

Well Name: SUNDANCE FEDERAL	Well Location: T24S / R31E / SEC 4 / SWNW / 32.2482033 / -103.7891464	County or Parish/State: EDDY / NM
Well Number: 23	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104730	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533384	Operator: OXY USA INCORPORATED	

### Subsequent Report

Sundry ID: 2883322

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/19/2025

Date Operation Actually Began: 10/23/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:23

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 11/13/2025.

### SR Attachments

#### Actual Procedure

SUNDANCE\_023\_PA\_SR\_SUB\_11.19.25\_20251119082321.pdf



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 1980 FNL / 660 FWL / TWSP: 24S / RANGE: 31E / SECTION: 4 / LAT: 32.2482033 / LONG: -103.7891464 ( TVD: 0 feet, MD: 0 feet )  
BHL: SWNW / 1980 FNL / 660 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## SUNDANCE FEDERAL 023

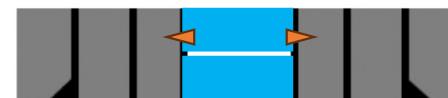
## FINAL WELLBORE

30-015-33384-0000

Eddy

String 1  
 OD 13.375 in, 48# H-40 ST&C  
 TD 690 ft  
 TOC 0 ft, CIRC 127 SX

PERF AT 200'. NO RATE. SPOT 35 SX CMT  
 267' TO SURFACE



SPOT 140 SX CMT 2384'-267' (TAG)

String 2  
 OD 8.625 in, 24# & 32# J-55 ST&C  
 TD 4130 ft  
 TOC 0 ft, CIRC 200 SX

DV Tool  
 Top 3723 ft

Anhydrite 4010'  
 Delaware 4232'  
 Bell Canyon 4261'

SPOT 200 SX CMT 5216'-2384' (TAG)

Cherry Canyon 5145'

Brushy Canyon 6380'

SET CIBP AT 7400'. SPOT 85 SX CMT 7400'-  
 6281' (TAG)

String 3  
 OD 4.5 in, 11.6# J-55 & N-80 LT&C  
 TD 8200 ft  
 TOC 0 ft, CIRC 30 SX & CBL Verified TOC  
 PBTD 8140 ft

Prod Zone  
 7440 ft  
 7578 ft

TAG EXISTING CIBP AT 7804'. SPOT 25 SX  
 7798'-7474' (TAG)

CIBP SAT @ 7800' TESTED TO 3000#

Bone Spring 8033'

Prod Zone  
 7681 ft  
 7989 ft

**SUNDANCE FEDERAL #023****30-015-33384****PA JOB NOTES**

Start Date	Remarks
10/23/2025	Rig crew traveled to location.
10/23/2025	Held JSA safety meeting. Covered rigging up.
10/23/2025	Rig up pulling unit and cementing equipment.
10/23/2025	Rig up hot oiler and test tubing to 1000 psi and leaked.
10/23/2025	Lay down polished rod, unseat pump, and lay down 2 - 1" FG rods. Install monkey.
10/23/2025	Pump 70 bbls hot FW down tubing and 50 bbls down casing.
10/23/2025	Lower rig floor, install handrails, and rig up tongs.
10/23/2025	Lay down 106 - 1" FG, 122 - 7/8" steel, 9 - 3/4" steel, 8 - 1.5" sinker bars, and pump.
10/23/2025	Change handling equipment from rods to tubing. Rig down tongs, remove handrails, and raise rig floor.
10/23/2025	Unload and function test BOP.
10/23/2025	Secure well Shut down.
10/23/2025	Rig crew traveled to Key yard.
10/24/2025	Rig crew traveled to location.
10/24/2025	Held JSA safety meeting. Covered ND WH & NU BOP.
10/24/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/24/2025	Set COFO.
10/24/2025	Nipple down wellhead.
10/24/2025	Nipple up BOP.
10/24/2025	Lower rig floor, install handrails, and rig up tongs.
10/24/2025	Release TAC.
10/24/2025	POOH tallying 226 jts of 2 3/8" production tubing. Lay down BHA.
10/24/2025	Lunch / Review JSA.
10/24/2025	RIH with 90 jts as killstring. EOT @ 2971'.
10/24/2025	Perform BOP closing drill.
10/24/2025	Secure well Shut down.
10/24/2025	Rig crew traveled to Key yard.
10/27/2025	Rig crew traveled to location.
10/27/2025	Held JSA safety meeting. Covered POOH and hydrotesting.
10/27/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/27/2025	Set COFO.
10/27/2025	POOH with 90 jts.
10/27/2025	Rig up Max PSI tubing testers. RIH and test 228 jts 2 3/8". Rig down testers. No leaks found.
10/27/2025	Lunch / Review JSA.

	Pick up and tally 10 jts tag tbg. Tag existing CIBP @ 7804' with 238 jts. Notify BLM of tag.
10/27/2025	Received approval to spot 25 sx cement on top of CIBP by David Mervine of BLM.
10/27/2025	Circulate 120 bbls FW.
10/27/2025	EOT @ 7798' with 237 jts. Spot 25 sx (5.25 bbls) 15.6# Class H Cement. Displace to 7462' with 43.19 bbls FW.
10/27/2025	POOH laying down 11 jts.
10/27/2025	POOH with 50 jts to derrick.
10/27/2025	Secure well Shut down.
10/27/2025	Rig crew traveled to Key yard.
10/28/2025	Rig crew traveled to location.
10/28/2025	Held JSA safety meeting. Covered tripping tubing.
10/28/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/28/2025	Set COFO.
10/28/2025	RIH with 50 jts and tag TOC @ 7474' with 227 jts. Notify BLM.
10/28/2025	Lay down 3 jts and POOH with 224 jts to derrick.
10/28/2025	RIH with 4 1/2" CIBP on MST, perf SN, and 225 jts. Set CIBP @ 7400'. Lay down 1 jt.
10/28/2025	EOT @ 7390' with 224 jts. Circulate well clean with 105 bbls brine and 20 bbls salt gel.
10/28/2025	Test casing to 500 psi for 30 minutes and held. Bleed off.
10/28/2025	POOH with 120 jts.
10/28/2025	Secure well Shut down.
10/28/2025	Rig crew traveled to Key yard.
10/29/2025	Rig crew traveled to location.
10/29/2025	Held JSA safety meeting. Covered POOH and rig up 3rd party wireline.
10/29/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/29/2025	Perform daily rig inspection. Set COFO.
10/29/2025	POOH with 100 jts to derrick. Lay down setting tool.
10/29/2025	Spot in and rig up Mojave wireline. Rig up lubricator. RIH with CBL logging tools and run CBL from 7400' to surface. Rig down wireline and lubricator. Send results to BLM.
10/29/2025	RIH with 4' perf sub, 224 jts, and 8' sub.
10/29/2025	EOT @ 7400' with 224 jts and 8' sub. Spot 85 sx (19.98 bbls) 14.8# Class C Cement. Displace to 6114' with 35.3 bbls salt gel.
10/29/2025	Lay down 39 jts.
10/29/2025	POOH with 50 jts to derrick.
10/29/2025	Secure well Shut down.
10/29/2025	Rig crew traveled to Key yard.
10/30/2025	Rig crew traveled to location.
10/30/2025	Held JSA safety meeting. Covered RIH.
10/30/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/30/2025	Set COFO.
10/30/2025	RIH and tag TOC @ 6281'. Notify BLM.
10/30/2025	Lay down 33 jts.

10/30/2025	EOT @ 5216' with 158 jts. Spot 200 sx (47.01 bbls) 14.8# Class C Cement. Displace to 2189' with 12.6 bbls.
10/30/2025	POOH with 66 jts to derrick.
10/30/2025	Lay down 92 jts.
10/30/2025	Wait on cement.
10/30/2025	RIH and tag TOC @ 2384' with 72 jts. Notify BLM.
10/30/2025	EOT @ 2384' with 72 jts. Spot 140 sx (32.91 bbls) 14.8# Class C Cement. Displace to 265' with 1.5 bbls.
10/30/2025	Lay down 72 jts.
10/30/2025	Secure well Shut down.
10/30/2025	Rig crew traveled to Key yard.
10/31/2025	Rig crew traveled to location.
10/31/2025	Held JSA safety meeting. Covered RIH and perforating.
10/31/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
10/31/2025	Set COFO.
10/31/2025	RIH with 8 jts and tag TOC @ 267'. Notify BLM.
10/31/2025	Lay down 7 jts. Set packer @ 42' with 1 jt and 6' sub.
10/31/2025	Rig up Key wireline and perforate casing @ 200'. Rig down wireline.
10/31/2025	Attempt to establish injection rate. Pressured up to 1500 psi and held. Surge and pressure back up to 1500. Notiy BLM. Had received instructions from Long Vo of BLM if no rate was established we could spot cement to surface.
10/31/2025	Release and lay down packer.
10/31/2025	RIH with 8 jts.
10/31/2025	Spot 35 sx (8.22 bbls) 14.8# Class C Cement 267' to surface. Lay down 8 jts and top off well with cement.
10/31/2025	Rig down tongs, remove handrails, and raise rig floor.
10/31/2025	Nipple down BOP.
10/31/2025	Lunch / Review JSA.
10/31/2025	Rig down pulling unit and cementing equipment. Clean location.
10/31/2025	Rig crew traveled to Key yard.
11/13/2025	CUT AND CAP WHD

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 528047

**CONDITIONS**

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 528047
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/18/2025