

Well Name: BAISH FEDERAL	Well Location: T18S / R31E / SEC 9 / SESE / 32.7674559 / -103.8681234	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029389A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001525727	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2884139

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/25/2025

Date Operation Actually Began: 11/12/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:05

Actual Procedure: 1. as plugged WBD attached 2. Ops summary 3. Wellhead cut off pics 4. Email communication

SR Attachments

Actual Procedure

BLM_Subsequent_P_A_Packet_20251125080410.pdf

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SESE / 32.7674559 / -103.8681234County or Parish/State: EDDY /
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Unit or CA Number:

US Well Number: 3001525727

Operator: CHEVRON USA
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: NOV 25, 2025 08:04 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/25/2025

Signature: James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 18S / RANGE: 31E / SECTION: 9 / LAT: 32.7674559 / LONG: -103.8681234 (TVD: 0 feet, MD: 0 feet)

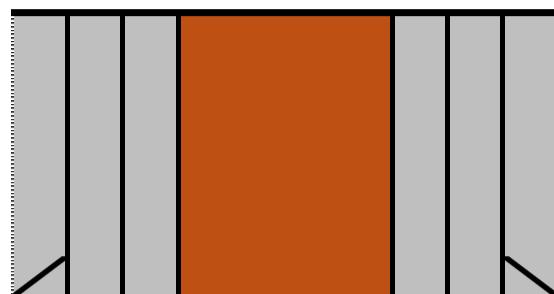
BHL: SESE / 660 FSL / 660 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Field: Shugart North
 Lease: Baish 1
 Location: T-18S R-31E S-9 660 FNL 660 FEL
 County: Eddy St: NM

API: 30-015-25727 Spud Date: 5/25/1987
 Refno: TD Date: 6/14/1987
 Formation: Bone Spring Comp Date: 7/16/1987
 Status: SI- Oil GL: 3734.7
 Base FW: 400 KB: 21
 R11-P: No

AS Plugged**Surface Csg.**

Size: 13-3/8"
 Wt.: 54.5#/ft K-55
 Set @: 690'
 DV Tool Set Depth: N/A
 Sxs cmt: 900
 Circ: Yes
 TOC: surface
 Hole Size: 17-1/2"



Isolate Shoe/Top Salt/Fresh Water/Surface Plug (WSEA 10-F)
 Spot 134sx Class C 1.32 Yield f/ 920-3
Confirmd cement to surface

Intermediate Csg.

Size: 8-5/8"
 Wt.: 24#/ft K-55
 Set @: 2151'
 Sxs Cmt: 1325
 Circ: Yes
 TOC: surface
 Hole Size: 12-1/4"



Isolate Shoe/Yates/Base Salt (WSEA 10-E)

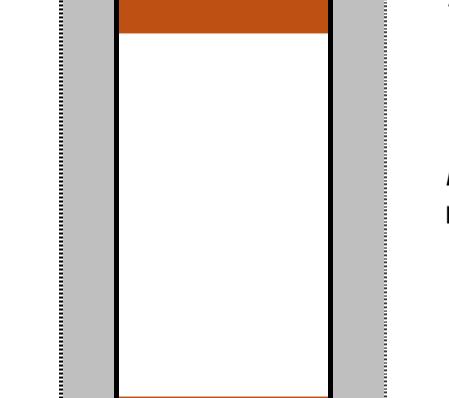
Spot 45sx Class C 1.32 Yield f/ 2,210-1,800
Tagged TOC @ 1800' Pressure Tested @ 1500psi

Bubble Test well before spotting next plug

Bubble test performed all strings passing

Production Csg.

Size: 5-1/2"
 Wt.: 17#/ft K-55/N-80
 Set @: 8800'
 Sxs Cmt: 1860sx
 Circ: Yes
 TOC: Surface
 Hole Size: 7-7/8"



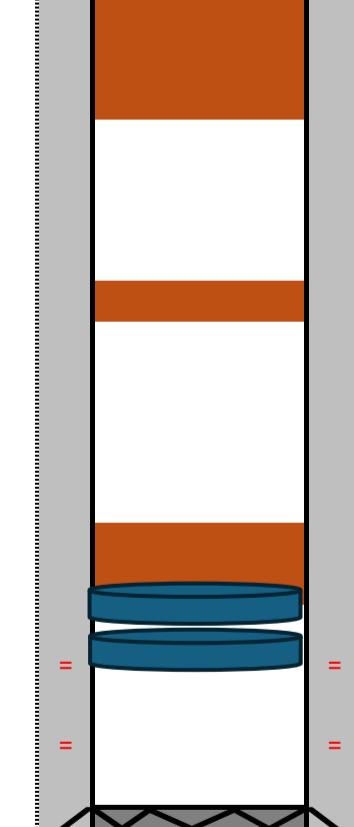
Isolate Brushy Canyon/San Adres/Capitan/Grayburg (WSEA 10-D)

Spot 149sx Class C 1.32 Yield f/ 4,625-3,127
Tagged plug @ 3100 tested to 1500psi

Isolate Bone spring

Spot 25sx Class C 1.32 Yield f/ 5,370-5,216
Spot & Go Plug

Formation	Top (MD)
Rustler (Top of Salt)	658
Base of Salt	1957
Tansill	1957
Yates	2063
Seven Rivers	2541
Queen	3210
Grayburg	3723
Brushy Canyon	4572
Bone Spring Limestone	5320
Avalon Upper	5,657
Avalon Lower	6,901
First Bone Spring Upper	7,430
First Bone Spring Lower	7,707
2nd Bone Spring Upper	7,996
2nd Bone Spring Lower	8,602
Top Perf	8,066
Bottom Perf	8,590
TD	8,800



Isolate Perforations/Bone Spring (WSEA 10-C)

Spot 25sx Class H 1.18 Yield f/ 8,016-7,790 Tagged @ 7780'
Set 2nd CIBP Set @ 8,014'
= Set 1st CIBP @ 8016'



MCBU Operational Summary Report

Well Name: BAISH FEDERAL 001

Well Name BAISH FEDERAL 001	Lease BAISH FEDERAL	Field Name SHUGART NORTH	Business Unit Mid-Continent	
Ground Elevation (ft) 3,719.10	Original RKB Elevation (ft) 3,734.70	Current RKB Elevation 3,734.70, 10/24/2013	Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary		Summary
Start Date		
11/12/2025 12:00	MOB Sunset 29 from WILMAR FED 3 to BAISH FED 1, Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 RA (WSEA 2-A). Spot trailers, rig & aux equip. Rig up. Guy out rig, R/U pump & test tubing @ 1000 psi for 5 min. Unseat insert pump & install rod BOP, Flow checked well for 15 minutes (WSEA 10-A). (Pass), TOH laying down 106 fiberglass rods. Hang off rods. CIW, secure rig & loc. Debrief crew, EOT.	
11/13/2025 00:00	Con't to lay down rod string. Pump 50 bbls down pro-csg, Flow check, N/U BOP & Test, Un-Set tubing anchor, TOH standing back tested 2-7/8" production tubing in derrick. Lay down TAC & pump jacket.	
11/14/2025 00:00	Pre scan with quad monitor. Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review tenant # 3. Check well bore pressures. SITP @ 0 psi, SIPCP @ 0 psi, SIICP @ 0 psi, SISCP @ 0 psi. Pump 50 bbls of 10# brine down production casing. R/U Sunset E/L unit with 5.5" CIBP & lubricator. Test lube @ 1000 psi for 5 minutes. No leaks. RIH with CIBP to 8,016'. Set CIBP. POH with E/L line & spent CIBP firing head. Test surface lines to 2499 psi (500 psi above overpressure safety system set point) for 5 minutes. Set and test overpressure safety system to 2000 psi (MATP), operational test only. Fill well from surface with 180 bbls of 10# brine H2o, displacing air & gas from wellbore. Repeating fill process tell gas is removed. Test CIBP to 500 psi for 30 minutes with 5% allowable decline with a decreasing rate of change (WSEA 10-C). Starting Pressure: 500 psi, Ending Pressure: 500 psi Percent Decline: 0%. R/U Apollo E/L unit with 5.5" CBL tool & lubricator. Test lube @ 1000 psi for 5 minutes. No leaks. RIH with CBL tools to CIBP @ 8,016'. POH logging with 1000 psi on wellbore. (1000 psi pressure pass). CIW, Secure rig & loc, Debrief crew, EOT.	
11/17/2025 00:00	Pre scan with quad monitor. Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review tenant # 7. Check well bore pressures. SITP @ 0 psi, SIPCP @ 0 psi, SIICP @ 0 psi, SISCP @ 0 psi. Intermediate was on a vacuum. Bleed off well. TIH with W/S from derrick to CIBP @ 8,016'. Circulate with 161 bbls to achieve returns. Engineer decision made to pump 25 sxs excess. With tubing tail @ 8,016' Mix & pump 50 SX's, 59 ft3, 10.51 bbls of 15.6 #, 1.18 yield, 5.2 mix water class H cement F/8,016' T/ 7,563'. Displace with 44.5 bbls of 10# Brine. TOH laying down 38 jts. CIW, Secure rig & loc. Debrief crew. EOT due to 7hr WOC.	
11/18/2025 00:00	S/M. Check well psi. Well @ 0 psi. TIH & tag CIBP @ 8,016'. TOH. R/U sunset W/L, Test lube, RIH w/CIBP & set @ 8,014'. POH & R/D W/L. Fill casing TIH, C/O well bore to 10# brine, & test @ 500 psi for 30 min. Per BLM. With tubing tail @ 8,014' Mix & pump 25 SX's, 29.5 ft3, 5.25 bbls of 15.6 #, 1.18 yield, 5.2 mix water class H cement F/8,014' T/ 7,743'. Displace with 45 bbls of 10# Brine. TOH standing back 20 stands. CIW, secure rig & loc, EOT.	
11/19/2025 00:00	Held S/M. Check well bore pressures. SITP @ 0 psi, SIPCP @ 0 psi, SIICP @ 0 psi, SISCP @ 0 psi. TIH with tubing @ tag TOC @ 7,780'. With tubing tail @ 7,780'. Mix & place 112 bbls of MLF. TOH laying down excess tubing, placing tubing tail @ 5,370'. With tubing tail @ 5,370' Mix & pump 25 SX's, 33 ft3, 5.88 bbls of 14.8 #, 1.32 yield, 6.3 mix water class H cement F/5,370' T/ 5,216'. Displace with 30.5 bbls of 10# MLF. TOH. With tubing tail @ 4,625' Mix & pump 155 SX's, 204.6 ft3, 36.44 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/4,625' T/ 3,127'. Displace with 18.4 bbls of 10# MLF. TOH, WOC. TIH tag TOC @ 3,100', Test @ 1500 psi for 15. TOH, Bubble test, PASS, With tubing tail @ 2,210' Mix & pump 50 SX's, 66 ft3, 11.75 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/2,210' T/ 1,800'. Displace with 10.5 bbls of 10# MLF. TOH, CIW Secure rig & location. Debrief crew. EOT.	
11/20/2025 00:00	Held S/M. Check well bore pressures. SITP @ 0 psi, SIPCP @ 0 psi, SIICP @ 0 psi, SISCP @ 0 psi. TIH with tubing @ tag TOC @ 1,800'. Pressure test cement plug @ 1500 for 15 min. TOH laying down excess w/s tubing on racks leaving tubing tail @ 920'. With tubing tail @ 920' Mix & pump 134 SX's, 176.88 ft3, 31.50 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/920' T/ Surface'. Visually confirmed cement to surface (WSEA 10-F). TOH laying down remainder of 2-7/8" tubing from well bore. TOH, N/D BOP, RDMO.	
11/21/2025 00:00	-Held safety meeting with crew. -Dig out well and install can. -Cut off wellhead with foros equipment. -Top off and install ID plate. -Back fill well remove anchors and clean up location. -Finished-	

November 21, 2025 at 2:56:06 PM MST
+32.767426,-103.867887
BAISH FEDERAL #001









From: [Vo, Long T](#)
To: [Yousef, Sahdy](#); [Espinoza, Gilberto J](#); [Walls, Christopher](#)
Cc: [Farley, James \[Populus\]](#); [Felix, Ryan](#)
Subject: [**EXTERNAL**] Re: [EXTERNAL] Baish Fed 1 CBL Log Sundry # 2870823
Date: Monday, November 17, 2025 12:07:49 PM
Attachments: [image001.png](#)
[Outlook-2hv1uztm.png](#)

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Cement is at surface, no changes needed.

Regards,

Long Vo
Petroleum Engineer

Carlsbad Field Office
520 E. Greene St.
Carlsbad, NM 88220

Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

 [Book time to meet with me](#)

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Saturday, November 15, 2025 8:24 AM
To: Vo, Long T <lvo@blm.gov>; Espinoza, Gilberto J <gespinoza@blm.gov>; Walls, Christopher <ccwalls@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: [EXTERNAL] Baish Fed 1 CBL Log Sundry # 2870823

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello BLM Team,

Please see the attached pressure pass for the Baish Fed 1 log. From the log and approved Sundry Chevron plans to continue as per the approved Sundry. No perforations will be made on this well. CIBP tested solid for 30 min no leak off at 1000psi. Crew will be running pipe and spotting 1st cement plug on top of CIBP Monday.

Please reach out if you have any questions

Sahdy Yousef

WLM Engineer

6301 Deauville Blvd , N3510

Mobile: 325-242-5652



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 530057

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 530057
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/18/2025