

<b>Well Name:</b> DODD FEDERAL UNIT	<b>Well Location:</b> T17S / R29E / SEC 14 / SENE / 32.8363674 / -104.0390406	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 31	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC028731B	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM111789X
<b>US Well Number:</b> 3001502976	<b>Operator:</b> SPUR ENERGY PARTNERS LLC	

### Subsequent Report

**Sundry ID:** 2883240

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 11/18/2025

**Date Operation Actually Began:** 10/13/2025

**Type of Action:** Plug and Abandonment

**Time Sundry Submitted:** 01:56

**Actual Procedure:** Please post job procedure, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

### SR Attachments

#### Actual Procedure

Dodd\_Fed\_Unit\_31\_Submitted\_SR\_P\_A\_Packet\_20251118135639.pdf



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

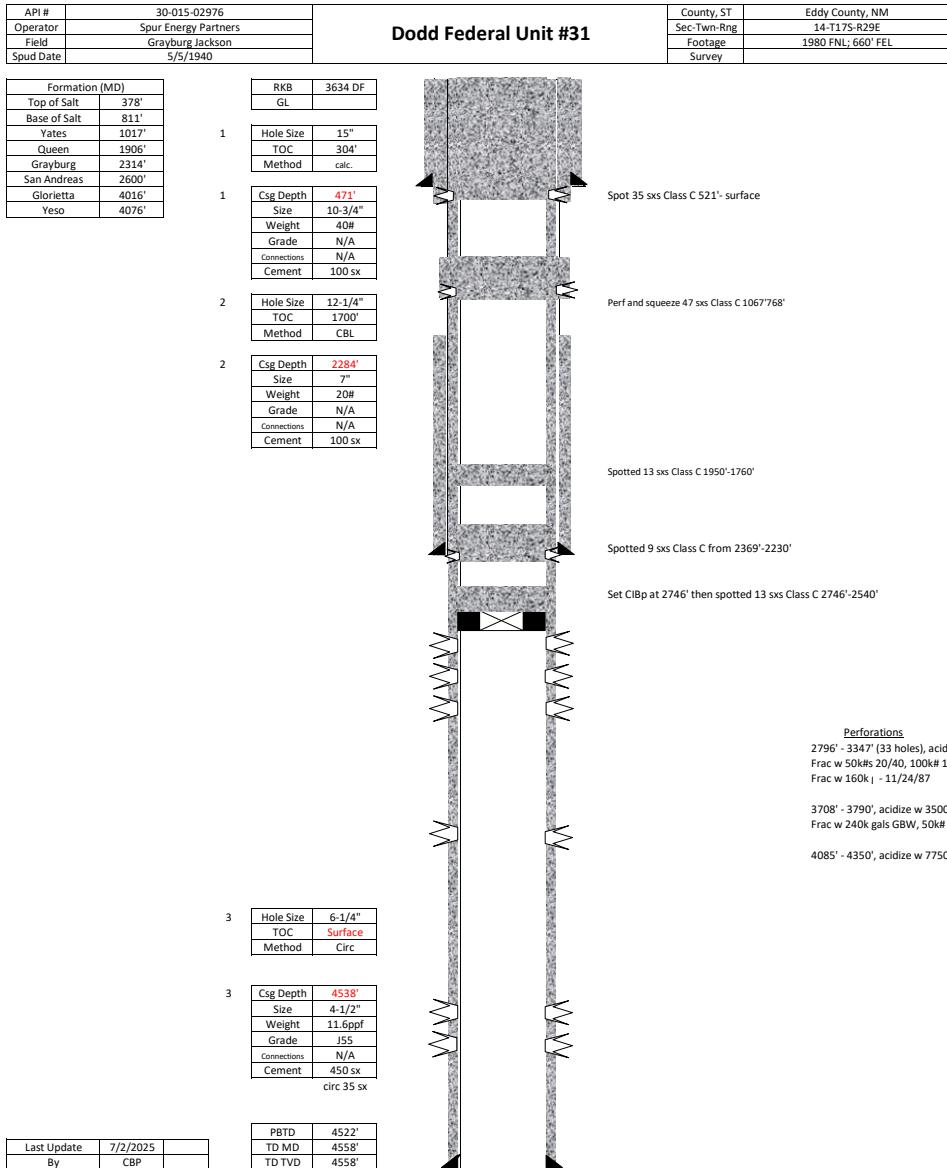
0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 17S / RANGE: 29E / SECTION: 14 / LAT: 32.8363674 / LONG: -104.0390406 ( TVD: 0 feet, MD: 0 feet )

BHL: SENE / 1980 FNL / 660 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## Dodd 31 Daily P&amp;A Ops Summary

Begin	End	Summary
10/13/2025	10/13/2025	ROUTED RIG TO LOCATION, HELD PJSM W/CREW, WELL HAD 90# SITP AND 90# SICP, OPENED UP AND BLED PRESSURE DOWN. CHECKED ANCHORS, THEY WERE GOOD. SPOTTED RIG MAT, MIRU WSU. ND LARKIN WH AND NU 3K MANUAL BOP. TBG WEIGHING 22 PTS, PULLED UP AND IT WAS DRAGGING. INSPECTED 25 JTS OF 2 3/8 J55 TBG THAT WAS PULLED AND LD BY PLUGGING CREW AND IT WAS PACKED WITH PARAFFIN. ORDERED NEW TBG FROM THE YARD. OFF-LOADED 35 JTS OF 2 3/8" J55 AND TALLIED. ATTEMPTED TO P/U JT AND LOWER TBG BACK OVER RODS, STARTED LOSING WEIGHT WHILE LOWERING DOWN SLOWLY, TBG TOO DIRTY TO GO BACK DOWN OVER RODS. ORDERED FISHING TOOLS AND SET UP HOT OILER, SECURED WELL AND SDFN.
10/14/2025	10/14/2025	AOL AND HELD PJSM W/CREW, WELL HAD 60# SICP AND 60# SITP, OPENED UP AND BLED PRESSURE DOWN, PUMPED 20 BBLS OF TFW DOWN CSG TO KILL IT. RIGGED UP HOT OILER, HEATED UP WATER TO 210 DEGREES AND FLUSHED TBG W/70 BBLS OF TFW. ATTEMPTED TO PICK UP NEW JT OF 2 3/8" TBG AND LOWER BACK DOWN OVER RODS, WAS STACKING OUT. LD JT. SWAPPED OVER HANDLING TOOLS, P/U 3 - 3/4" STEEL RODS AND LATCHED UP TO RODS, WORKED STUCK PUMP, COULD NOT GET PUMP TO UNSEAT, PUMPED 70 BBLS OF HOT WATER DOWN CSG WHILE WORKING PUMP, COULD NOT GET TO UNSEAT. RD AND RELEASED HOT OILER. POOH W/2 3/8" J55 PROD TBG, PULLED 103 JTS, STOOD BACK 98 JTS AND LD BOTTOM 5, PULLED 103 JTS TOTAL. BOTTOM 5 WERE PITTED AND BOTTOM JT HAD BIG HOLES IN IT. TALLIED 25 JTS OF GROUND THAT PLUGGING RIG PULLED, TOTAL 128 JTS PULLED AND TALLIED 4,220', IF YOU ADD 12' KB IT WOULD BE 4,232' TOTAL. SWAPPED TO ROD HANDLING TOOLS, POOH W/133 - RODS, AFTER THE 8 THAT PLUGGING RIG LAID DOWN, AND THE 3 - NEW 3/4 STEEL RODS WE PICKED UP TO FISH WITH, WE HAVE PULLED A TOTAL OF 35 - 3/4 STEEL RODS LEFT IN THE HOLE. RODS WERE ALL STRETCHED AND BENT, BOTTOM ROD WAS CORK-SCREWED PRETTY GOOD FROM THE ROD PART. SECURED WELL AND SDFN.
10/15/2025	10/15/2025	AOL AND HELD PJSM W/CREW, NO PRESSURE ON WELL. RIH W/95 JTS DOWN TO 3,132' AND DID NOT TAG FISH, ENGINEER CLEARED WITH BLM TO SET PLUG AT 2,750" TO SEAL OFF PERFS, TOP PERF IS 2,796'. POOH AND LD 10 JTS OF 2 3/8" J55 TBG, EOT AT 2,814' W/85 JTS LEFT IN THE HOLE. ND BOP AND

		NU LARKIN WH, SECURED TUBING. RD WSU. WELL IS READY FOR PLUGGING RIG TO RETURN.
10/21/2025	10/21/2025	AOL JSA HSE, topic well conditions, MIRU WSU, check pressure tubing 100#, casing 150#, bled off, ND WH, NU BOP, TOOH with tubing, RU WL, RIH set CIBP @2,746, load well, run CBL from 2,746- surface, RD WL, TIH TAG CIBP, @2,746, pump plug from 2,746-2,550, RU pump, M&P 13 sxs class c cement, 1.32 yield, 14.8#, TOOH LD 6, SB 5, WOC ON, secure well, travel
10/22/2025	10/22/2025	AOL JSA HSE, topic PPE, TIH TAG plug @2,540, TOOH, RU WL, RIH PERF @2,364, RD WL, TIH with packer, seek injection, pump locked up with 1,000#, spoke to Zota (BLM), approved balance plug dropping 5ft from perf, from 2,369-2,234, TOOH remove packer, TIH to 2,369, m&p 9 sxs, class c cement, TOOH LD 4, SB 5, WOC, TIH TAG plug @2,230, MUH to 1,950, M&P 13 sxs, class c cement, TOOH LD 6, SB 5, WOC ON, secure well, travel
10/23/2025	10/23/2025	AOL JSA HSE, topic trip hazards TIH TAG plug @1,760, TOOH, RU WL, RIH PERF @1,067, RD WL, TIH with packer, RU pump, seek injection, good injection, 1BBL/minute @800#, m&p 47 sxs, class c cement, shut in well with 200#, WOC, unset packer, TOOH, remove packer, TIH TAG plug @768, per Zota (BLM) set balance plug from 521-surface, MUH to 521, m&p 35sxs, class c cement, 1.32 yield, 14.8#, TOOH, ND BOP, TOP OFF well, RDWSU, prep to move
10/24/2025	10/24/2025	rig down, rig down rig and pump equipment moved to dodd federal 65.
11/11/2025	11/11/2025	Notified NMOCD?BLM and installed dryhole marker.



Dodd Federal Unit 31



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 527893

**CONDITIONS**

Operator:  Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 527893
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/18/2025