

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 22 / SESE / 32.8137076 / -104.0551369	County or Parish/State: EDDY / NM
Well Number: 88	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028731A	Unit or CA Name:	Unit or CA Number: NMNM111789X
US Well Number: 3001503034	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2882014

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/10/2025	Time Sundry Submitted: 09:40
Date Operation Actually Began: 10/13/2025	

Actual Procedure: Please find plugging post job report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

Dodd_Fed_Unit_88_Submitted_BLM_SR_P_A_20251110093947.pdf

Well Number: 88

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC028731A

Unit or CA Name:

Unit or CA Number: NMNM111789X

US Well Number: 3001503034

Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: NOV 10, 2025 09:39 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON

State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/14/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 330 FSL / 330 FEL / TWSP: 17S / RANGE: 29E / SECTION: 22 / LAT: 32.8137076 / LONG: -104.0551369 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 330 FSL / 330 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Dodd 88 Daily P&A Ops Summary

Begin	End	Summary
10/13/2025	10/13/2025	AOL JSA HSE, topic hand placement MIRU WSU, check pressure tubing 50#, casing 100#, TOO H with rods, ND WH, NU BOP, TOO H with tubing, RU WL, RIH set CIBP @2,621, load well, log well from 2,621- surface, RD WL, TIH TAG CIBP @2,621, secure well, travel
10/14/2025	10/14/2025	AOL JSA HSE, topic LEL's, H2S, wait on pump, RU pump, m&p 31 sxs, class c cement, 1.32 yield, 14.8#, TOO H LD 5 SB 5, secure well, travel
10/15/2025	10/15/2025	AOL JSA HSE, topic pinch points TIH TAG plug @2,420, spoke to Gliberto (BLM) procedure changed to all perms after this plug, TOO H, RU WL, RIH PERF @2,125, RD WL, wait on pump, RU pump, seek injection rate, (no injection) , pump locked up @1,000#, contacted BLM for further instruction, BLM called for balance plug 50ft below perf from 2,175-2,025, TIH to 2,175, RU pump, m&p 25 sxs, class c cement, TOO H LD 5, SB 5, WOC ON, secure well, travel
10/16/2025	10/16/2025	AOL JSA HSE, topic, trapped pressure, TIH TAG PLUG @2,015, TOO H, RU WL, RIH PERF @1,739, RD WL, RIH with packer, RU pump, seek injection, rate @1BBL/minute @1,000#, m&p 27sxs class c cement, 1.32 yield, 14.8#, shut in tubing with 1,000# of pressure, WOC, unset packer, TOO H, remove packer, TIH TAG plug @1,627, TOO H, RU WL, RIH PERF @822, RD WL, no pump, secure well, travel
10/17/2025	10/17/2025	AOL JSA HSE, topic, house keeping, TIH with packer, set packer, RU pump, seek injection, good injection, m&p 35sxs, shut in tubing, WOC, unset packer, TIH TAG @655, TOO H, RU WL, RIH PERF @450, RD WL, TIH with packer, seek injection, good injection @1BBL/minute @200#, M&P 57 sxs, shut in tubing, WOC ON, secure well, travel
10/20/2025	10/20/2025	AOL JSA HSE, topic eye protection TIH TAG plug @284, TOO H, RU WL, RIH PERF @200, RD WL, TIH with packer, RU pump, good injection but no circulation out of annuli, spoke to BLM, per BLM drop 50ft from perf, balance plug from 250-surface, TIH to 250, m&p 42 sxs, class c cement, 1.32 yield, 14.8#, TOO H, well went into vacuum, (spoke to BLM in regards to the well going into vacuum was told to WOC & TAG plug then top off) WOC, TIH TAG plug @150, pump balance plug from 150- surface, m&p 25 sxs, class c cement, TOO H, ND BOP, top off well, RDWSU, prep to move
10/27/2025	10/27/2025	Notified BLM/NMOCD and installed dryhole marker.

API #	30-015-03034	Dodd Federal Unit #88	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	P-22-17S-29E
Field	Grayburg Jackson		Footage	330' FSL & 330' FEL
Spud Date	4/16/1956		Survey	

Formation (MD)	
Top of Salt	332'
Base of Salt	759'
Yates	872'
Queen	1789'
Grayburg	2175'
San Andreas	2484'
Glorietta	
Yeso	

1	RKB	3584' DF
	GL	
	Hole Size	N/A
	TOC	surface
1	Method	
	Csg Depth	500'
	Size	10-3/4"
	Weight	N/A
	Grade	N/A
	Connections	N/A
	Cement	



Spot 67 sxs from 250'- surface.

Perf and squeeze 57 sxs from 450'-284'

Perf and squeeze 35 sxs from 822'-655'

Perf and squeeze 27 sxs from 1739'-1627'

Spot 25 sxs from 2175'-2015'

Set CIBP at 2621, Spotted 31 sxs from 2621'-2420'

Top perf 2671'

Perforations

3/18/1972 Perf 3210 - 3249' w 30 shots - frac w 35000 gals gel water and 45k #s 20/40 sand in 3 stages
3/2/1977 set CIBP @ 3200', dumpt cmt to 3170'
pump 100 sx class C cmt down 7" and 10-3/4" annulus and circ 40 sx to surf
perf @ 3044 - 3069'; 3069 - 3090'; 2671-2680'; 2688-94'; 2758-60'; 2795 - 2805'; 2880-90'; 2970-79'; 94 holes
acidize perfs 3044-3090' w 2500 gals 15% acid and RBP @ 3120'
frac perfs 3044-90' w 11000 gals gelled oil and 40k #s 20/40 sand
acidize perfs 2671-2979' w 3000 gals acid
frac perfs 2671-2979' w 22000 gals gel and 28k #s 20/40 sand
CIBP set @ 3200' anc retrived RBP
12/20/1982 frac perfs 2880-3090' w 1500 bbl gelled water, 40k # 20/40 sand, and 20k # 10/20 sand
frac perfs 2671-2805' w 1500 bbls geel water, 40k #s 20/40 sand, and 20k #s 10/20 sand

Last Update	7/10/2025	
By	CBP	

PBTD	3170'
TD MD	
TD TVD	

Dodd Federal Unit 88



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 527013

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 527013
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/18/2025