

Well Name: FEDERAL 8	Well Location: T22S / R32E / SEC 8 / SWNE / 32.4079503 / -103.6946592	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM90586	Unit or CA Name: FEDERAL 8 COM	Unit or CA Number: NMNM103144
US Well Number: 3002532709	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2882151

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/11/2025

Date Operation Actually Began: 10/21/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 07:51

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 11/10/2025.

SR Attachments

Actual Procedure

FED8_COM_001_PA_SR_SUB_11.11.2025_2025111075103.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: NOV 11, 2025 07:51 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/13/2025

Signature: James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / RANGE: 32E / SECTION: 8 / LAT: 32.4079503 / LONG: -103.6946592 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

API#: 30025327090000
 Well No: FEDERAL 8 COM 001
 Elevation (GR) 3720'
 Date Drilled: 4/5/1995

**Surface Casing**

13.375"	72# N-80	ST&C	@ 818'
17.5"	Hole	TOC	@ Surface
		cmt'd	w/ 900 sks

Intermediate Casing

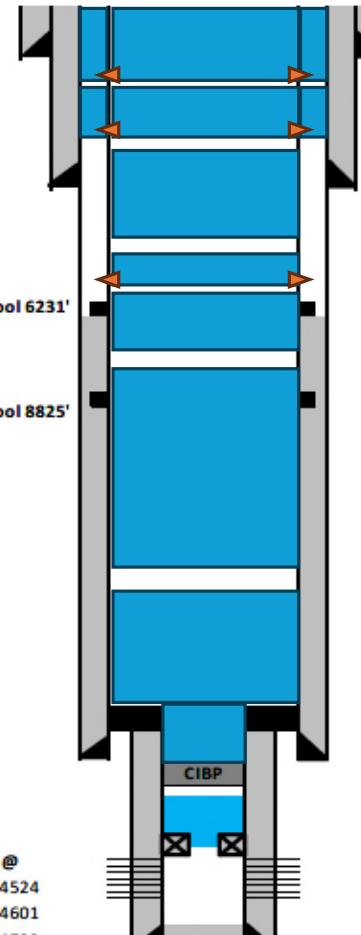
9.625"	47#, N-80	LT&C	@ 4560'
12.25"	Hole	TOC	@ Surface
		cmt'd	w/ 1,900 sks

Production Casing

7"	29# LT&C	S-95 & P-110	@ 12555'
8.5"	Hole	TOC	@ 6231'
		cmt'd	w/ 850 sks

Liner

5"	18# P-110	LT&C	@ 15100'
6.125"	Hole	TOC	@ 12285'
		cmt'd	w/ 350 sks



PERF AT 1700'. NO RATE. PERF AT 1650'.
 SQZ 470 SX CMT AND CIRCULATE TO
 SURFACE

PERF AT 3300'. SQZ 406 SX CMT 3300'-
 1750' (TAG)

SPOT 260 SX CMT 4900'-3303' (TAG)

PERF AT 5739'. NO RATE. SPOT 70 SX CMT
 5818'-5330' (TAG)

SPOT 145 SX CMT 6931'-6163' (TAG)

SPOT 130 SX CMT 9034'-8279' (TAG)

TAG CIBP AT 13279'. SPOT 220 SX CMT
 13279'-11443' (TAG)

CIBP SET @ 13316' AND TAGGED

CMT FROM 14082' TO 13787'

CMT FROM 14336' TO 14110'

PRODUCTION PACKER @ 14413' TO 14417'

FEDERAL 8 COM #001**30-025-32709****PA JOB NOTES**

Start Date	Remarks
10/21/2025	Crew travel to location
10/21/2025	Crew HTGSM. Discuss hand & finger placement
10/21/2025	Road rig to location
10/21/2025	Spot in pulling unit. Change equipment and tools from Key 6091 to Key 6031. Rig up pulling unit
10/21/2025	Crew took lunch break
10/21/2025	Off load BOPE. Accumaltor PSI up to 3000 PSI. Rams & Blinds close in 1.2 seconds
10/21/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/21/2025	PSI test CSG to 500 PSI & held good for 30 minutes
10/21/2025	Nipple down wellhead
10/21/2025	Nipple up BOPE & working floor
10/21/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/21/2025	Crew travel home
10/22/2025	Crew travel to location
10/22/2025	Crew HTGSM. Discuss hand & finger placement
10/22/2025	Operator set COFO (low & high setting)
10/22/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/22/2025	Rig up Renegade Wireline. RIH w/ CBL tools. Tag up @ 13,290'. Run CBL to surface. Rig down wireline
10/22/2025	Keshon Sutton w/ American Safety Services under the direction of Mike LeCompte w/ Oxy conducted a AVO Inspection of the wellsite.
10/22/2025	Key called out mechanic to make rig repairs to brake system.
10/22/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/22/2025	Crew travel home
10/23/2025	Crew travel to location
10/23/2025	Crew HTGSM. Discuss hand & finger placement
10/23/2025	Operator set COFO (low & high setting)
10/23/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/23/2025	Begin to pick up 2-3/8 WS TBG.
10/23/2025	Crew took lunch break
10/23/2025	Continue to P/U 325 JTs of 2-3/8 WS TBG to 10562'. Begin to lighting.
10/23/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
10/23/2025	Crew travel home
10/24/2025	Crew travel to location
10/24/2025	Crew HTGSM. Discuss hand & finger placement
10/24/2025	Operator set COFO (low & high setting)
10/24/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/24/2025	Continue to P/U 80 JTs of TBG & Tag CIBP @ 13,279' w/ 405' JTs total.

10/24/2025	Circulated wellbore w/ 240 BBLs followed by 260 BBLs mixed w/ 104 sxs salt gel @ 2 BPM @ 1300 PSI.
10/24/2025	Spot 220 sxs, 45.5 BBL's of Class H CMT & Displaced down to 11,655' w/ 45 BBLs
10/24/2025	POOH w/ 50 JTs of TBG
10/24/2025	L/D 29 JTs of TBG.
10/24/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
10/24/2025	Crew travel home
10/27/2025	Crew travel to location
10/27/2025	Crew HTGSM. Discuss hand & finger placement
10/27/2025	Operator set COFO (low & high setting)
10/27/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/27/2025	RIH w/ TBG. Tag CMT Plug @ 11,443'.
10/27/2025	L/D 100 JTs of TBG
10/27/2025	Est Rate. Spot 130 sxs, 26.8 BBLs of Class H CMT from 9034' Displaced down to 8298' w/ 32 BBLs
10/27/2025	POOH w/ 50 JTs of TBG
10/27/2025	L/D 22 JTs of TBG
10/27/2025	Un-load CMT onto bulk truck
10/27/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
10/27/2025	Crew travel home
10/28/2025	Crew travel to location
10/28/2025	Crew HTGSM. Discuss hand & finger placement
10/28/2025	Operator set COFO (low & high setting)
10/28/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/28/2025	RIH w/ TBG. Tag CMT Plug @ 8279'
10/28/2025	L/D 42 JTs of TBG to 6931'
10/28/2025	Spot 145 sxs, 34 BBL's of Class C CMT from 6931' to 6044' & displaced w/ 23 BBLs
10/28/2025	POOH w/ 160 JTs of TBG
10/28/2025	L/D 51 JTs of TBG
10/28/2025	Wait on CMT to set up
10/28/2025	RIH w/ TBG. Tag CMT Plug @ 6163'
10/28/2025	L/D 34 JTs of TBG. Set PKR @ 4932'
10/28/2025	R/U Key Wireline. RIH w/ 1-9/16" perf gun. Perforate CSG @ 5739'. POOH w/ wireline & R/D
10/28/2025	Est Injection rate & PSI up to 1000 PSI. No Injection Rate. Contact Antonio w/ BLM to approve variance to spot 70 sxs of CMT from 5817' to 5400'
10/28/2025	P/U 17 JTs of TBG to 5817'.
10/28/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
10/28/2025	Crew travel home
10/29/2025	Crew travel to location
10/29/2025	Crew HTGSM. Discuss hand & finger placement
10/29/2025	Operator set COFO (low & high setting)
10/29/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG

10/29/2025	Est rate. Spot 70 sxs, 16.5 BBLs of Class C CMT from 5818' displaced down to 5374" w/ 20.5 BBLs
10/29/2025	POOH w/ 164 JTs of TBG
10/29/2025	L/D 17 Jts of TBG
10/29/2025	Wait on CMT
10/29/2025	RIH w/ TBG. Tag CMT plug @ 5330'
10/29/2025	L/D 15 Jts of TBG
10/29/2025	Spot 260 sxs, 61 BBLs of Class C CMT from 4900' & displaced down to 3300' w/ 12.5 BBLs
10/29/2025	POOH w/ TBG 46 JTs
10/29/2025	L/D 103 JTs of TBG
10/29/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/29/2025	Crew travel home
10/30/2025	Crew travel to location
10/30/2025	Crew HTGSM. Discuss hand & finger placement
10/30/2025	Operator set COFO (low & high setting)
10/30/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/30/2025	RIH w/ TBG. Tag CMT Plug @ 3303'
10/30/2025	L/D 55 JTs of TBG. Set PKR @ 1505'
10/30/2025	R/U Key Wireline. RIH w/ 1-9/16" perf gun. Perforate CSG @ 3300'. POOH w/ wireline & RD
10/30/2025	Est Injection rate @ 2 BPM @ 1500 PSI. w/ 10 BBLs
10/30/2025	Begin to circulate 406 sxs, 96 BBLs of Class C CMT out of intermediate CSG @ 1500 PSI @ 2 BPM & Displaced w/ 15.2 BBL's to 1800'
10/30/2025	Wait on CMT to set up
10/30/2025	RIH w/ TBG. Tag CMT Plug @ 1750'
10/30/2025	L/D 55 JTs of TBG
10/30/2025	R/U Key Wireline. RIH w/ 3-1/8" perf gun. Perforate CSG @ 1700'
10/30/2025	Est Injection Rate & PSI up to 1000 PSI.
10/30/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/30/2025	Crew travel home
10/31/2025	Rig Crew travel to location
10/31/2025	Crew HTGSM. Discuss hand & finger placement
10/31/2025	Operator set COFO (low & high setting)
10/31/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/31/2025	P/U 50 JTs of TBG Tag CMT Plug @ 1750'. BLM Engineer Zota Stevens approved to perforate CSG @ 1650'.
10/31/2025	L/D 12 JTs of TBG.
10/31/2025	RIH w/ 1-9/16" perf gun. Perforate CSG @ 1650'. POOH w/ wireline
10/31/2025	Est rate @ 2 BPM @ 500 PSI.
10/31/2025	L/D workstring TBG
10/31/2025	Crew took lunch break
10/31/2025	Nipple down BOPE
10/31/2025	Nipple up wellhead

10/31/2025	Est rate. Circulated 470 sxs, 110.5 BBLs of Class C CMT & circulated to surface. Close valve & PSI up to 500 PSI. Wash up CMT pump truck
10/31/2025	Close all valves. Secure Location
10/31/2025	Crew travel home
11/3/2025	Crew travel to location
11/3/2025	Crew HTGSM. Discuss hand & finger placement
11/3/2025	Remove wellhead. Verified CMT to surface
11/3/2025	Rig down pulling unit
11/3/2025	Clean out flowback tank. Rig down CMT truck & all plugging equipment.
11/3/2025	Secure Location. Well is plugged
11/10/2025	Cut and cap wellhead

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526219

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 526219
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025