

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20288	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR B	
8. Well Number 44	
9. OGRID Number 328741	
10. Pool name or Wildcat CASTLE ROCK PARK - VERMEJO GAS	
4. Well Location Unit Letter M : 701 feet from the SOUTH line and 954 feet from the WEST line Section 15 Township 30N Range 18E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8097' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: RECOMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 339' to 899'.

Detailed proposed perforations are: 339-342 | 366-369 | 409-412 | 424-428 | 465-470 | 552-555 | 607-611 | 643-646 |
670-672 | 685-687 | 706-710 | 739-742 | 752-754 | 755-759 | 837-839 | 841-844 | 898-899

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

12/8/2002

Rig Release Date:

12/11/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Skrljac

TITLE Raton Ops Manager

DATE 5-7-2025

Type or print name Edward Skrljac E-mail address: eskrljac@wapitienergy.com PHONE: 713-365-8506
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any): _____



WAPITI OPERATING LLC

Vermejo Park Ranch B-44

S-T-R: 15-T30N-R18E

Colfax County, New Mexico

API #: 30-007-20288

AFE: TBD

CURRENT

The B-44 is currently producing 20 mcf/d and 1 bwpd. The well was originally spud in January 2002 and completed between 1,018' and 2,087' in seven stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 585 MMCF and 22 MBW.

OBJECTIVE

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD)

8-5/8" 24# J-55 casing set at 322'. Cemented with 100 sx. Circulated 3 bbls cmt to surface.

5-1/2" 15.5# M-50 LTC casing set at 2,259'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 276 sx cement. PBTD is 2,251'. Circ 10 bbls to surf. TOC is at surface (CBL 02/09/02).

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,164'.

Current Perforations: 1,018' to 2,087' (overall). See WBD for exact perforations.

Proposed Recompletion Intervals

339-342 | 366-369 | 409-412 | 424-428 | 465-470 | 552-555 | 607-611 | 643-646 | 670-672 |
685-687 | 706-710 | 739-742 | 752-754 | 755-759 | 837-839 | 841-844 | 898-899

PROCEDURE

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,164'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 339-342
 - b. 366-369
 - c. 409-412
 - d. 424-428
 - e. 465-470
 - f. 552-555
 - g. 607-611
 - h. 643-646
 - i. 670-672 + 685-687
 - j. 706-710
 - k. 739-742 + 752-754 + 755-759
 - l. 837-839 + 841-844
 - m. 898-899
 - n. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,164'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.

13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,164'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.

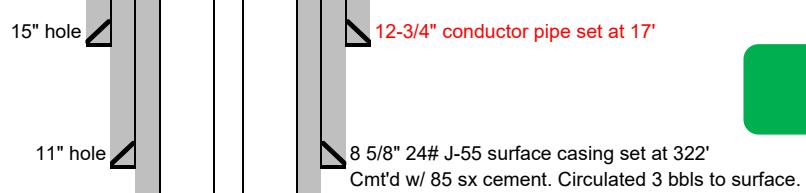


Vermejo Park Ranch B-44
 701' FSL & 954' FWL
 Sec 15-T30N-R18E
 Colfax Co, NM

API: 30-007-20288
 WI: 1.0000000
 NRI: 0.9300000

CURRENT WELLBORE SCHEMATIC

GL: 8,097'
 RKB: 8,097'
 Spud: 1/28/2002
 TD date:
 Completed: 4/5/2002
 Last workover: 6/12/2018
 Last mod:



CURRENT

PROD TUBING DETAIL (1/23/2025)

KB elevation:	0.0'
66 joints of 2-7/8" tubing	2,131.7
1 2-3/8" SN w/ SWAGES	2,133.8
1 2-7/8" tail joint	2,164.4
End of Tubing	2164.37

7 1,018-20'
 4 SPF (03/26/2002)
 1,540# 16/30 Brady Sand
 92,172 scf 72 Quality N2
 78 bbls 30# Linear Guar Gel
Lwr Raton FG - 1.95 psi/ft
 ISIP - 1,548 psig
 Screened out during sand ramp

6 1,387-91'
 4 SPF (03/26/2002)
 16,700# 16/30 Brady Sand
 169,099 scf 72 Quality N2
 144 bbls 30# Linear Guar Gel
Lwr Raton FG - 1.49 psi/ft
 ISIP - 1,474 psig

5 1,441-43'
 4 SPF (03/25/2002)
 6,100# 16/30 Brady Sand
 86,857 scf 72 Quality N2
 92 bbls 30# Linear Guar Gel
Lwr Raton FG - 1.25 psi/ft
 Screened out during flush

4 1,469-71'
 4 SPF (03/25/2002)
 7,670# 16/30 Brady Sand
 94,598 scf 72 Quality N2
 130 bbls 30# Linear Guar Gel
Lwr Raton FG - 1.37 psi/ft
 ISIP - 1,307 psig

3 1,527-29'
 4 SPF (03/25/2002)
 5,940# 16/30 Brady Sand
 77,617 scf 72 Quality N2
 116 bbls 30# Linear Guar Gel
Lwr Raton FG - 1.33 psi/ft
 ISIP - 1,140 psig

ROD AND PUMP DETAIL (6/12/2018)

1 - 16' x 1-1/4" polish rod
 (71) 3/4" rods
 (14) 7/8" rods
 7/8" x 3' pony rods
 2-1/2" x 1-1/4" x 10' insert pump
 1" x 6' VWS

SLICKLINE AND OTHER INFORMATION:

2 2,009-12', 2,025-27,
 4 SPF (03/25/2002)
 31,280# 16/30 Brady Sand
 215,248 scf 72 Quality N2
 224 bbls 30# Linear Guar Gel
Vermejo FG - 1.06 psi/ft
 ISIP - 735 psig

1 2,080-87'
 4 SPF (03/25/2002)
 16,800# 16/30 Brady Sand
 189,445 scf 72 Quality N2
 199 bbls 30# Linear Guar Gel
Vermejo FG - 0.68 psi/ft
 ISIP - 525 psig
 Screen out 3ppa

5-1/2" 15.5# M-50 CASING SPECS

ID - 4.950"
 Drift - 4.825"
 Burst - 4,810 psi
 Collapse - 4,040 psi

7-7/8" hole PBTD - 2,251'
 TD - 2,355'
 TVD - 2,355'
 5-1/2" 15.5# M-50 csg @ 2,259'. Cmt'd w/276 sx Midcon II. Circ 10 bbls to surf.



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 Last mod:

15" hole

11" hole

12-3/4" conductor pipe set at 17'

PROPOSED

8 5/8" 24# J-55 surface casing set at 322'
 Cmt'd w/ 85 sx cement. Circulated 3 bbls to surface.

PROPOSED: 339-342

PROPOSED: 366-369

PROPOSED: 409-412

PROPOSED: 424-428

PROPOSED: 465-470

PROPOSED: 552-555

PROPOSED: 607-611

PROPOSED: 643-646

PROPOSED: 670-672 + 685-687

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Santa Fe, NM 87505

CONDITIONS

Action 466201

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 466201
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	12/18/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	12/18/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	12/18/2025