263'. Spot 300 sx (70.52 bbls) 14.8# Class C Cement. Displace to 2080' with 12 bbls.
10/13/2025	Lay down 98 jts.
10/13/2025	Secure well Shut down.
10/13/2025	Rig crew traveled to location.
10/14/2025	Rig crew traveled to location.
10/14/2025	Held JSA safety meeting and covered RIH.
10/14/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/14/2025	Set COFO.
10/14/2025	RIH and tag TOC @ 2180' with 68 jts.

10/14/2025	Circulate 230 sx (54.07 bbls) 14.8# Class C Cement to surface.
10/14/2025	POOH laying down 68 jts.
10/14/2025	Top off well with cement.
10/14/2025	Rig down tongs, remove handrails, and raise rig floor.
10/14/2025	Nipple down BOP.
10/14/2025	Lunch
10/14/2025	Rig down pulling unit and cementing equipment. Clean location.
10/14/2025	Perform pre-trip inspection.
10/14/2025	Move Key 6081 plugging package from Patton 18 Federal 8H to Pure Gold D Federal 17.
10/14/2025	Attempt to spot rig but started to sink in. Pull rig out and park on the edge of location. Setup backhoe and a load of caliche for the next morning.
10/14/2025	Secure well Shut down.
10/14/2025	Rig crew traveled to Key yard.
10/22/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523674

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 523674
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025